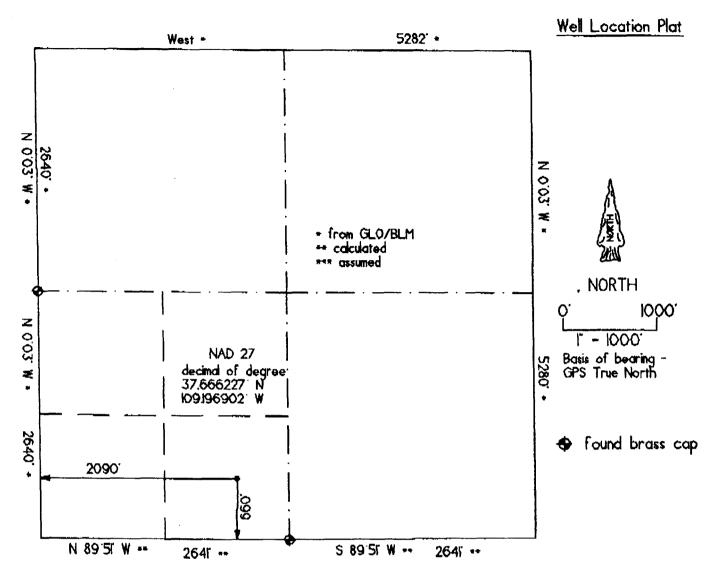
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2. NAME OF OPERATOR	& Gas Corp	oration				9. WEL	rgreen 14	9.36.25
3. ADDRESS OF OPERATO	DRS						LD OR LEASE N	
	ST. Suite 900							
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	S southeast of		OST OFFICE*				DUNTY OR PARIS I Juan	Utah
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LINE, FT. (Also to nearest d	Irlg. Unit line, if any)				101	THIS WELL	40	
16. DISTANCE FROM PRO	POSED LOCATION *	7	19. PROPOSED DE	EPTH	20. ROTA	ARY OR CABL		
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THE		50'		5250'	۾ ا	otary		
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		·						
			ASING AND CE					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING	GOEPTH	QL	JANTITY OF C	EMENT	
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The of 10 po Willia 290 S Verna 435-7 IN ABOVE SPACE DESCR productive zone. If proposablowout preventer program. 24	5 1/2" perator requirements of the plan and	WEIGHT PER FO 24# 17# uests perm 13 point p	ission to clan.	give data on proposed ation and measure and	bject we	79 sks 00 sks ell. Ple and proposed ths. Give	ase find JUN DIV. OF OIL	DEIVED 0 8 2005 , GAS & MINING
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*See Instructions on Reverse Side



Well Location Description

CABOT OIL & GAS CORP EVERGREEN # 14-8-36-25 660' FSL & 2090' FWL Section 8, T.36 S., R.25 E., SLM San Juan County. UT 6457' grd. el. (from GPS)



5/25/'05

Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that The Cabot Oil & Gas Corporation are considered to be the operator of the following well.

Evergreen 14-8-36-25 Section 8, T.36S, R.25 E. SE 1/4, SW 1/4 Lease UTU-74436 San Juan County, Utah

The Cabot Oil & Gas Corporation is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond 5809579 provides state-wide bond coverage on all Federal lands.

William A. Ryan

Agent

Rocky Mountain Consulting

290 S. 800 E.

Vernal UT 84078

435-789-0968 Office

435-828-0968 Cell

435-789-0970 Fax

rmcwar@hotmail.com

Ten Point Plan

CABOT OIL & GAS CORPORATION

Evergreen 14-8-36-25

Surface Location SE 1/4 SW 1/4, Section 8, T. 36S., R. 25E.

1. Surface Formation

Dakota

2. Estimated Formation Tops and Datum:

Formation	Depth '	<u>Datum</u>
Dakota	Surface	+6,457' G.L.
Navajo	1,235	+5,222'
Chinle	2,020	+4,437'
Honaker Trail	4,870	+1,587'
Cactus pay sand	4,963	+1,494'
Base Cactus pay	4,975	+1,482'
Horsehead pay sand	5,104	+1,353'
Base Horsehead pay	5,110	+1,347'
TD	5,250	+1,207'

3. Producing Formation Depth:

Formation objective includes the Honaker Trail and its sub-members.

Off Set Well information

Off set well: Permitted/Drilled

Producing Wells:

Abandon Wells:

4. Proposed Casing:

Hole	Casing			Coupling	Casing	
<u>Size</u>	<u>Size</u>	Weight/FT	<u>Grade</u>	& Tread	<u>Depth</u>	New/Used
12 ½	8 5/8	24#	J-55	STC	2050	NEW
7 7/8	5 ½	17#	J-55	LTC	T.D.	NEW

Cement Program:

The Surface Casing will be cemented to the Surface as follows:

Lead:	Casing <u>Size</u>	Cement Type	Cement Amounts	Cement <u>Yield</u>	Cement Weight
Leau.	8 5/8	Primium Lite II .05#/sk Static Free .25#/sk Cello Flake 5#/sk KOL Seal .002 gps FP-6L 10% Bentonite .5% Sodium Metasil 3% Potassium Chlor		3.38ft³/sk	11.0 ppg
Tail:					
	8 5/8	Class "G" 2% Calcium Chlorid .25#/sk Cello Flake	329 sks. +/- le	1.2ft³/sk	15.6 ppg
Top Jo	ob:				
	8 5/8	4% Calcium Chlorid .25#/sk Cello Flake	e 200 sks. +	/-1.10ft³/sk	15.6 ppg

Production casing will be cemented to 2,500' or higher as follows:

	Casing <u>Size</u>	Cement Type	Cement Amounts	Cement <u>Yield</u>	Cement Weight
Lead:					
	5 1/2	Primium Lite II .25#/sk Cello Flake .05#/sk Static Free 5#/sk Kol Seal 3% Potassium Chlori .055 gps FP-6L 10% Bentonite .5 Sodium Metasilica		3.3ft³/sk	11.0 ppg
Tail:					
	5 1/2	Class "G" .05% Static Free 2 Sodium Chloride	400 sks +/-	1.56ft ³ /sk	14.3 ppg

5. BOP and Pressure Containment Data:

.1% R-3

2% Bentonite

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

Interval	Mud weight lbs./gal.	Viscosity Sec./OT.	Fluid Loss Ml/30 Mins.	Mud Type
0-2050 2050-T.D.	Air/Clear Water 8.4-12.0	30	No Control 8-10	Water/Gel Water/Gel

7. Auxiliary Equipment

Upper Kelly cock, full opening stabbing valve, 2 ½" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

a) Test: None are anticipated.

b) Coring: There is the possibility of sidewall coring.

c) Sampling: Every 10' from 2000' to T.D.

d) Logging: Type Interval

DLL/SFL W/GR and SP
FDC/CNL W/GR and CAL
T.D. to Surf. Csg
T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Honaker Trail Formation. Other wells drilled in the area have not encountered over pressured zones or H2S.

10. Drilling Schedule:

The anticipated starting date is June 30, 2005. Duration of operations is expected to be 30 days.

CABOT OIL & GAS CORPORATION 13 POINT SURFACE USE PLAN FOR WELL

EVERGREEN 14-8-36-25

LOCATED IN SE 1/4 SW 1/4

SECTION 8, T. 36S, R25E, S.L.B.&M.

SAN JUAN COUNTY, UTAH

LEASE NUMBER: UTU-74436

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads:

To reach Cabot Oil & Gas well Evergreen 14-8-36-25 in Section 8, T36S, R25E, starting in Monticello, Utah:

Proceed in an easterly, then southeasterly direction on US Highway 491 approximately 11.5 miles to Eastland, UT turnoff (County road 312). Proceed in a southerly direction on County road 312 approximately 2.7 miles to the center of Eastland, UT. Continue on County road 312 in a southerly then southwesterly direction approximately 9.3 miles to the Y to Cactus Park. Continue on County Road 312 in a southerly then southwesterly direction approximately 3.1 miles to the beginning of the rehabilitated access road, proceed in a southerly direction along the rehabilitated access road approximately 0.65 miles to the proposed well location.

Total distance from Monticello, Utah to the proposed well location is approximately 27.25 miles.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

The proposed access road will be approximately 0.65 miles of upgrade to an existing rehabilitated access road. The

road will be graded once per year minimum and maintained.

A) Approximate length	3432 ft
B) Right-of-Way width	30 ft
C) Running surface	18 ft
D) Surface material	Native soil
E) Maximum grade	5%
F) Fence crossing	None
G) Culvert	None
H) Turnouts	None
I) Major cuts and fills	None
J) Road Flagged	Yes
K) Access road surface	ownership
	Federal

L) All new construction on lease

Yes

M) Pipe line crossing No

Please see the attached location plat for additional details.

An off lease Right-of-Way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

If the well is capable of economical production the road will be upgraded to support heavy truck traffic as determined by the authorized officer.

3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

A) Producing well	None
B) Water well	None
C) Abandoned well	None
D) Temp. abandoned well	None
E) Disposal well	None

F) Drilling/Permitted well None

G) Shut in wells

None

H) Injection well

None

I) Monitoring or observation well
None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Juniper Green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is **Juniper Green**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval form the authorized officer. If the well is capable of economic production a surface gas line will be required.

There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meterproving schedules. A copy of the meter calibration report will be submitted to the BLM's Monticello District Office and State of Utah. Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will come from Eastland, UT.
Water Permit number 09-1761.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 8 ft. deep and most of the depth shall be below the surface of the existing ground Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent disposal method and location will

be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized landfill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

A) Pad length	325 ft
B) Pad width	244 ft
C) Pit depth	8 ft
D) Pit length	150 ft
E) Pit width	45 ft
F) Max cut	11 ft
G) Max fill	5 ft
H) Total cut yds.	
I) Pit location	west end
J) Top soil locati	
-, F	south end
	22200

K) Access road location

north end L) Flare Pit northwest of pit

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at leas 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.
- 10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the

pit area. The topsoil removed and piled and will amount to approximately 1,469 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix:

To be determined by the Authorized Officer.

11. Surface ownership:

Access road
Location
Pipe line

Federal Federal None

12. Other information:

A) Vegetation

The vegetation coverage is

Slight. The majority of the existing vegetation consists of Sagebrush, Yucka Plant and Juniper Pine.

B) Dwellings:

There are no dwelling or other facilities within a one-mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is Eastland City Source.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

a) Location Construction At least forty eight (48) hours prior to

- construction of location and access roads.
- b) Location completion Prior to moving on the drilling rig.
- c) Spud notice At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
 At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

G) Flare pit:

The flare pit will be located northwest of the reserve pit out side the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan Rocky Mountain Consulting Vernal, UT 84078

Office 435-789-0968 Fax 435-789-0970 Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval.

After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be preformed by Cabot Oil and Gas Corporation and its contractors and subcontractors in conformity with this plan and terms and conditions with this

plan and the terms and conditions under which it is approved.

Date <u>5/31/05</u>

William A. Ryan, Agent

Rocky Mountain Consulting

Onsite Dates: 5/26/05

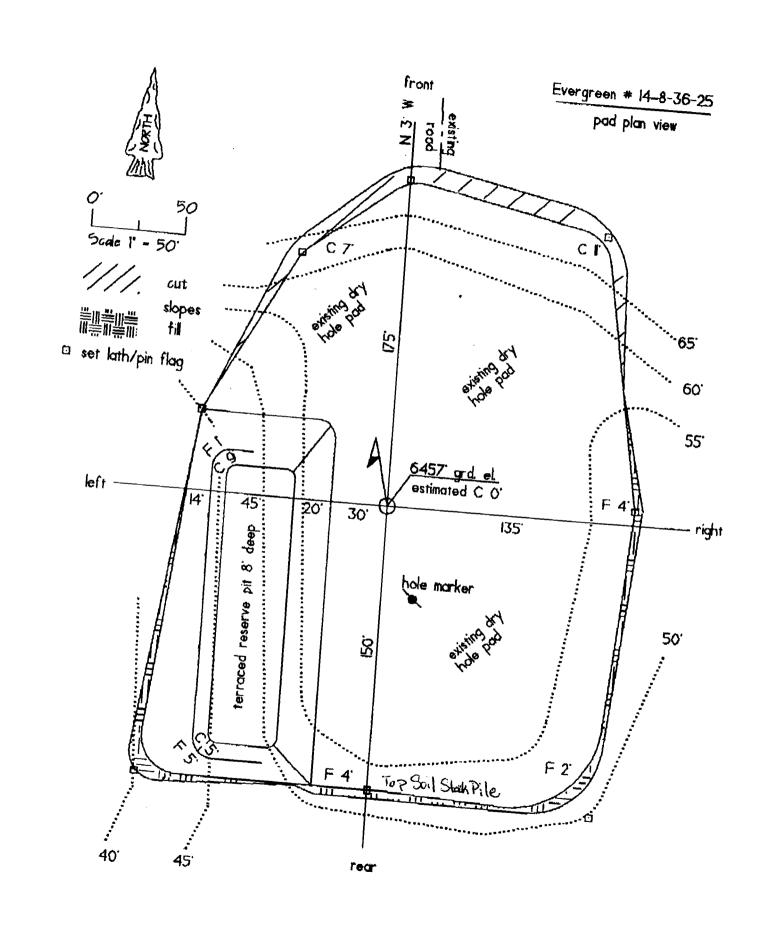
Statement of use of Hazardous Materials

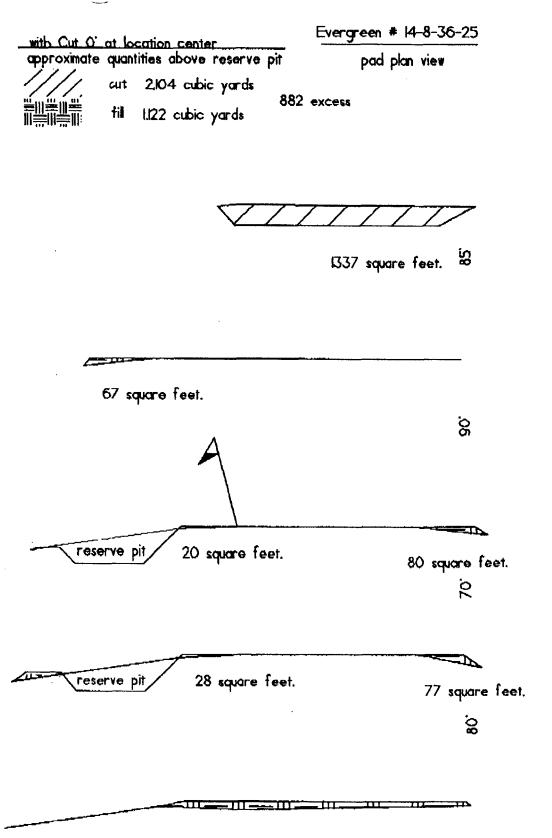
No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

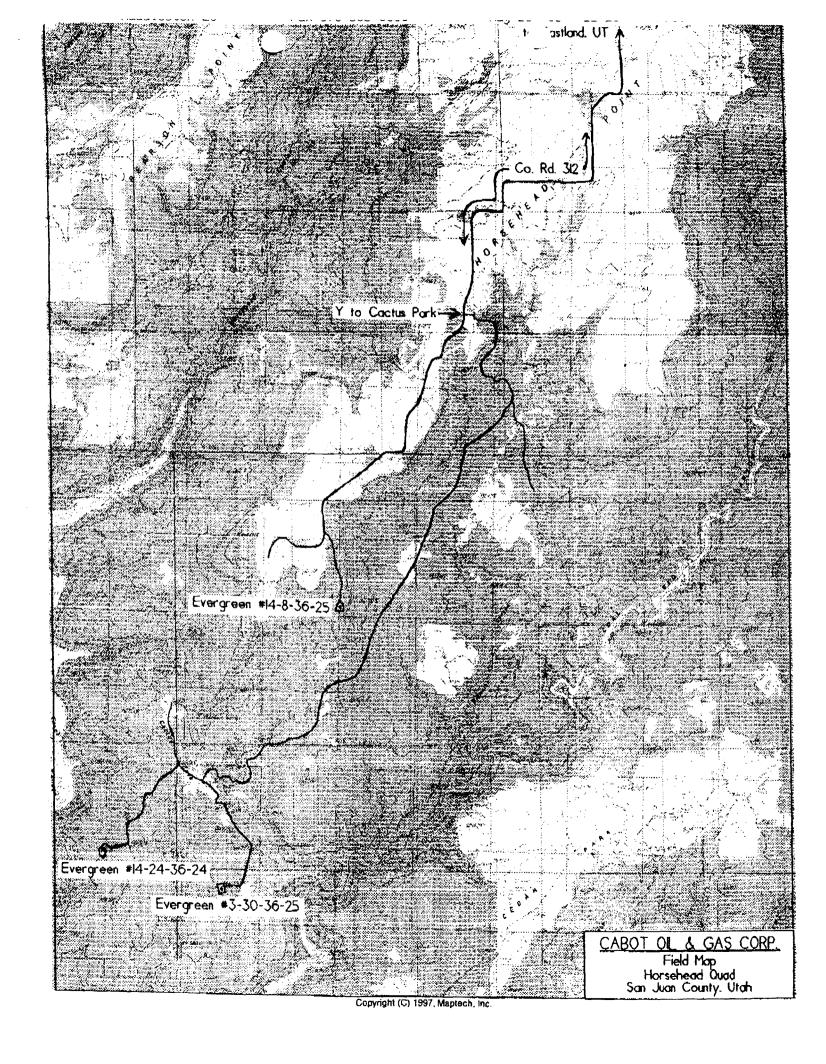
William A Ryan Agent for Cabot Oil and Gas Corporation Rocky Mountain Consulting 290 S 800 E Vernal, UT 84078

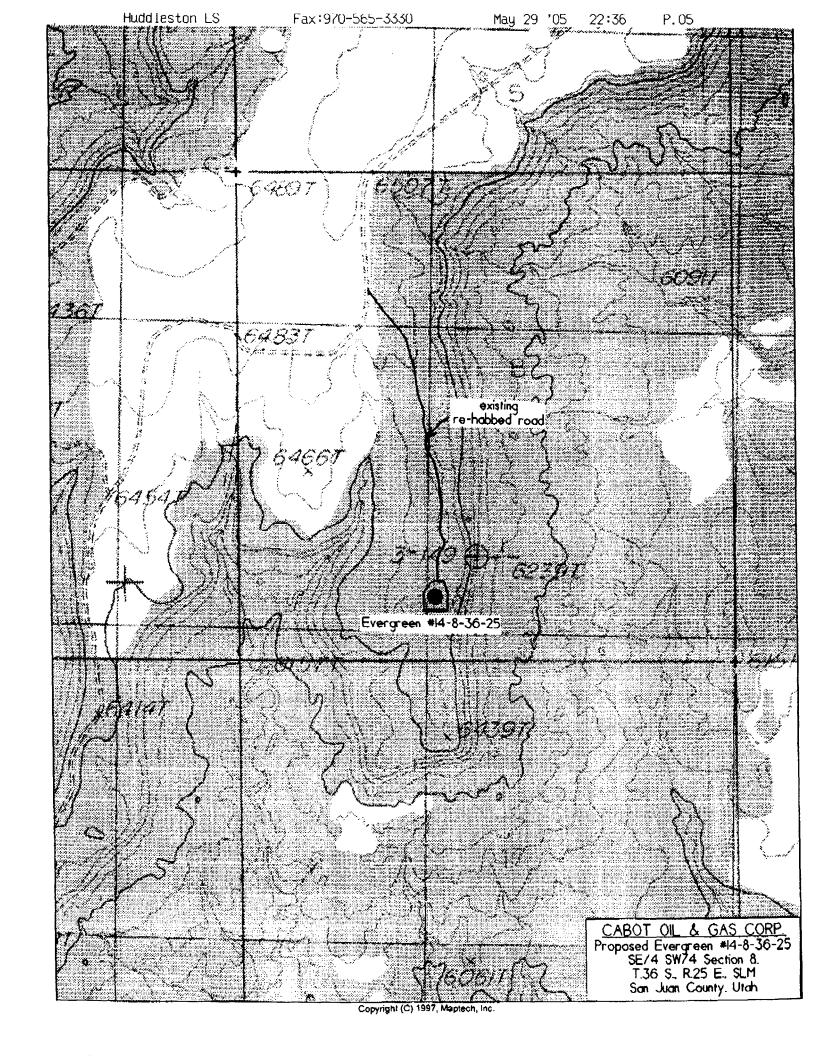
435-789-0968 Office 435-828-0968 Cell 435-789-0970 Fax

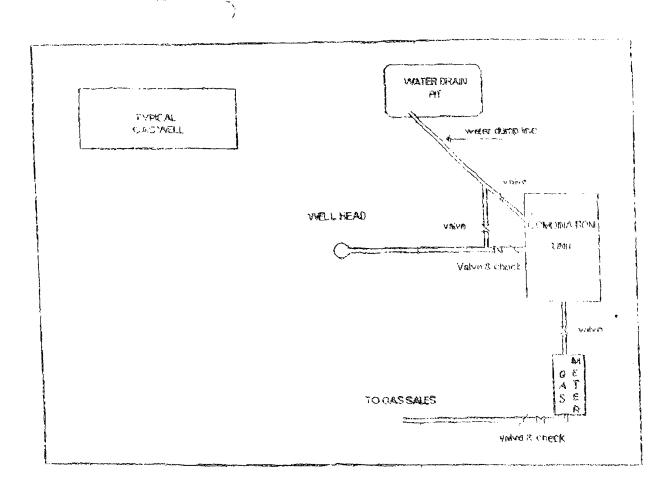




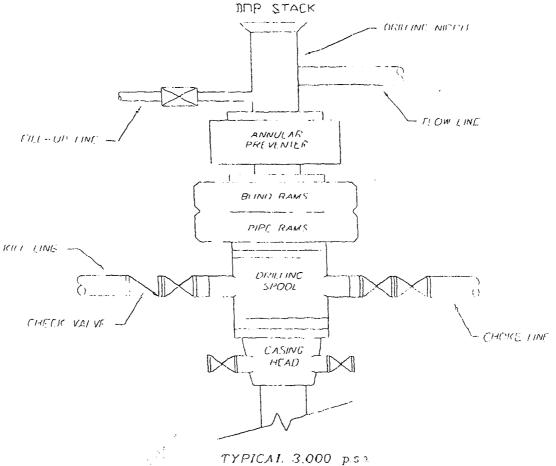
510 square feet.



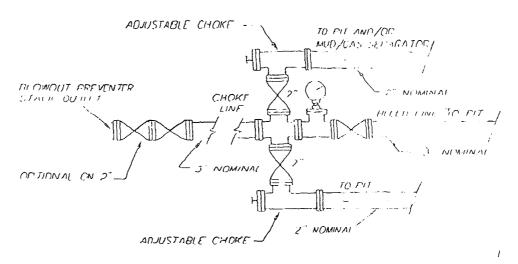




TYPICAL 3,000 p.s.: BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.2. CHOKE MANIFOLD SCHEMATIC



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/08/2005	API NO. ASSIGNED: 43-037-31837
WELL NAME: EVERGREEN 14-8-36-25 OPERATOR: CABOT OIL & GAS CORP (N6345) CONTACT: BILL RYAN	PHONE NUMBER: 435-789-0968
PROPOSED LOCATION:	
SESW 08 360S 250E	INSPECT LOCATN BY: / /
SURFACE: 0660 FSL 2090 FWL BOTTOM: 0660 FSL 2090 FWL	Tech Review Initials Date
SAN JUAN	Engineering
WILDCAT (1)	Geology
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-74436	Surface
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: HNKRT COALBED METHANE WELL? NO	LATITUDE: 37.66623 LONGITUDE: -109.1970
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. 5809579) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 09-1761) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
COMMENTS:	
stipulations: 1 de de 2 - Spa	cing Caprina

	T35S R25E			
6		T36S R25E		4
7		EVERGREEN 14-8-36-25 MONUMENT BUTTE 1-8		9
18	HORSEHEAD POINT 18-44	17		16
OPERATOR: CABOT O&G CORD SEC: 8 T. 36S R. 25E FIELD: WILDCAT (001) COUNTY: SAN JUAN SPACING: R649-3-2 / GENERAL SECTION GAS STORAGE LOCATION ABANDONED PRODUCING GAS PRODUCING GAS PRODUCING GIL SHUT-IN GAS SHUT-IN OIL TEMP. ABANDONED TEST WELL WATER INJECTION WATER SUPPLY WATER DISPOSAL		ACTIVE COMBINED INACTIVE PROPOSED STORAGE TERMINATED	PREP	Gas and Mining ARED BY: DIANA WHITNEY E: 10-JUNE-2005



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

June 14, 2005

Cabot Oil & Gas Corporation 600 17th St., Suite 900 N Denver, CO 80202

Re:

Evergreen 14-8-36-25 Well, 660' FSL, 2090' FWL, SE SW, Sec. 8,

T. 36 South, R. 25 East, San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31837.

Sincerely,

Delthant

Gil Hunt

Acting Associate Director

pab Enclosures

cc:

San Juan County Assessor

Bureau of Land Management, Moab District Office

Operator:	Cabot Oil & Gas Corporation		
Well Name & Number	Evergreen 14-8-36-25		
API Number:	43-037-31837		
Lease:	UTU-74436		

Conditions of Approval

T. <u>36 South</u>

R. 25 East

Sec. 8

1. General

Location: <u>SESW</u>

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

SUBMIT IN TRIPLICATE 1 Form 3160-3 L TED STATES (formerty 9-331c) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** UTU-74436 APPLICATION FOR PERMIT TO DRILL, DEEPEN. OR PLUG BAC 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a TYPE OF WORK na **PLUG BACK** DRILL **DEEPEN** 7. UNIT AGREEMENT NAME B TYPE OF WELL na 1: Y 3 1 8. FARM OR LEASE NAME GAS OIL WELL OTHER MULTIPLE ZONE na 9. WELL NO. 2. NAME OF OPERATOR Evergreen 14-8-36-25 Cabot Oil & Gas Corporation 10. FIELD OR LEASE NAME 3. ADDRESS OF OPERATORS 600 17th ST. Suite 900 N Denver, CO 80202 4, LOCATION OF WELL (Report location clearly and in accordance with any State requirement) 11. Sec., T., R., M., OR BLK at surface 660' FSL & 2090' FWL SESW AND SURVEY OR AREA Sec. 8, T.36S, R.25E same as above At proposed prod. Zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR San Juan 27.25 miles southeast of Monticello Utah NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED LOC: TO NEAREST PROP. OR LEASE 16. NO OF ACRES IN LEASE TO THIS WELL LINE, FT. (Also to nearest drig. Unit line, if any) 660' 16. DISTANCE FROM PROPOSED LOCATION 20. ROTARY OR CABLE TOOLS 9. PROPOSED DEPTH TO NEAREST WELL, DRILLING COMPLETED. 50 5250 Rotary OR APPLIED FOR, ON THIS LEASE, FT. 22. APPROX. DATE WORK WILL START 21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.) 6457' GR June 30 2005 PROPOSED CASING AND CEMENT PROGRAM QUANTITY OF CEMENT SIZE OF CASING SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH 8 5/8" 12 1/4' 24# 2050 779 sks 7 7/8" 5 1/2" 17# T.D. 600 sks The operator requests permission to drill the subject well. Please find the attached 10 point plan and 13 point plan. William A Ryan 290 S 800 E Vernal, UT 84078 435-789-0968 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any am/A. Ryan May 31 2005 Agent TITI E DATE SIGNATURE This space for Federal or State Office use

*See Instructions of BNDFFINS OF APPROVALPH CHENTED

Assistant Field Manager Division of Resources

APPROVAL DATE

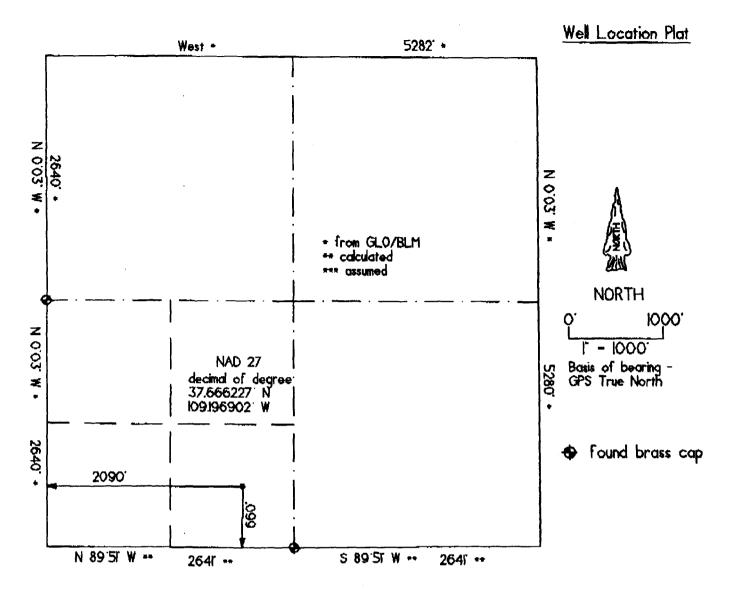
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERMIT NO.

APPROVED BY CONDITIONS OF APPROV

JUN 2 / 2005

11/23/05



Well Location Description

CABOT OIL & GAS CORP **EVERGREEN # 14-8-36-25** 660' FSL & 2090' FWL Section 8, T.36 S., R.25 E., SLM San Juan County, UT 6457 grd. el. (from GPS)



5/25/'05

Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

Cabot Oil & Gas Corporation Evergreen 14-8-36-25 Lease UTU-74436 SE/SW Section 8, T36S, R25E San Juan County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Cabot Oil & Gas Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **CO1232** (Principal – Cabot Oil & Gas Corp.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

- 1. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- 2. The proposed 3M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
- 3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - -Spark arresters
 - -Blooie line discharge 100 feet from wellbore
 - -Straight blooie line
 - -Deduster equipment
 - -Float valve above bit
 - -Automatic igniter on the blooie line
- 4. If production casing cement does not circulate to surface, a cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run and shall be submitted to BLM.

B. SURFACE

- 1. Closed to surface use (access and well pad construction and drilling) within crucial deer winter habitat from December 15 to April 30. This seasonal condition would not affect maintenance and operational activities for production. The Field Manager may grant an exception on a case-by case basis if legal rights would be curtailed, the deer are not present at a specific project location or the activity can be conducted so that the deer would not be adversely affected.
- 2. As prescribed in the "Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances" written by the U.S. Fish and Wildlife Service, a raptor survey and clearance of the affected area surrounding the proposed drill site would be accomplished prior to work initiation if work is to be done between February 1 and August 31. If the survey locates an active raptor nesting territory which may be affected by the proposal, no work would be allowed until the nestlings have fledged.
- 3. The reserve pit shall be lined. If bentonite is used then at least 24 tons of bentonite shall be spread evenly and worked into all surfaces of the pit. If a synthetic material is used the material shall meet the following specifications: water tightness with permeability not to exceed 1 x 10-7 cm/sec, minimum thickness of 30 mils based on ASTM D 1593 or ASTM 5199. A manufacture's product sheet or other written documentation shall be provided to the Monticello Field Office (Jeff Brown) to verify the material will meet the required specifications.
- 4. Three sides of the reserve pit shall be fenced prior to drilling operations. The fourth side of the pit shall be fenced when drilling operations cease.
- 5. Netting material shall be installed over and around the sides of the reserve pit and maintained until the pit is backfilled to prevent access of birds after drilling operations cease.
- 6. The dike containment around the tanks shall be capable of containing 1½ times the volume of the largest tank.
- 7. Written authorization shall be obtained prior to any pipeline construction off the well pad.
- 8. Reclamation of the entire disturbed area shall be accomplished by grading the area as near as practical back to the natural contour and evenly spreading the top soil over the area. A seedbed shall be prepared by scarifying the soil to a depth of 4 inches and the surface shall be dry and loose prior to seeding. The seeds shall be certified weed free. Seeding shall be done between October 1 and February 28 with the following mixture of pure live seed if applied with a drill or if the seed is broadcasted the mixture shall be doubled:
 - 2 lbs/acre Indian ricegrass
 - 2 lbs/acre Crested wheatgrass
 - 2 lbs/acre Russian wildrye
 - 3 lbs/acre Fourwing saltbush
 - 2 lbs/acre Desert bitterbrush
 - 1/2 lbs/acre Alfalfa
 - 1/2 lbs/acre Wild Sunflower

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

<u>Spud- Notify the Price Field Office 24-hours prior to spudding.</u> Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

<u>Sundry Notices</u>- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

<u>First Production</u>- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a Well Completion or Recompletion Report and Log (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

<u>Venting/Flaring of Gas</u>- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

<u>Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.</u>

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

<u>Plugging and Abandonment</u>- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown (435-587-1525) BLM Monticello Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPE.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Compan	ny:	CABOT OIL & GAS CORP						
Well Name:		EVERGR						
Api No: 43-	-037-31837		Lease	Гуре:	FEDERAL			
Section 08 To	wnship_36S	Range2	<u>5Ε</u> _Cοι	inty	SAN JUAN			
Drilling Contracto	or <u>PE</u>	<u>TE MARTI</u>	N'S	RIG #_	BUCKET			
Tim Ho	e 06/2 ne 9:00 w DR) AM Y	_ _					
Drilling will Co								
Reported by	D A	AVE MOOF	RE					
Telephone #	1-3	<u> 254-241-804</u>	4	·				
Date <u>06/27/</u>	<u> 2005</u>	_Signed	C	HD				

UNIT 'STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0135

	NIDEAN OF LAND MAN	4.00	O O	D = E	CIRIE	!	expires.	January 51, 2004	
	BUREAU OF LAND MAN				GINAL	5. Lease Se	rial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						UTU-74436			
						6. If Indian, Allottee or Tribe Name			
,	,	•				NA			
ÇHRMITIN TO	IPLICATE - Other instr	unti	oné on rovor	en eir	Vo.		CA/Ag	reement, Name and/or No.	
	IFLICATE • Other msu	ucu	ons on rever	se sir	16				
1. Type of Well	¬					NA			
Oil Well Gas Well	Other					8. Well Na	me and l	No.	
2. Name of Operator						Evergreen		6-25	
Cabot Oil & Gas Corporation 3a. Address		Τ,	I. Di N			9. API Wel			
			b. Phone No. (incli	uae are	a coae)	43-037-31		or Funlanatanu Anaa	
600 - 17th Street, Suite 900 North, Denver, CO 80202 303-226-9443						10. Field and Pool, or Exploratory Area Montezuma Creek			
4. Location of Well (Footage, Sec.,	T, R., M., or Survey Description	n)				11. County or Parish, State			
(SE/4 SW/4) 660' FSL & 2090' I	FWL Section 8-T36S-R25E					11. County	01 1 41151	i, State	
						San Juan, UT			
12. CHECK API	PROPRIATE BOX(ES) TO	O IN	DICATE NAT	URE	OF NOTICE, RI	EPORT OF	R OTH	ER DATA	
TYPE OF SUBMISSION									
I TPE OF SUBMISSION			·	TYPE	OF ACTION			··	
	Acidize		Deepen		Production (Start	/Resume)	☐ W	ater Shut-Off	
Notice of Intent	Alter Casing		Fracture Treat		Reclamation		☐ W	ell Integrity	
✓ Subsequent Report	Casing Repair		New Construction		Recomplete		☑ 0t	ther Spud & Drilling	
	Change Plans	Ш	Plug and Abandor	, [Temporarily Aba	ındon	A	ctivity	
Final Abandonment Notice	Convert to Injection		Plug Back		Water Disposal		_		
determined that the site is ready Cabot Oil & Gas Corporation spu Daily activity reports are attached	nd the Evergreen 14-8-36-25 of	6- <i>i</i> .	27-05, with Pete	Martin	Rat Hole Drilling	bucket rig.			
14. I hereby certify that the foregoin Name (PrintedlTyped) Jean Arnold	g is true and correct		Title F	Product	tion Tech.				
Signature Sem	word		Date	6/28/05	5				
No.	THIS SPACE	FOR	FEDERAL ÖR		E OFFICE USE				
Approved by (Signature)				Name (Printed			Title		
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	attached. Approval of this notical or equitable title to those rig conduct operations thereon.	ice do	es not warrant or the subject lease	Office				Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and within the to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

28-Jun-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number:

73225

Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

SAN JUAN County, UT

Program Year:

2005

SECTION 8, T36S, R25E

Location: Prospect:

Permit No:

Drop Date:

BPO / APO:

06/25/2005

MONTEZUMA CREEK

Formation: AFE DHC/CWC:

HONAKER TRAIL \$795,000

/ \$1,155,000

Net AFE DHC/CWC: \$795,000

PBTD:

/ \$1,155,000

Rig/Contractor:

Service Contractor:

Pipeline: API Number:

Spud Date:

P&A Date:

Completion Date:

Lease Number:

Date of First Prod:

100.00000%

77.00000% 87.50000% UWI: GL / KB Elev: 6457 / 0

4303731837

UNITED RIG #21

Rig Release:

Project Type:

COGC WI / NRI:

1-EXP DRILLING

100.00000%

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$10,000

Current Status:

BUILDING ROAD & LOCATION. Started building road & location on Thursday, 6/23/05.

06/26/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$20,000

Current Status:

BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 **Current Status:**

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$30,000

PREP TO DRILL CONDUCTOR HOLE. Building road & location.

06/28/2005

Current Depth:

92

Daily Cost:

\$10,000

AFE Cost to Date:

\$40,000

Current Status:

DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

orm 3160-7 September 2001)	UNITED STATE DEPARTMEN)F THE	ES INTERIOR ()	a :	E	FORM APPROVED OMB No. 1004-0135 xpires: January 31, 2004	
SUNDE	BUREAU OF LAND MAN RY NOTICES AND REPO his form for proposals to rell. Use Form 3160-3 (AP	ORTS ON WELLOS R	RIGINA s.			
SUBMIT IN TE	RIPLICATE - Other inst	ructions on reverse	side	7. If Unit or (CA/Agreement, Name and/or N	No.
Type of Well Oil Well Gas Well Name of Operator		LE WELL - CONFIDEN		8 Well Nam Evergreen	14-8-36-25	
Cabot Oil & Gas Corporation		21. Dl N (; .1. /		9. API Well		
a. Address		3b. Phone No. (include	: area code)	43-037-318	337 I Pool, or Exploratory Area	
500 - 17th Street, Suite 900 Nor		303-226-9443		Montezum	, ,	
. Location of Well (Footage, Sec.	., I, K., M., or Survey Descriptio	on)			r Parish, State	
SE/4 SW/4) 660' FSL & 2090'	FWL Section 8-T36S-R25E					
				San Juan, U	<u>JT</u>	
12. CHECK AF	PPROPRIATE BOX(ES) T	O INDICATE NATUI	RE OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
If the proposal is to deepen dire Attach the Bond under which following completion of the in	. ,	ally, give subsurface location rovide the Bond No. on file on results in a multiple comp	ns and measured and tru with BLM/BIA. Requir detion or recompletion	bandon any proposed wo ue vertical depths red subsequent r in a new interva	s of all pertinent markers and ze eports shall be filed within 30 l, a Form 3160-4 shall be filed	herecones days
					RECEIVED JUL 0 5 2005	
14. 1 hereby certify that the forego Name (PrintedlTyped)	ing is true and correct			————DIV:	OF OIL CAS & MINING	

14. 1 hereby certify that the foregoing is true and correct			OF OH	- OB & MINING
Name (PrintedlTyped)	Title F	Production Tech.		
Via Mar 11		7/1/05		
THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE		
Approved by (Signature)		Name (Printed/Typed)	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or	Office		Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an States any false, fictitious or fraudulent statements or representations as to any matter v	ny pers	on knowingly and willfully to make to ar ts jurisdiction.	y departi	ment or agency of the United

01-Jul-05

Region Name: Rocky Mountain Well Name: **EVERGREEN #14-8-36-25** AFE Number: 73225 Type: Cabot Oil & Gas Corporation Operator: Artesia Number: **PENDING** SAN JUAN County, UT Spud Date: Program Year: **Completion Date:** 2005 Location: **SECTION 8, T36S, R25E** Prospect: MONTEZUMA CREEK P&A Date: Formation: HONAKER TRAIL Lease Number: AFE DHC/CWC: \$795,000 / \$1,155,000 Date of First Prod: Net AFE DHC/CWC: \$795,000 UNITED RIG #21 / \$1,155,000 Rig/Contractor: TD: PRTD: Service Contractor: Permit No: Pipeline: **Drop Date:** API Number: 4303731837 COGC WI / NRI: 100.00000% 77.00000% UWI: BPO / APO: 100.00000% 87.50000% GL / KB Elev: 6457 / 0 Rig Release: 1-EXP DRILLING **Project Type:** 06/25/2005 **Current Depth: Daily Cost:** \$10,000 AFE Cost to Date: \$10,000 **Current Status: BUILDING ROAD & LOCATION.** Started building road & location on Thursday, 6/23/05. 06/26/2005 **Current Depth: Daily Cost:** \$10,000 AFE Cost to Date: \$20,000 **BUILDING ROAD & LOCATION. Current Status:** Building road & location. 06/27/2005 **Current Depth:** Daily Cost: \$10,000 AFE Cost to Date: \$30,000 **Current Status:** PREP TO DRILL CONDUCTOR HOLE. Building road & location. 06/28/2005 **Current Depth:** 92 **Daily Cost:** \$10,000 AFE Cost to Date: \$40,000 **Current Status:** DRILLING CONDUCTOR HOLE. Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'. 06/29/2005 **Current Depth:** 150 **Daily Cost:** \$5,000 AFE Cost to Date: \$45,000 **Current Status:** TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals. 06/30/2005 **Current Depth:** 150 \$994 Daily Cost: AFE Cost to Date: \$45,994 **Current Status:** TIGHT HOLE WELL. SET CELLAR RING. Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354

Current Status: MOVING IN UNITED RIG #21

Form 3160-5 (September 2001)

UNIT > STATES DEPARTMEN. OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

ORIGINAL

FORM APPROVED OMB No. 1004-0135
Expires: RECEIVED 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Oo not use this form for proposals to drill or to re-enter an	
handanad wall than Family Odco o (ABB) to make the	

	nis form for proposals to ell. Use Form 3160-3 (AP			6. If India	in, Allottee or Tribe Name DIV. OF OIL, GAS & MINING
SUBMIT IN TR	RIPLICATE - Other insti	ructions on reverse	side	7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☑ Gas Well ☐	Other ** TIGHT HO	LE WELL - CONFIDEN	TIAL **	NA 8. Well N	lame and No.
2. Name of Operator Cabot Oil & Gas Corporation				Evergree 9. API W	en 14-8-36-25 Tell No.
Ba. Address		3b. Phone No. (include	area code)	43-037-3	31837 and Pool, or Exploratory Area
600 - 17th Street, Suite 900 North 4. Location of Well (Footage, Sec. (SE/4 SW/4) 660' FSL & 2090'	. T. R., M., or Survey Description	[303-226-9443 m)		Montezu	uma Creek y or Parish, State
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATUI	RE OF NOTICE, I	REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily A Water Disposal	bandon	 Water Shut-Off Well Integrity Other Drilling Activity
If the proposal is to deepen dire	ctionally or recomplete horizont	ally, give subsurface location	ns and measured and ti	ue vertical der	work and approximate duration thereof oths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Daily activity reports are attached through 7-8-05.

14. 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped)	1				
Jean Arnold	Title P	roduction Tech.			
Signature Jun and	Date 7	/8/05			
THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USI	E		
Approved by (Signature)		Name Printed Typed)	Title		10-33-5
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rant or p	Office		Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to any matter of the statements of the statement of the statements of the statement of the statemen			y to make to any depart	ment or agency of	the United

08-Jul-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

SAN JUAN County, UT

Program Year:

2005

Spud Date:

Completion Date:

Formation:

Location:

SECTION 8, T36S, R25E

Prospect:

AFE DHC/CWC:

MONTEZUMA CREEK

HONAKER TRAIL \$795,000

/ \$1,155,000

/ \$1,010,625

P&A Date: Lease Number:

Date of First Prod:

Net AFE DHC/CWC:

\$695,625 PBTD:

Rig/Contractor:

UNITED RIG #21

Service Contractor: Pipeline:

Permit No: Drop Date:

COGC WI / NRI: 87.50000%

67.81250%

API Number:

4303731837

UWI:

BPO / APO:

87.50000%

87.50000%

GL / KB Elev: Rig Release:

6457 / 0

Project Type:

1-EXP DRILLING

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$10,000

Current Status: BUILDING ROAD & LOCATION. Started building road & location on Thursday, 6/23/05.

06/26/2005

06/25/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$20,000

Current Status:

BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005 **Current Status:** Current Depth:

Daily Cost:

\$10,000

AFF Cost to Date:

\$30,000

PREP TO DRILL CONDUCTOR HOLE. Building road & location.

Current Depth:

92

Daily Cost:

\$10,000

AFE Cost to Date:

\$40,000

06/28/2005 **Current Status:**

DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Depth:

150

Daily Cost:

\$5,000

AFE Cost to Date:

\$45,000

Current Status:

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

Daily Cost:

\$994

AFE Cost to Date:

\$45,994

Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

Current Depth:

150

Daily Cost:

\$3,360

AFE Cost to Date:

\$49,354

07/01/2005 **Current Status:**

MOVING IN UNITED RIG #21

08-Jul-05

Region Name:	Rocky Mountain			
Well Name: Operator:	EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation	AFE Num Artesia N	· · · ·	Type: AA
Project Type: 07/02/2005 Current Status:	1-EXP DRILLING Current Depth: 150 Daily Co MOVING IN UNITED RIG #21	st: \$5,093	AFE Cost to Date:	\$54,447
MI United rig #21. 07/03/2005 Current Status:	Current Depth: 150 Daily Co MOVING IN UNITED RIG #21	st: \$7,144	AFE Cost to Date:	\$61,591
Received 12 load	s of rig equipment for United rig #21.			
07/04/2005 Current Status:	Current Depth: 150 Daily Co MOVING IN UNITED RIG #21	st: \$3,360	AFE Cost to Date:	\$64,951
Received 1 load of	of rig equipment for United rig #21.			
07/05/2005 Current Status: MI United rig #21.	Current Depth: 150 Daily Co MOVING IN UNITED RIG #21	st: \$3,360	AFE Cost to Date:	\$68,311
<u>07/06/2005</u> Current Status: MI United rig #21.	Current Depth: 150 Daily Co MOVING IN UNITED RIG #21	st: \$25,981	AFE Cost to Date:	\$94,292
07/07/2005 Current Status:	Current Depth: 150 Daily Co MOVING IN UNITED RIG #21	st: \$3,292	AFE Cost to Date:	\$97,584
MI United rig #21.	Work on entrance road.			
07/08/2005 Current Status:	Current Depth: 150 Daily Co RU UNITED RIG #21.	st: \$3,938	AFE Cost to Date:	\$101,522
MIRU United rig #	21. Set sub base, derrick, V-door, cat walk	& 2-steel mud pits. Shou	ıld spud on Saturdav. 7/8	3/05.

CONFIDENTIAL

11-Jul-05

43-031-31837

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

Operator Cabot Oil & Gas Corporation AFE Number:

73225

Type: AA

Artesia Number:

PENDING

06/27/2005

UNITED RIG #21

SAN JUAN County, UT

Program Year:

2005

Location: Prospect:

SECTION 8, T36S, R25E MONTEZUMA CREEK HONAKER TRAIL

Formation: AFE DHC/CWC: Net AFE

\$795,000 \$695,625

/ \$1,155,000 / \$1,010,625

PBTD:

Permit No:

Drop Date: COGC WI / NRI:

TD:

BPO / APO:

87.50000% 87.50000% 67.81250% 87.50000% P&&A Date: Lease Number:

Spud Date:

Date of First Prod: Rig/Contractor:

Completion Date:

Service Contractor:

Pipeline:

API Number: UWI: GL / KB Elev:

6457 / 0

4303731837

Rig Release:

1-EXP DRILLING Project Type:

06/25/2005 **Current Status:** Current Depth:

Daily Cost:

BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

Current Depth: 06/26/2005

Daily Cost:

\$10,000

\$10,000

AFE Cost to Date:

AFE Cost to Date:

\$20,000

\$10,000

BUILDING ROAD & LOCATION. Current Status:

Building road & location.

06/27/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$30,000

PREP TO DRILL CONDUCTOR HOLE. **Current Status:**

Building road & location.

06/28/2005

Current Depth: 92 Daily Cost:

\$10,000

AFE Cost to Date:

\$40,000

DRILLING CONDUCTOR HOLE. Current Status:

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Depth:

Daily Cost:

\$5,000

AFE Cost to Date:

\$45,000

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. **Current Status:**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

\$994 Daily Cost:

AFE Cost to Date:

\$45,994

TIGHT HOLE WELL. SET CELLAR RING. **Current Status:**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005

Current Depth:

150

Daily Cost:

\$3,360

AFE Cost to Date:

\$49,354

Current Status:

MOVING IN UNITED RIG #21

11-Jul-05

CONFIDENTIAL

11 0111 02				OOMIN	JLIVIIML
Region Name:	Rocky Mountain	49-037	7-3/53P		
Well Name: Operator	EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation		AFE Number Artesia Num		Type: AA
Project Type: 07/02/2005 Current Status: MI United rig #21	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$5,093	AFE Cost to Date:	\$54,447
07/03/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG		\$7,144	AFE Cost to Date:	\$61,591
07/04/2005 Current Status:	ds of rig equipment for United rig #: Current Depth: 150 MOVING IN UNITED RIG:	Daily Cost:	\$3,360	AFE Cost to Date:	\$64,951
07/05/2005 Current Status:	of rig equipment for United rig #21 Current Depth: 150 MOVING IN UNITED RIG	Daily Cost:	\$3,360	AFE Cost to Date:	\$68,311
MI United rig #21 07/06/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG:	Daily Cost: #21	\$25,981	AFE Cost to Date:	\$94,292
MI United rig #21 07/07/2005 Current Status: MI United rig #21	Current Depth: 150 MOVING IN UNITED RIG: Work on entrance road.	Daily Cost: #21	\$3,292	AFE Cost to Date:	\$97,584
<u>07/08/2005</u> Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
<u>07/09/2005</u> Current Status:	#21. Set sub base, derrick, V-door Current Depth: 150 RU UNITED RIG #21.	r, cat walk & 2-stee Daily Cost:	l mud pits. Should \$8,676	spud on Saturday, 7/ AFE Cost to Date:	8/05. \$110,198
RU United rig #2 07/10/2005 Current Status:	1, 50% rigged up. Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
07/11/2005 Current Status:	United rig #21, 99% rigged up. Current Depth: 365 DRILLING.	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43



12-Jul-05

43-031-31831

Region Name: Rocky Mountain

Well Name: Operator

EVERGREEN #14-8-36-25

AFE Number: 73225

Artesia Number:

Type:

SAN JUAN County, UT

Cabot Oil & Gas Corporation

Spud Date:

P&&A Date: Lease Number:

Completion Date:

Date of First Prod:

Service Contractor:

Rig/Contractor:

PENDING 06/27/2005

UNITED RIG #21

4303731837

Program Year:

Location:

2005

SECTION 8, T36S, R25E MONTEZUMA CREEK

Prospect: Formation: AFE DHC/CWC:

HONAKER TRAIL \$795,000 \$695,625

/ \$1,155,000 / \$1,010,625

PBTD:

Permit No:

Net AFE

TD:

Drop Date:

CÓGC WI / NRI: BPO / APO:

87.50000% 87.50000%

67.81250%

87.50000%

API Number: UWI: GL / KB Elev:

Pipeline:

Rig Release:

6457 / 0

AFE Cost to Date:

1-EXP DRILLING

Project Type: 06/25/2005 **Current Status:**

06/26/2005

Current Depth:

Current Depth:

Daily Cost: **BUILDING ROAD & LOCATION.**

Started building road & location on Thursday, 6/23/05. Daily Cost:

\$10,000

\$10,000

AFE Cost to Date:

\$20,000

\$10,000

Current Status:

Building road & location.

06/27/2005

Current Depth:

Daily Cost: PREP TO DRILL CONDUCTOR HOLE.

\$10,000

AFE Cost to Date:

\$30,000

Current Status: Building road & location.

06/28/2005

Current Depth: 92 Daily Cost:

\$10,000

AFE Cost to Date:

\$40,000

DRILLING CONDUCTOR HOLE. Current Status:

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Depth:

150

BUILDING ROAD & LOCATION.

Daily Cost:

\$5,000

AFE Cost to Date:

\$45,000

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. **Current Status:**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

Daily Cost:

AFE Cost to Date:

\$45,994

TIGHT HOLE WELL. SET CELLAR RING. **Current Status:**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

Current Depth:

Daily Cost:

\$3,360

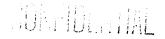
\$994

AFE Cost to Date:

\$49,354

Current Status:

MOVING IN UNITED RIG #21



12-Jul-05

Region Name:	Rocky Mountain				
Well Name: Operator	EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation		AFE Number: Artesia Numb		Type: AA
Project Type: 07/02/2005 Current Status:	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$5,093	AFE Cost to Date:	\$54,447
MI United rig #2	1.				
07/03/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$7,144	AFE Cost to Date:	\$61,591
Received 12 load	ds of rig equipment for United rig #	21.			
07/04/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$64,951
Received 1 load	of rig equipment for United rig #21	•			
07/05/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$68,311
MI United rig #2	1.				
07/06/2005 Current Status: MI United rig #2°	Current Depth: 150 MOVING IN UNITED RIG 1.	Daily Cost: #21	\$25,981	AFE Cost to Date:	\$94,292
07/07/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,292	AFE Cost to Date:	\$97,584
MI United rig #2	Work on entrance road.				
07/08/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
MIRU United rig	#21. Set sub base, derrick, V-doo	r, cat walk & 2-stee	l mud pits. Should s	pud on Saturday, 7/8	3/05.
07/09/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
RU United rig #2	1, 50% rigged up.				
07/10/2005 Current Status:	Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
Continued to RU	United rig #21, 99% rigged up.				
07/11/2005 Current Status:	Current Depth: 365 DRILLING.	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43



with the man

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name: AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

1-EXP DRILLING Project Type:

07/12/2005 Current Depth: Daily Cost: \$22,948 AFE Cost to Date: \$176,103

DRILLING. Current Status:

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM. Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636' to 726', 90' / 4.5 hrs, 20.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.
MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD 515 0.25

13-Jul-05

43-037-31837

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25

Cabot Oil & Gas Corporation Operator

AFE Number: 73225

Artesia Number: PENDING

06/27/2005

UNITED RIG #21

4303731837

6457 / 0

AFE Cost to Date:

AFE Cost to Date:

AFE Cost to Date:

SAN JUAN County, UT

2005 Program Year:

SECTION 8, T36S, R25E

Prospect: Formation: AFE DHC/CWC:

MONTEZUMA CREEK HONAKER TRAIL \$795,000 / \$1,155,000

Net AFE \$695.625

TD: PBTD:

Permit No: Drop Date:

Location:

CÓGC WI / NRI:

87.50000%

BPO / APO: 87.50000%

67.81250% 87.50000%

Service Contractor: Pipeline: API Number:

UWI: GL / KB Elev:

Rig Release:

\$10,000

\$10,000

\$10,000

Spud Date:

P&&A Date:

Lease Number:

Rig/Contractor:

Date of First Prod:

Completion Date:

/ \$1,010,625

1-EXP DRILLING Project Type:

06/25/2005 Current Depth: Current Status:

BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05. Daily Cost:

Current Depth: 06/26/2005

BUILDING ROAD & LOCATION. Current Status:

Building road & location.

06/27/2005 Current Depth:

Daily Cost: PREP TO DRILL CONDUCTOR HOLE.

Current Status:

Building road & location.

06/28/2005

Current Depth:

92

Daily Cost:

Daily Cost:

\$10,000

AFE Cost to Date:

\$40,000

\$10,000

\$20,000

\$30,000

Type: AA

DRILLING CONDUCTOR HOLE. **Current Status:**

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Depth: 150 Daily Cost:

\$5.000

AFE Cost to Date:

\$45,000

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. **Current Status:**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

Daily Cost:

AFE Cost to Date:

\$45,994

TIGHT HOLE WELL. SET CELLAR RING. **Current Status:**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005

Current Depth:

Daily Cost:

\$3,360

\$994

AFE Cost to Date:

\$49,354

Current Status: MOVING IN UNITED RIG #21





Region Name: Well Name: Operator	Rocky Mountain EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation		AFE Number Artesia Numb		Type: AA
Project Type: 07/02/2005 Current Status: MI United rig #2	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$5,093	AFE Cost to Date:	\$54,447
07/03/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG		\$7,144	AFE Cost to Date:	\$61,591
07/04/2005 Current Status:	ds of rig equipment for United rig #2 Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$64,951
07/05/2005 Current Status:	of rig equipment for United rig #21. Current Depth: 150 MOVING IN UNITED RIG	Daily Cost:	\$3,360	AFE Cost to Date:	\$68,311
MI United rig #2° 07/06/2005 Current Status: MI United rig #2°	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: \$21	\$25,981	AFE Cost to Date:	\$94,292
07/07/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG # Work on entrance road.	Daily Cost: #21	\$3,292	AFE Cost to Date:	\$97,584
07/08/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21. #21. Set sub base, derrick, V-door	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
07/09/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
07/10/2005 Current Status:	Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
Ontinued to RU 07/11/2005 Current Status:	United rig #21, 99% rigged up. Current Depth: 365 DRILLING.	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43

13-Jul-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name:

Operator Cabot Oil & Gas Corporation AFE Number: 73225 Artesia Number: **PENDING**

Type: AA

Project Type:

1-EXP DRILLING

Current Depth: 07/12/2005 852 Daily Cost:

\$22,948

AFE Cost to Date:

\$176,103

DRILLING. **Current Status:**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph. Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8. Vis 40. WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

07/13/2005

Current Depth:

1.153 Daily Cost: \$20.952

AFE Cost to Date:

\$197.055

Current Status:

DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph. MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD

Angle 1007 0.25

15-Jul-05

Region Name: Rocky Mountain 43-037-3/837

Well Name:

EVERGREEN #14-8-36-25

AFE

Number:

73225

Type: AA

Cabot Oil & Gas Corporation Artesia Number:

Operator: PENDING

Project Type:

1-EXP DRILLING

07/02/2005 Current Depth: 150

\$5,093

AFE Cost to Date:

\$54,447

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/03/2005 Current Depth: 150

Daily Cost: \$7,144

Daily Cost:

Daily Cost:

AFE Cost to Date:

\$61,591

Current Status: MOVING IN UNITED RIG #21

Received 12 loads of rig equipment for United rig #21.

07/04/2005 Cu

Current Depth: 150

Daily Cost: \$3,360

\$3,360

AFE Cost to Date:

\$64,951

Current Status: MOVING IN UNITED RIG #21

Received 1 load of rig equipment for United rig #21.

0 ---- D ---- 450

07/05/2005 Current Depth: 150

\$68,311

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/06/2005 Current Depth: 150

Daily Cost: \$25,981

AFE Cost to Date:

AFE Cost to Date:

\$94,292

Current Status: MOVING IN UNITED RIG #21

MI United rig #21.

07/07/2005 Current Depth: 150

Daily Cost: \$3,292

Daily Cost:

AFE Cost to Date:

\$97,584

Current Status: MOVING IN UNITED RIG #21

MI United rig #21. Work on entrance road

07/08/2005

Current Depth: 150

\$3,938

AFE Cost to Date:

\$101,522

Current Status: RU UNITED RIG #21.

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005

Current Depth: 150

Daily Cost: \$8,676

AFE Cost to Date:

\$110,198

Current Status: RU UNITED RIG #21.

RU United rig #21, 50% rigged up.

. . .

07/10/2005 Current Depth: 150

Daily Cost: \$6,289

AFE Cost to Date:

\$116,487

Current Status: PREP TO SPUD.

Continued to RU United rig #21, 99% rigged up.

07/11/2005

Current Depth: 365

Daily Cost:

\$36,668

AFE Cost to Date:

\$153,155

Current Status: DRILLING.

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

Page 2 of 3

15-Jul-05

43-037-31837

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE

Number:

73225

Type: AA

•

Cabot Oil & Gas Corporation

Artesia Number:

Operator: PENDING

Project Type:

1-EXP DRILLING

07/12/2005 Current Depth: 852

Daily Cost:

\$22,948

AFE Cost to Date:

\$176,103

Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.

Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.

Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

07/13/2005

Current Depth: 1,153

Daily Cost: \$20,952

AFE Cost to Date:

\$197,055

Current Status: DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey

MD

Angle 0.25

1007'

Current Depth: 1,543

Daily Cost:

\$39,640

AFE Cost to Date:

07/14/2005 \$236,695

Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

> 07/15/2005 \$263,617

Current Depth: 1,905

Daily Cost:

\$26,922

AFE Cost to Date:

Current Status:

DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

Page 3 of 3

Type:

18-Jul-05

Operator

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25

Cabot Oil & Gas Corporation

43-039-31837

AFE Number: 73225

06/27/2005

UNITED RIG #21

4303731837

6457 / 0

PENDING Artesia Number:

SAN JUAN County, UT

Program Year:

2005

Prospect: Formation:

TD:

Location: **SECTION 8, T36S, R25E** MONTEZUMA CREEK

HONAKER TRAIL AFE DHC/CWC: \$795,000 Net AFE

\$695.625

/ \$1,155,000 / \$1,010,625

PBTD:

Permit No:

Drop Date: COGC WI / NRI: BPO / APO:

87.50000% 87.50000%

67.81250% 87.50000% Lease Number: Date of First Prod:

Rig/Contractor:

Spud Date:

P&&A Date:

Service Contractor:

Completion Date:

Pipeline:

API Number: UWI:

GL / KB Elev:

Rig Release:

1-EXP DRILLING Project Type:

06/25/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$10,000

BUILDING ROAD & LOCATION. Current Status: Started building road & location on Thursday, 6/23/05.

06/26/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$20,000

BUILDING ROAD & LOCATION. Current Status:

Building road & location.

06/27/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$30,000

PREP TO DRILL CONDUCTOR HOLE. Current Status:

Building road & location.

06/28/2005

Current Depth:

92

Daily Cost:

\$10,000

AFE Cost to Date:

\$40,000

DRILLING CONDUCTOR HOLE. Current Status:

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Depth:

150

Daily Cost:

\$5,000

AFE Cost to Date:

\$45,000

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. Current Status:

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

Daily Cost:

AFE Cost to Date:

\$45,994

TIGHT HOLE WELL. SET CELLAR RING. Current Status:

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005

Current Depth:

150

Daily Cost:

\$3,360

\$994

AFE Cost to Date:

\$49,354

Current Status:

MOVING IN UNITED RIG #21



18-Jul-05

Region Name:	Rocky Mountain				
Well Name: Operator	EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation		AFE Number: Artesia Numb		Type: AA
Project Type: 07/02/2005 Current Status:	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$5,093	AFE Cost to Date:	\$54,447
MI United rig #21	l.				
<u>07/03/2005</u> Current Status:	Current Depth: 150 MOVING IN UNITED RIG		\$7,144	AFE Cost to Date:	\$61,591
Received 12 load	ds of rig equipment for United rig #	21.			
07/04/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG		\$3,360	AFE Cost to Date:	\$64,951
Received 1 load	of rig equipment for United rig #21	l.			
07/05/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$68,311
MI United rig #21	I.				
07/06/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$25,981	AFE Cost to Date:	\$94,292
MI United rig #21	l.				
07/07/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,292	AFE Cost to Date:	\$97,584
•	Work on entrance road.		•• ••	.==	* * * * * * * * * * * * * * * * * * *
07/08/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
MIRU United rig	#21. Set sub base, derrick, V-doc	or, cat walk & 2-stee	el mud pits. Should s	pud on Saturday, 7/8	
07/09/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
RU United rig #2	1, 50% rigged up.				
07/10/2005 Current Status:	Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
Continued to RU	United rig #21, 99% rigged up.				
07/11/2005 Current Status:	Current Depth: 365 DRILLING.	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155
Finished RI I mus	d tanks weld on 14" flow ninnle F	filled mud tanks w/	fresh water mix snu	d mud w/ LCM_PU 1	2-1/4" bit

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43

MARINENTIAL

Type: AA

\$176,103

18-Jul-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name:

Cabot Oil & Gas Corporation Operator

AFE Number: 73225

Artesia Number: PENDING

1-EXP DRILLING Project Type: Current Depth: 07/12/2005

DRILLING. Current Status:

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD 515 0.25

07/13/2005

Current Depth:

Daily Cost:

Daily Cost:

\$20,952

\$22,948

AFE Cost to Date:

AFE Cost to Date:

\$197,055

DRILLING. **Current Status:**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD Angle 1007 0.25

07/14/2005

Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date:

\$236,695

DRILLING. **Current Status:**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

Angle MD 515 0.25 1009 0.25 1220 0.25 1501 0.50

07/15/2005

1 905

Daily Cost:

\$26.922

AFE Cost to Date:

\$263,617

Current Status:

Current Depth: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.



MARIDERTIAL

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA
Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrlizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits. WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle 2029 0.25

<u>07/17/2005</u> Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

Current Status: PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT. FITHE INTERIOR BUREAU OF LAND MANAGEMENT

OFICIS:

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter a
abandoned well. Use Form 3160-3 (APD) for such proposals.

UTU-74436	
6. If Indian, Allottee or Tribe Name	

				INA		
SÜBMITINTIR	IPLICATE - Other Instru	ctions on reverse si	de	7. If Unit or CA/	Agreement, Name and/or No.	
. Type of Well			-	NA		
Oil Well Gas Well	Other ** TIGHT HOLE	WELL - CONFIDENTIA	L**	8. Well Name as	nd No.	
2. Name of Operator				Evergreen 14-8-36-25		
Cabot Oil & Gas Corporation				9. API Well No	•	
a. Address		3b. Phone No. (include are	ea code)	43-037-31837		
500 - 17th Street, Suite 900 North	h, Denver, CO 80202	303-226-9443		10. Field and Pool, or Exploratory Area		
	T, R., M., or Survey Description)	•		Montezuma Creek		
			11. County or Parish, State			
SE/4 SW/4) 660' FSL & 2090' I	FWL Section 8-T36S-R25E			C. I. I. ITT		
				San Juan, UT	 	
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RE	EPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION			
	Acidize [Deepen [Production (Start/	Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	\square	Other Drilling Activity	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aba	ndon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
	d Operation (clearly state all pertin					

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Daily activity reports are attached through 7-14-05.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

STOLVED

JUL 1 9 2005

14. I hereby certify that the foregoing is true and correct
Name (PrintedTyped)

Jean Arnold

Title Production Tech.

Date 7/14/05

THIS SPACE SOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(PrintedTyped)

Title

Conditions of approval if any, are attached. Approval of this notice does not warrant or Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





\$40,000

43-031-31837 Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 AFE Number: Type: AA PENDING Cabot Oil & Gas Corporation Operator Artesia Number:

SAN JUAN County, UT Spud Date: 06/27/2005

Completion Date: 2005 Program Year: Location: **SECTION 8, T36S, R25E**

MONTEZUMA CREEK P&&A Date: Prospect: Lease Number: Formation: HONAKER TRAIL AFE DHC/CWC: \$795,000 / \$1,155,000 Date of First Prod:

Net AFE \$695,625 / \$1,010,625 Rig/Contractor: **UNITED RIG #21**

Service Contractor: TD: PBTD: Pipeline: Permit No:

Drop Date: API Number: 4303731837 CÓGC WI / NRI: UWI: 67.81250%

87.50000% BPO / APO: 87.50000% 87.50000% GL / KB Elev: 6457 / 0

Rig Release:

1-EXP DRILLING Project Type: 06/25/2005 Current Depth: **Daily Cost:** \$10,000 AFE Cost to Date: \$10,000

BUILDING ROAD & LOCATION. Current Status:

Started building road & location on Thursday, 6/23/05. 06/26/2005 Current Depth: **Daily Cost:** \$10,000 AFE Cost to Date: \$20,000

Current Status: BUILDING ROAD & LOCATION.

Building road & location. AFE Cost to Date: 06/27/2005 Current Depth: **Daily Cost:** \$10,000 \$30,000

Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location. 06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date:

DRILLING CONDUCTOR HOLE. **Current Status:**

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

Daily Cost: \$5,000 AFE Cost to Date: \$45,000 06/29/2005 Current Depth: 150 TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. **Current Status:**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

Daily Cost: \$994 AFE Cost to Date: \$45,994 06/30/2005 Current Depth: 150 TIGHT HOLE WELL. SET CELLAR RING. **Current Status:**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354

MOVING IN UNITED RIG #21 Current Status:

19-Jul-05

Region Name:	Rocky Mountain				
Well Name: Operator	EVERGREEN #14-8- Cabot Oil & Gas Corpo		AFE Numb Artesia Nur		Type: AA
Project Type: 07/02/2005 Current Status: MI United rig #21	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED	Daily Cost: RIG #21	\$5,093	AFE Cost to Date:	\$54,447
07/03/2005 Current Status: Received 12 load	Current Depth: 150 MOVING IN UNITED Is of rig equipment for Unite		\$7,144	AFE Cost to Date:	\$61,591
07/04/2005 Current Status: Received 1 load	Current Depth: 150 MOVING IN UNITED of rig equipment for United		\$3,360	AFE Cost to Date:	\$64,951
07/05/2005 Current Status: MI United rig #21	Current Depth: 150 MOVING IN UNITED	Daily Cost:	\$3,360	AFE Cost to Date:	\$68,311
07/06/2005 Current Status: MI United rig #21	Current Depth: 150 MOVING IN UNITED	Daily Cost: RIG #21	\$25,981	AFE Cost to Date:	\$94,292
07/07/2005 Current Status: MI United rig #21	Current Depth: 150 MOVING IN UNITED . Work on entrance road.	Daily Cost: RIG #21	\$3,292	AFE Cost to Date:	\$97,584
07/08/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21 #21. Set sub base, derrick,		\$3,938	AFE Cost to Date:	\$101,522 8/05
07/09/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21	Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
07/10/2005 Current Status:	1, 50% rigged up. Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
Continued to RU 07/11/2005 Current Status:	United rig #21, 99% rigged Current Depth: 365 DRILLING.	up. Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43

19-Jul-05

Region Name: Rocky Mountain **EVERGREEN #14-8-36-25** Well Name: AFE Number: 73225 Type: AA Operator Cabot Oil & Gas Corporation Artesia Number: **PENDING** Project Type: 1-EXP DRILLING Current Depth: 07/12/2005 **Daily Cost:** \$22,948 AFE Cost to Date: \$176,103 DRILLING. **Current Status:** Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph. Work on #1 mud pump, unplug suction filter, plugged w/ LCM. Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph. Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot. Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph. MW 8.8, Vis 40, WL 15.0 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8. Survey: MD Angle 515 0.25 07/13/2005 Current Depth: Daily Cost: \$20,952 AFE Cost to Date: \$197,055 **Current Status:** DRILLING. Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph. MW 9.1, Vis 33, WL 14.5 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1. Survey: MD Angle 1007 0.25 07/14/2005 Current Depth: 1,543 **Daily Cost:** \$39,640 AFE Cost to Date: \$236,695 **Current Status:** DRILLING. Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm. Circ high vis sweep, drop totco survey tool. TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor. TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH. Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph. Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph. MW 8.9, Vis 30, WL 16.5 REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8. Survey: MD Angle 515 0.25 1009 0.25 1220 0.25 0.50 1501

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

19-Jul-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name: Operator

Cabot Oil & Gas Corporation

AFE Number: 73225 Type: AA

Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: Daily Cost: \$120,256 AFE Cost to Date: \$383,873

WOC Current Status:

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 its 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrilizers on each of first 3 its & then every other it for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle 2029 0.25

07/17/2005 Current Depth: 2,039

AFE Cost to Date: Daily Cost: \$12,050 \$395,923

Current Status: REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

PREP TO TEST BOPE. Current Status:

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2.039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

20-Jul-05

43-037-31837

Spud Date:

P&&A Date:

Lease Number:

Rig/Contractor:

Date of First Prod:

Completion Date:

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

Operator

Cabot Oil & Gas Corporation

AFE Number: Artesia Number:

73225 **PENDING**

06/27/2005

Type: AA

SAN JUAN County, UT

Location:

Prospect:

Program Year:

2005

SECTION 8, T36S, R25E MONTEZUMA CREEK

Formation: HONAKER TRAIL AFE DHC/CWC:

\$795,000

/ \$1,155,000 / \$1,010,625 \$695,625

Net AFE PBTD: TD.

Permit No:

Drop Date:

CÓGC WI / NRI: BPO / APO:

87.50000% 87.50000%

67.81250% 87.50000% Service Contractor: Pipeline:

API Number: UWI:

GL / KB Elev:

4303731837 6457 / 0

UNITED RIG #21

Rig Release:

Project Type: 1-EXP DRILLING

06/25/2005 Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$10,000

BUILDING ROAD & LOCATION. Current Status: Started building road & location on Thursday, 6/23/05.

06/26/2005

Current Depth:

Daily Cost:

Daily Cost:

\$10,000

AFE Cost to Date:

AFE Cost to Date:

\$20,000

BUILDING ROAD & LOCATION. Current Status:

Building road & location.

06/27/2005 Current Depth:

Current Status:

PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005

Current Depth:

92

Daily Cost:

\$10,000

\$10,000

AFE Cost to Date:

\$40,000

\$30,000

DRILLING CONDUCTOR HOLE. **Current Status:**

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Depth: 150 Daily Cost:

\$5,000

AFE Cost to Date:

\$45,000

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. **Current Status:**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

Daily Cost:

AFE Cost to Date:

\$45,994

TIGHT HOLE WELL. SET CELLAR RING. Current Status:

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005

Current Depth:

150

Daily Cost:

\$3,360

\$994

AFE Cost to Date:

\$49,354

Current Status:

MOVING IN UNITED RIG #21

20-Jul-05

Region Name: Well Name: Operator	Rocky Mountain EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation		AFE Number Artesia Numl		Туре: 🗛
Project Type: 07/02/2005 Current Status:	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$5,093	AFE Cost to Date:	\$54,447
MI United rig #2 ⁻ 07/03/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG		\$7,144	AFE Cost to Date:	\$61,591
07/04/2005 Current Status:	ds of rig equipment for United rig # Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$64,951
07/05/2005 Current Status:	of rig equipment for United rig #21 Current Depth: 150 MOVING IN UNITED RIG	Daily Cost:	\$3,360	AFE Cost to Date:	\$68,311
MI United rig #2' 07/06/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$25,981	AFE Cost to Date:	\$94,292
MI United rig #2' 07/07/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,292	AFE Cost to Date:	\$97,584
07/08/2005 Current Status:	1. Work on entrance road. Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
07/09/2005 Current Status:	#21. Set sub base, derrick, V-door Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
07/10/2005 Current Status:	21, 50% rigged up. Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
Continued to RU 07/11/2005 Current Status:	J United rig #21, 99% rigged up. Current Depth: 365 DRILLING.	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43

20-Jul-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM. Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.

Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

<u>07/13/2005</u> Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD Angle 1007' 0.25

<u>07/14/2005</u> Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

20-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

Cabot Oil & Gas Corporation

AFE Number: 73225 Type: AA

Operator

Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth:

Daily Cost: 2.039

\$120,256

AFE Cost to Date:

\$383,873

WOC Current Status:

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrlizers on each of first 3 its & then every other it for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle

2029 0.25

07/17/2005 Current Depth: 2,039 Daily Cost:

\$12,050

AFE Cost to Date:

\$395,923

REPAIR OR REPLACE ACCUMULATOR. Current Status:

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005

Current Depth:

Daily Cost:

\$13,795

AFE Cost to Date:

\$409,718

PREP TO TEST BOPE. Current Status:

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005

Current Depth:

2.039

Daily Cost:

\$32.919

AFE Cost to Date:

\$442.637

DRILLING. Current Status:

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

20-Jul-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

43-039-31837

AFE Number: 73225 Type: AA

Operator

Cabot Oil & Gas Corporation

Artesia Number: PENDING

Project Type:

1-EXP DRILLING

07/20/2005

Current Depth: 3,270 **Daily Cost:**

\$26,516

AFE Cost to Date:

\$469,153

MIST AIR DRILLING. **Current Status:**

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUÍS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD

2991

Angle 2491 0.25

0.25.

Form 3160-5 (September 2001)

UNIT STATES DEPARTMEN'I OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

U	10-7443	90		
6.	If Indian,	Allottee or	r Tribe Name	

				NA NA		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit of	r CA/Agreement, Name and/or No.	
1. Type of Well				→ NA		
☐ Oil Well ☑ Gas Well ☐	Other ** TIGHT HOL	E WELL - CONFIDEN	TIAL **	8. Well Na	ime and No.	
2. Name of Operator				Evergreen	14-8-36-25	
Cabot Oil & Gas Corporation				9. API We	II No.	
3a. Address		3b. Phone No. (include	area code)	43-037-31837		
600 - 17th Street, Suite 900 North, Denver, CO 80202 303-226-9443				10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec.,	*			Montezui	ma Creek	
		,		11. County	or Parish, State	
(SE/4 SW/4) 660' FSL & 2090'	FWL Section 8-T36S-R25E					
				San Juan,	, UT	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, I	REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
	Acidize	Deepen Deepen	Production (Sta	rt/Resume)	Water Shut-Off	
☐ Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Casing Repair	☐ New Construction	Recomplete		Other Drilling Activity	
✓ Subsequent Report	Change Plans	Plug and Abandon	Temporarily A	handon	Gine:	
Final Abandonment Notice	1 = ~	= *	_ : :			
That Houndonnier Hottee	Convert to Injection	Plug Back	Water Disposal			
					vork and approximate duration thereo	
ii the proposal is to deepen dire	ctionally of recomplete norizontal	ry, give subsurface location	is and measured and tr	ue verncai aept	ths of all pertinent markers and zones.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Daily activity reports are attached through 7-21-05.

RECEIVED
JUL 2 6 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)						
	Title Production Tech.					
Signature All World Date 7/21/05						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by (Signature)		Name (Printed Typed)	Title			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

21-Jul-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: A

Operator: Cabot Oil & Gas Corporation Artesia Number: PENDING

06/27/2005

AFE Cost to Date:

\$40,000

SAN JUAN County, UT Spud Date:

Program Year: 2005 Completion Date: Location: SECTION 8, T36S, R25E

Prospect: MONTEZUMA CREEK P&A Date:
Formation: HONAKER TRAIL Lease Number:
AFE DHC/CWC: \$795,000 / \$1,155,000 Date of First Prod:

TD: PBTD: Service Contractor:

Permit No: Pipeline:
Drop Date: API Number: 4303731837

COGC WI / NRI: 87.50000% 67.81250% UWI:

BPO / APO: 87.50000% 87.50000% GL / KB Elev: 6457 / 0

Rig Release:

 Project Type:
 1-EXP DRILLING

 06/25/2005
 Current Depth:
 Daily Cost:
 \$10,000
 AFE Cost to Date:
 \$10,000

Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

Current Status: BUILDING ROAD & LOCATION.

Content Status. DOILDING NOAD & LOCATION.

Building road & location.

Building road & location.

Polity Coat: \$40,000 AFE Coat to Date: \$20

<u>06/27/2005</u> Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000

Current Status: PREP TO DRILL CONDUCTOR HOLE.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000

Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000

Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

<u>06/30/2005</u> Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994

Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

<u>07/01/2005</u> Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354

Current Status: MOVING IN UNITED RIG #21

21-Jul-05

Region Name: Rocky Mountain Well Name: **EVERGREEN #14-8-36-25** AFE Number: 73225 Type: Operator: Cabot Oil & Gas Corporation Artesia Number: **PENDING** 1-EXP DRILLING Project Type: 07/02/2005 Current Depth: Daily Cost: \$5,093 150 AFE Cost to Date: \$54,447 **Current Status: MOVING IN UNITED RIG #21** MI United rig #21. 07/03/2005 Current Depth: 150 **Daily Cost:** \$7,144 AFE Cost to Date: \$61,591 **Current Status: MOVING IN UNITED RIG #21** Received 12 loads of rig equipment for United rig #21. 07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951 **Current Status: MOVING IN UNITED RIG #21** Received 1 load of rig equipment for United rig #21. 07/05/2005 Current Depth: 150 **Daily Cost:** \$3,360 AFE Cost to Date: \$68,311 **Current Status: MOVING IN UNITED RIG #21** MI United rig #21. 07/06/2005 **Current Depth:** 150 **Daily Cost:** \$25,981 AFE Cost to Date: \$94,292 **Current Status: MOVING IN UNITED RIG #21** MI United rig #21. 07/07/2005 Current Depth: 150 **Daily Cost:** \$3,292 AFE Cost to Date: \$97,584 **Current Status: MOVING IN UNITED RIG #21** MI United rig #21. Work on entrance road. 07/08/2005 Current Depth: 150 AFE Cost to Date: **Daily Cost:** \$3,938 \$101,522 **Current Status: RU UNITED RIG #21.** MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05. 07/09/2005 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: \$110,198 **Current Status:** RU UNITED RIG #21. RU United rig #21, 50% rigged up. 07/10/2005 Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: \$116,487 **Current Status:** PREP TO SPUD. Continued to RU United rig #21, 99% rigged up. 07/11/2005 Current Depth: 365 **Daily Cost:** \$36,668 AFE Cost to Date: \$153,155 **Current Status:** DRILLING. Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43

21-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

/veii Name: **EVERGREEN #14-8-36-25**

AFE Number: 73225

Type: A

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/12/2005

Current Depth: 852

Daily Cost:

\$22,948

AFE Cost to Date:

\$176,103

Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

07/13/2005

Current Depth:

1.153

Daily Cost:

\$20,952

AFE Cost to Date:

\$197,055

Current Status:

DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD 1007'

07/14/2005

Angle 0.25

Current Depth:

1,543

Daily Cost:

\$39,640

AFE Cost to Date:

\$236,695

Current Status:

DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

07/15/2005

Current Depth:

1.905

Daily Cost:

\$26,922

AFE Cost to Date:

\$263,617

Current Status:

DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

21-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: **73225** Type: AFE Number: AFE Number:

Operator: Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrilizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle 2029 0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

<u>07/18/2005</u> Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

21-Jul-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number: 73225 Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/20/2005

Current Depth:

3,270

Daily Cost: \$26,516 AFE Cost to Date:

\$469,153

Current Status:

MIST AIR DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD Angle 2491 0.25 2991 0.25.

07/21/2005

Current Depth:

3,627

\$47,922 Daily Cost:

AFE Cost to Date:

\$517,075

Current Status:

STAGE IN HOLE, FILL HOLE W/ MUD.

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @3614', air hammer would not work. TOOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD Angle 0.25 515 1007 0.25 0.25 1220 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25.

01-Aug-05

Region Name: Rocky Mountain

43-037-31837

Well Name: Operator

EVERGREEN #14-8-36-25

Cabot Oil & Gas Corporation

AFE Number: Artesia Number:

PENDING

06/27/2005

UNITED RIG #21

4303731837

6457 / 0

Type: AA

SAN JUAN County, UT

Program Year:

2005

SECTION 8, T36S, R25E Location:

Formation:

Permit No:

TD:

Prospect: MONTEZUMA CREEK HONAKER TRAIL

AFE DHC/CWC: Net AFE

\$795,000 \$695.625

PBTD:

Drop Date:

Project Type:

06/25/2005

Current Status:

CÓGC WI / NRI: BPO / APO:

87.50000% 87.50000%

1-EXP DRILLING

Current Depth:

87.50000%

1 \$1,155,000

/ \$1,010,625

67.81250%

GL / KB Elev: Rig Release:

API Number:

Pipeline:

UWI:

Spud Date:

P&&A Date: Lease Number:

Completion Date:

Date of First Prod:

Service Contractor:

Rig/Contractor:

Daily Cost:

\$10,000

\$10,000

AFE Cost to Date:

\$10,000

\$20,000

Started building road & location on Thursday, 6/23/05.

06/26/2005 **Current Status:**

Current Depth:

Daily Cost: **BUILDING ROAD & LOCATION.**

BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

AFE Cost to Date:

\$30,000

PREP TO DRILL CONDUCTOR HOLE. **Current Status:**

Building road & location.

06/28/2005

Current Depth:

92

Daily Cost:

\$10,000

AFE Cost to Date:

\$40,000

DRILLING CONDUCTOR HOLE. **Current Status:**

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Depth:

150

Daily Cost:

\$5,000

AFE Cost to Date:

\$45,000

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. **Current Status:**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

Daily Cost:

AFE Cost to Date:

\$45,994

TIGHT HOLE WELL. SET CELLAR RING. **Current Status:**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005

Current Depth:

Daily Cost:

\$3,360

\$994

AFE Cost to Date:

\$49,354

MOVING IN UNITED RIG #21 Current Status:

Set 5' X 5' cellar ring. Backhoe built spill burm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

01-Aug-05

Rocky Mour	ntain				
					Type: AA
1-EXP DRILLING Current Depth: MOVING IN U	150	Daily Cost: #21	\$5,093	AFE Cost to Date:	\$54,447
Current Depth: MOVING IN U	150 NITED RIG #	Daily Cost: #21	\$7,144	AFE Cost to Date:	\$61,591
ds of rig equipment	for United rig #2	21.			
Current Depth: MOVING IN U	150 INITED RIG #	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$64,951
of rig equipment fo	r United rig #21.				
Current Depth: MOVING IN U	150 NITED RIG #	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$68,311
	150 INITED RIG	Daily Cost: #21	\$25,981	AFE Cost to Date:	\$94,292
•		•	\$3,292	AFE Cost to Date:	\$97,584
. Work on entrand	e road.				
Current Depth: RU UNITED F	150 RIG #21.	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
#21. Set sub base	, derrick, V-door	, cat walk & 2-steel	mud pits. Should s	pud on Saturday, 7/	8/05.
Current Depth: RU UNITED R	150 RIG #21.	Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
1, 50% rigged up.					
Current Depth: PREP TO SPI	150 UD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
United rig #21, 999	% rigged up.				
Current Depth: DRILLING.	365	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155
	EVERGREEN Cabot Oil & Ga 1-EXP DRILLING Current Depth: MOVING IN U Current Depth: MOVING IN U Is of rig equipment for Current Depth: MOVING IN U of rig equipment for Current Depth: MOVING IN U Current Depth: RU UNITED F #21. Set sub base Current Depth: RU UNITED F #21. Sow rigged up. Current Depth: PREP TO SPI United rig #21, 99 Current Depth:	Current Depth: 150 MOVING IN UNITED RIG # Current Depth: 150 MOVING IN UNITED RIG # ds of rig equipment for United rig #2 Current Depth: 150 MOVING IN UNITED RIG # of rig equipment for United rig #21. Current Depth: 150 MOVING IN UNITED RIG # Current Depth: 150 RU UNITED RIG #21. #21. Set sub base, derrick, V-door Current Depth: 150 RU UNITED RIG #21. 1, 50% rigged up. Current Depth: 150 PREP TO SPUD. United rig #21, 99% rigged up. Current Depth: 365	EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation 1-EXP DRILLING Current Depth: 150 Daily Cost: MOVING IN UNITED RIG #21 Current Depth: 150 Daily Cost: MOVING IN UNITED RIG #21 Is of rig equipment for United rig #21. Current Depth: 150 Daily Cost: MOVING IN UNITED RIG #21 of rig equipment for United rig #21. Current Depth: 150 Daily Cost: MOVING IN UNITED RIG #21 . Current Depth: 150 Daily Cost: MOVING IN UNITED RIG #21 . Current Depth: 150 Daily Cost: MOVING IN UNITED RIG #21 . Current Depth: 150 Daily Cost: MOVING IN UNITED RIG #21 . Current Depth: 150 Daily Cost: MOVING IN UNITED RIG #21 . Current Depth: 150 Daily Cost: RU UNITED RIG #21. #21. Set sub base, derrick, V-door, cat walk & 2-steel Current Depth: 150 Daily Cost: RU UNITED RIG #21. 1, 50% rigged up. Current Depth: 150 Daily Cost: PREP TO SPUD. United rig #21, 99% rigged up. Current Depth: 365 Daily Cost:	EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation 1-EXP DRILLING Current Depth: 150 Daily Cost: \$5,093 MOVING IN UNITED RIG #21 Current Depth: 150 Daily Cost: \$7,144 MOVING IN UNITED RIG #21 dis of rig equipment for United rig #21. Current Depth: 150 Daily Cost: \$3,360 MOVING IN UNITED RIG #21 of rig equipment for United rig #21. Current Depth: 150 Daily Cost: \$3,360 MOVING IN UNITED RIG #21 Current Depth: 150 Daily Cost: \$3,360 MOVING IN UNITED RIG #21 Current Depth: 150 Daily Cost: \$25,981 MOVING IN UNITED RIG #21 Current Depth: 150 Daily Cost: \$3,292 MOVING IN UNITED RIG #21 Current Depth: 150 Daily Cost: \$3,938 RU UNITED RIG #21 Work on entrance road. Current Depth: 150 Daily Cost: \$3,938 RU UNITED RIG #21 #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should so RU UNITED RIG #21 1, 50% rigged up. Current Depth: 150 Daily Cost: \$6,289 PREP TO SPUD. United rig #21, 99% rigged up. Current Depth: 365 Daily Cost: \$36,668	EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation 1-EXP DRILLING Current Depth: 150 Daily Cost: \$5,093 AFE Cost to Date: MOVING IN UNITED RIG #21 Is of rig equipment for United rig #21. Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: MOVING IN UNITED RIG #21 Is of rig equipment for United rig #21. Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: MOVING IN UNITED RIG #21 Is of rig equipment for United rig #21. Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: MOVING IN UNITED RIG #21 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: MOVING IN UNITED RIG #21 . Current Depth: 150 Daily Cost: \$25,981 AFE Cost to Date: MOVING IN UNITED RIG #21 . Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: MOVING IN UNITED RIG #21 . Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: MOVING IN UNITED RIG #21 . Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: RU UNITED RIG #21. #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/4 Current Depth: 150 Daily Cost: \$8,676 AFE Cost to Date: RU UNITED RIG #21. 1, 50% rigged up. Current Depth: 150 Daily Cost: \$6,289 AFE Cost to Date: PREP TO SPUD. United rig #21, 99% rigged up. Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date:

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

01-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name: AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: **PENDING**

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

DRILLING. Current Status:

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

07/13/2005 Current Depth: Daily Cost: \$20,952 AFE Cost to Date: \$197,055 1,153

DRILLING. Current Status:

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD Angle 1007 0.25

Current Depth: Daily Cost: \$39,640 AFE Cost to Date: \$236,695 07/14/2005 1,543

DRILLING. Current Status:

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

07/15/2005 Current Depth: \$26,922 AFE Cost to Date: \$263,617 1,905 Daily Cost:

DRILLING. Current Status:

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

01-Aug-05

Region Name: Rocky Mountain

Well Name: EVE

EVERGREEN #14-8-36-25

AFE Number: 73225

Type: AA

Operator

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/16/2005

Current Depth:

2.039

Daily Cost:

\$120,256

AFE Cost to Date:

\$383,873

Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrlizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD

Angle

2029 0.25

07/17/2005 Current Depth:

2,039

Daily Cost: \$12,050

AFE Cost to Date:

\$395.923

Current Status:

REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & prest est weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005

Current Depth:

2,039

Daily Cost:

\$13,795

AFE Cost to Date:

\$409.718

Current Status: PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005

Current Depth:

2 030

Daily Cost:

\$32,919

AFE Cost to Date:

\$442,637

Current Status: DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

01-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name: Cabot Oil & Gas Corporation Operator

AFE Number: 73225

PENDING Artesia Number:

Project Type: 1-EXP DRILLING

07/20/2005 Current Depth: 3.270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

MIST AIR DRILLING. Current Status:

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD Anale 0.25 2491 2991 0.25.

07/21/2005

Current Depth: 3,627

Daily Cost:

\$47,922

AFE Cost to Date:

\$517,075

Type: AA

STAGE IN HOLE, FILL HOLE W/ MUD. **Current Status:**

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @3614', air hammer would not work. TOOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35 MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25.

07/22/2005

Current Depth:

3,959 Daily Cost: \$22,709

AFE Cost to Date:

\$539,784

DRILLING. Current Status:

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7

MW 8.5. Vis 34. WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25.

01-Aug-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

<u>07/23/2005</u> Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: DRILLING.

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph. MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: DRILLING.

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph. MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

01-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

PENDING Cabot Oil & Gas Corporation Artesia Number: Operator

1-FXP DRILLING Project Type:

07/25/2005 Current Depth: **Daily Cost:** \$20,160 AFE Cost to Date: \$605,480

Current Status: POOH TO LOG.

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs. 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880'. 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to

MW 8.5, Vis 28

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey: MD 515 0.25 0.25 1007 1220 0.25 1501 0.50 2029 0.25 2491 0.25 2991 0.25 3489 0.25 3959 0.50 4490 0.50

Daily Cost: \$32,646 AFE Cost to Date: \$638,126 4.885 07/26/2005 Current Depth:

RUN 7" INTERMEDIATE CASING. Current Status:

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

AFE Cost to Date: 07/27/2005 Current Depth: 4.885 Daily Cost: \$139,871

NU 7 1/16" 3M BOP. Current Status:

Ran 115 its 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 its & then every other it (total of 8 centralizers). Tagged fill @ 4855', circ fill out of 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppq) w/ 2% CaCl2. 3 b/sx CSE. 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

\$807,344 07/28/2005 Current Depth: 4.885 Daily Cost: \$29,347 AFE Cost to Date:

FINISH WELDING, RU & TESTING BOP'S. Current Status:

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK. Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

AFE Cost to Date: 07/29/2005 Current Depth: 4.885 Daily Cost: \$20,974 \$828,318

Current Status: PRES TEST BLIND RAMS.

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi/ 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

01-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name:

AFE Number: 73225 Type: AA

Cabot Oil & Gas Corporation PENDING Operator Artesia Number:

Project Type: 1-EXP DRILLING

07/30/2005 Current Depth: **Daily Cost:** \$29,716 AFE Cost to Date: \$858,034

NU MUD CROSS & BOPE. Current Status:

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

Daily Cost: 07/31/2005 Current Depth: 4,901 \$33,938 AFE Cost to Date: \$891 972

DRILLING. Current Status:

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM,4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test seperator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

Current Depth: 5,250 Daily Cost: \$37,086 AFE Cost to Date: \$929.058

FLOW TESTING, WO LOGGERS. Current Status:

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'.

Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi, 7:00 PM: 170 MCFD, FCP 40 psi, 8:00 PM: 84 MCFD, FCP 15 psi,

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	
5:00 am	50	40	0	Collected gas sample

02-Aug-05

43-031-31837 Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: Type: AA **PENDING** Cabot Oil & Gas Corporation Operator Artesia Number:

SAN JUAN County, UT

2005 Program Year:

Location: **SECTION 8, T36S, R25E**

MONTEZUMA CREEK Prospect: HONAKER TRAIL Formation: \$795,000 / \$1,155,000

AFE DHC/CWC: Net AFE

TD:

Permit No:

Project Type: 06/25/2005

\$695,625

/ \$1,010,625

PBTD:

Drop Date: CÓGC WI / NRI: 87.50000%

BPO / APO:

87.50000%

67 81250%

87.50000%

GL / KB Elev:

Rig Release:

\$10,000

\$10,000

\$10,000

API Number:

Spud Date:

P&&A Date:

Pipeline:

UWI:

Lease Number:

Rig/Contractor:

Date of First Prod:

Service Contractor:

Completion Date:

1-EXP DRILLING Current Depth: Daily Cost:

BUILDING ROAD & LOCATION. Current Status: Started building road & location on Thursday, 6/23/05.

Current Depth:

06/26/2005

Daily Cost: **BUILDING ROAD & LOCATION.**

Current Status:

Building road & location.

06/27/2005 Current Depth:

Daily Cost:

PREP TO DRILL CONDUCTOR HOLE. **Current Status:**

Building road & location.

06/28/2005

Current Depth:

92

Daily Cost:

\$10,000

AFE Cost to Date:

AFE Cost to Date:

06/27/2005

UNITED RIG #21

4303731837

6457 / 0

AFE Cost to Date:

AFE Cost to Date:

AFE Cost to Date:

\$40,000

\$45,000

\$45,994

\$10,000

\$20,000

\$30,000

DRILLING CONDUCTOR HOLE. Current Status:

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Status:

Daily Cost: \$5,000 AFE Cost to Date: Current Depth: 150 TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

Daily Cost: \$994 06/30/2005 Current Depth: 150 TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

MOVING IN UNITED RIG #21 Current Status:

07/01/2005 Current Depth: 150 **Daily Cost:** \$3,360 AFE Cost to Date: \$49,354

Set 5' X 5' cellar ring. Backhoe built spill burm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

02-Aug-05

Region Name: Well Name: Operator	Rocky Mountain EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation		AFE Number: Artesia Numb		Type: AA
Project Type: 07/02/2005 Current Status:	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$5,093	AFE Cost to Date:	\$54,447
MI United rig #21	l.				
<u>07/03/2005</u> Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$7,144	AFE Cost to Date:	\$61,591
Received 12 load	ds of rig equipment for United rig #2	21.			
07/04/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$64,951
Received 1 load	of rig equipment for United rig #21.				
07/05/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$68,311
MI United rig #21	Current Depth: 150	Daily Coats	\$25,981	AFE Cost to Date:	\$94,292
07/06/2005 Current Status:	MOVING IN UNITED RIG	Daily Cost: #21	\$25,90T	AFE Cost to Date.	Ђ94,292
MI United rig #21	l .				
07/07/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,292	AFE Cost to Date:	\$97,584
MI United rig #21	. Work on entrance road.				
07/08/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
MIRU United rig	#21. Set sub base, derrick, V-door	, cat walk & 2-stee	l mud pits. Should s	pud on Saturday, 7/8	3/05.
07/09/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
RU United rig #2	1, 50% rigged up.				
07/10/2005 Current Status:	Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
Continued to RU	United rig #21, 99% rigged up.				
<u>07/11/2005</u> Current Status:	Current Depth: 365 DRILLING.	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

02-Aug-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD Angle 1007' 0.25

<u>07/14/2005</u> Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

02-Aug-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

<u>07/16/2005</u> Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrlizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits. WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle 2029 0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & prestest weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

<u>07/18/2005</u> Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

<u>07/19/2005</u> Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

02-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name:

Operator Cabot Oil & Gas Corporation AFE Number: 73225 Type: AA

Artesia Number: **PENDING**

Project Type:

1-EXP DRILLING

07/20/2005

Current Depth: 3.270 Daily Cost: \$26,516 AFE Cost to Date:

\$469,153

Current Status:

MIST AIR DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD 2491 0.25 2991 0.25.

07/21/2005

Current Depth:

3.627

Daily Cost:

\$47.922

AFE Cost to Date:

\$517.075

Current Status:

STAGE IN HOLE, FILL HOLE W/ MUD.

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @3614', air hammer would not work. TOOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD 0.25 515 1007 0.25 1220 0.25 1501 0.25 2029 0.25 0.25 2491 2991 0.25 3489 0.25.

07/22/2005

Current Depth: 3,959 **Daily Cost:**

\$22,709

AFE Cost to Date:

\$539.784

Current Status:

DRILLING.

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 0.25. 3489

02-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

<u>07/23/2005</u> Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: DRILLING.

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph. MW 9.0. Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

Cui i Cy.	
MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: DRILLING.

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph. MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

02-Aug-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

<u>07/25/2005</u> Current Depth: 4,880 Daily Cost: \$20,160 AFE Cost to Date: \$605,480

Current Status: POOH TO LOG.

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey: MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.50 2029 0.25 2491 0.25 2991 0.25 3489 0.25 3959 0.50 4490 0.50

<u>07/26/2005</u> Current Depth: 4,885 Daily Cost: \$32,646 AFE Cost to Date: \$638,126

Current Status: RUN 7" INTERMEDIATE CASING.

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

<u>07/27/2005</u> Current Depth: 4,885 Daily Cost: \$139,871 AFE Cost to Date: \$777,997

Current Status: NU 7 1/16" 3M BOP.

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out ot 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

<u>07/28/2005</u> Current Depth: 4,885 Daily Cost: \$29,347 AFE Cost to Date: \$807,344 Current Status: FINISH WELDING, RU & TESTING BOP'S.

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK. Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line. Cut & weld 6" blooie to flare pit.

<u>07/29/2005</u> Current Depth: 4,885 Daily Cost: \$20,974 AFE Cost to Date: \$828,318

Current Status: PRES TEST BLIND RAMS.

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi/ 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

02-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: **73225** Type: **AA**

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/30/2005 Current Depth: 4,885 Daily Cost: \$29,716 AFE Cost to Date: \$858,034

Current Status: NU MUD CROSS & BOPE.

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005 Current Depth: 4,901 Daily Cost: \$33,938 AFE Cost to Date: \$891,972

Current Status: DRILLING.

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM,4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test seperator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

Current Status: FLOW TESTING, WO LOGGERS.

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'.

Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05	" ,			
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	

02-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

Operator Cabot Oil & Gas Corporation AFE Number: 73225 PENDING Artesia Number:

Type: AA

1-EXP DRILLING Project Type:

08/02/2005 Current Depth: 5,250 Daily Cost: \$55,475 AFE Cost to Date:

\$984,533

FLOW TESTING WELL. Current Status:

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'. POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

Time FCP(psi) MCFD BW/hr Comments 8-2-05 7:00 pm 22 18 Burnable gas 8:00 pm 26 0 33 9:00 pm 10:00 pm 39 31 0 40 0 32 11:00 pm 46 37 0 8-2-05 0 12:00 am 50 40 1:00 am 50 40 0 2:00 am 50 40 0 3:00 am 40 0 50 4:00 am 0 50 40 5:00 am 0 50 40 40 0 6:00 am Burnable gas 50

Foim 3160-5 (September 2001)

UNITED STATES DEPARTMENT THE INTERIOR

ORIGINA

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 200

Date

	DEPARTMEN THE II		Expires: January 31, 2004
	BUREAU OF LAND MANA		5. Lease Serial No.
	RY NOTICES AND REPO		UTU-74436
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name		
	· · · · · · · · · · · · · · · · · · ·		NA
SUBMIT IN TR	RIPLICATE - Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			NA
	Other "TIGHT H	OLE - CONFIDENTIAL"	8. Well Name and No.
2. Name of Operator			Evergreen 14-8-36-25
Cabot Oil & Gas Corporation 3a. Address		3b. Phone No. (include area code)	9. API Well No.
	N. Dames (10, 80202	· ·	43-037-31837 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		303-226-9443	Montezuma Creek
· ·			11. County or Parish, State
(SE/4 SW/4) 660' FSL & 2090'	FWL Section 8-T36S-R25E		
10 CHECK 10	DD ODDIA DE DOMESO DO	DIDIGION	San Juan, UT
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	Acidize	Deepen Production (S	tart/Resume)
Notice of Intent	Alter Casing	Fracture Treat Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction Recomplete	✓ Other Weekly Daily
	Change Plans	Plug and Abandon Temporarily .	Abandon Activity Reports
Final Abandonment Notice	Convert to Injection	Plug Back Water Dispos	al
testing has been completed. Fix determined that the site is ready Daily activity reports are attached	nal Abandonment Notices shall be for final inspection.)	filed only after all requirements, including red	n in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has
			RECEIVED
			AUG 0 2 2005
			DIV. OF OIL, GAS & MINING
14. 1 hereby certify that the foregoin	ng is true and correct	1	
Name (PrintedlTyped)		Title no	
Jean Arnold	12.1	Title Production Tech.	
Signature Sun C	World	Date 7/29/05	
ALL TELL ON	THIS SPACE F	OR FEDERAL OR STATE OFFICE U	SE
Approved by (Signature)		Name (Printed/Typed)	Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

29-Jul-05

Region Name: Rocky Mountain Well Name: **EVERGREEN #14-8-36-25** AFE Number: Type: Operator: Cabot Oil & Gas Corporation Artesia Number: **PENDING** SAN JUAN County, UT Spud Date: 06/27/2005 Program Year: 2005 Completion Date: Location: SECTION 8, T36S, R25E Prospect: MONTEZUMA CREEK P&A Date: Formation: HONAKER TRAIL Lease Number: AFE DHC/CWC: \$795,000 Date of First Prod: / \$1,155,000 Net AFE DHC/CWC: \$695.625 / \$1,010,625 Rig/Contractor: **UNITED RIG #21** PBTD: Service Contractor: Permit No: Pipeline: Drop Date: API Number: 4303731837 COGC WI / NRI: 87.50000% 67.81250% UWI: BPO / APO: 87.50000% 87.50000% GL / KB Elev: 6457 / 0 Rig Release: Project Type: 1-EXP DRILLING 06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000 **Current Status: BUILDING ROAD & LOCATION.** Started building road & location on Thursday, 6/23/05. AFE Cost to Date: 06/26/2005 Current Depth: **Daily Cost:** \$10,000 \$20,000 **Current Status: BUILDING ROAD & LOCATION.** Building road & location. 06/27/2005 Current Depth: **Daily Cost:** \$10,000 AFE Cost to Date: \$30,000 **Current Status:** PREP TO DRILL CONDUCTOR HOLE. Building road & location. 06/28/2005 Current Depth: Daily Cost: \$10,000 92 AFE Cost to Date: \$40,000 **Current Status:** DRILLING CONDUCTOR HOLE. Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'. 06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000 Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals. 06/30/2005 Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994 **Current Status:** TIGHT HOLE WELL. SET CELLAR RING. Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig. 07/01/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$49,354 **Current Status: MOVING IN UNITED RIG #21**

Set 5' X 5' cellar ring. Backhoe built spill burm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

29-Jul-05

Region Name: Well Name: Operator:	Rocky Mountain EVERGREEN #14-8-36-2 Cabot Oil & Gas Corporation	- -	AFE Num Artesia N		Туре: 🗛
Project Type: 07/02/2005 Current Status:	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED RIC	Daily Cost: 3 #21	\$5,093	AFE Cost to Date:	\$54,447
MI United rig #21.					
07/03/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIC	Daily Cost: 3 #21	\$7,144	AFE Cost to Date:	\$61,591
Received 12 load	s of rig equipment for United rig	#21.			
07/04/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIC	Daily Cost: 3 #21	\$3,360	AFE Cost to Date:	\$64,951
Received 1 load of	of rig equipment for United rig #2	1.	**************************************		
07/05/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIC	Daily Cost: 3 #21	\$3,360	AFE Cost to Date:	\$68,311
MI United rig #21.					
07/06/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIC	Daily Cost: 3 #21	\$25,981	AFE Cost to Date:	\$94,292
MI United rig #21					
07/07/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIC	Daily Cost: G #21	\$3,292	AFE Cost to Date:	\$97,584
MI United rig #21	. Work on entrance road.				
07/08/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
MIRU United rig #	#21. Set sub base, derrick, V-do	or, cat walk & 2-ste	el mud pits. Shou	ld spud on Saturday, 7/8	3/05.
07/09/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
RU United rig #21	I, 50% rigged up.				
07/10/2005 Current Status:	Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
Continued to RU	United rig #21, 99% rigged up.				
07/11/2005 Current Status:	Current Depth: 365 DRILLING.	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155
shock sub & DC. lost circulation zo MW 8.8, Vis 43	tanks, weld on 14" flow nipple. Resumed drilling @ 10:00 PM, ne. Drilled 12-1/4" hole f/ 222' to 1/4", TD44HM, in @ 162', made	7/10/05. Drilled 12- 365', 203' / 8 hrs, 2	-1/4" hole f/ 162' t 25.3 fph.	spud mud w/ LCM. PU 1 o 222' / 2 hrs w/ one pun	2-1/4" bit, motor np, slow, through

29-Jul-05

Region Name: Rocky Mountain Well Name: **EVERGREEN #14-8-36-25** AFE Number: 73225 Type: Operator: **PENDING** Cabot Oil & Gas Corporation Artesia Number: Project Type: 1-EXP DRILLING 07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176 103 **Current Status:** DRILLING. Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph. Work on #1 mud pump, unplug suction filter, plugged w/ LCM. Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph. Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot. Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph. MW 8.8, Vis 40, WL 15.0 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8. Survey: MD Angle 515 0.25 07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055 **Current Status:** DRILLING. Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs. 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph. MW 9.1, Vis 33, WL 14.5 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1. Survey: MD Angle 1007 0.25 07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236.695 **Current Status:** DRILLING. Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm. Circ high vis sweep, drop totco survey tool. TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor. TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH. Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph. Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph. MW 8.9, Vis 30, WL 16.5 REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8. Survey: MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50 07/15/2005 **Current Depth:** 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders. MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

29-Jul-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/16/2005

Current Depth:

2.039 Daily Cost: \$120,256

AFE Cost to Date:

\$383,873

Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrilizers on each of first 3 its & then every other it for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

07/17/2005

Survey:

MD 2029 Angle

0.25

Current Depth:

2,039

Daily Cost:

\$12,050

AFE Cost to Date:

\$395.923

Current Status: REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005

Current Depth:

2,039

Daily Cost:

\$13,795

AFE Cost to Date:

\$409,718

Current Status: PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

07/19/2005

Current Depth:

2,039

Daily Cost:

\$32,919

AFE Cost to Date:

\$442,637

Current Status:

DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

29-Jul-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

73225

AA Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/20/2005

Current Depth: 3,270 Daily Cost:

\$26,516

AFE Cost to Date:

\$469,153

Current Status: MIST AIR DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177'. 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD Angle 2491 0.25 2991 0.25

07/21/2005

Current Depth:

3.627

Daily Cost:

\$47,922

AFE Cost to Date:

\$517.075

Current Status:

STAGE IN HOLE, FILL HOLE W/ MUD.

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @3614', air hammer would not work. TOOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7. Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD 515 0.25 0.25 1007 1220 0.25 1501 0.25 2029 0.25 0.25 2491 2991 0.25 3489 0.25.

07/22/2005

Current Depth: 3.959

Daily Cost:

\$22,709

AFE Cost to Date:

\$539,784

Current Status: DRILLING.

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21 / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph. MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25

AA

29-Jul-05

 Region Name:
 Rocky Mountain

 Well Name:
 EVERGREEN #14-8-36-25
 AFE Number:
 73225
 Type:

 Operator:
 Cabot Oil & Gas Corporation
 Artesia Number:
 PENDING

Project Type: 1-EXP DRILLING

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: DRILLING.

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph. MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey: MD

Angle 515 0.25 1007 0.25 1220 0.25 1501 0.50 2029 0.25 2491 0.25 2991 0.25 3489 0.25 3959 0.50

07/24/2005 Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: DRILLING.

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph. MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

4490

MD Angle 515 0.25 1007 0.25 1220 0.25 0.50 1501 2029 0.25 2491 0.25 2991 0.25 3489 0.25 3959 0.50

0.50

29-Jul-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

72225

Type: AA

Operator:

Cabot Oil & Gas Corporation

4.880

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/25/2005 Current Depth:

Daily Cost:

\$20,160

AFE Cost to Date:

\$605,480

Current Status:

POOH TO LOG.

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH. MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005

Current Depth:

4 885

Daily Cost:

\$32,646

AFE Cost to Date:

\$638,126

Current Status:

RUN 7" INTERMEDIATE CASING.

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005

Current Depth:

4.885

Daily Cost:

\$139,871

AFE Cost to Date:

\$777,997

Current Status:

NU 7 1/16" 3M BOP.

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out ot 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005

Current Depth:

Daily Cost:

\$29,347

AFE Cost to Date:

\$807,344

Current Status:

FINISH WELDING, RU & TESTING BOP'S.

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK.

Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005

Current Depth:

4,885

4,885

Daily Cost:

\$20,974

AFE Cost to Date:

\$828,318

Current Status:

PRES TEST BLIND RAMS.

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi/ 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

5, Lease Serial No.	
UTU-74436	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side					UTU-74436 6. If Indian, Allottee or Tribe Name		
					NA 7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				l NA			
☐ Oil Well ☐ Gas Well ☐ Other "TIGHT HOLE - CONFIDENTIAL"					8. Well Name and No.		
2. Name of Operator					Evergreen 14-8-36-25		
Cabot Oil & Gas Corporation				9. API Well N	No.		
3a. Address	3b. Phor	ne No. (incli	ıde area code)	43-037-3183	·		
600 - 17th Street, Suite 900 North, Denver, CO 80202 303-226-94			···	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)					Montezuma Creek 11. County or Parish, State		
(SE/4 SW/4) 660' FSL & 2090' I	FWL Section 8-T36S-R25E			San Juan, U			
12. CHECK API	PROPRIATE BOX(ES) TO INDICA	TE NAT	URE OF NOTICE, RI	EPORT, OR (OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION		· ·		
	Acidize Deepe	en	Production (Start	/Resume)	Water Shut-Off		
Notice of Intent	☐ Alter Casing ☐ Fractu	ire Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair New C	Construction	Recomplete	₩	Other Weekly Daily		
	Change Plans Plug a	and Abandor	Temporarily Aba	ındon	Activity Reports		
Final Abandonment Notice	Convert to Injection Plug F	Back	Water Disposal				
Daily activity reports are attache	d through 7-29-05.						
					RECEIVED AUG 0 2 2005 DE OIL, GAS & MINING		
					AUG 0 2 2005		
				DIV. (OF OIL GAS		
14. 1 hereby certify that the foregoin Name (PrintedlTyped)	ng is true and correct				TO WINING		
Jean Arnold		Title	Production Tech.				
Signature SUM C	Windl	Date.	7/29/05				
U	THIS SPACE FOR FEDI	ERALOR		<u> </u>			
Approved by (Signature)			Name (Printed/Typed)	Т	itle		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office		Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

29-Jul-05

Region Name: Rocky Mountain Well Name: **EVERGREEN #14-8-36-25** AFE Number: 73225 Type: Operator: Cabot Oil & Gas Corporation Artesia Number: **PENDING** SAN JUAN County, UT Spud Date: 06/27/2005 Program Year: 2005 Completion Date: Location: **SECTION 8, T36S, R25E** Prospect: MONTEZUMA CREEK P&A Date: Formation: HONAKER TRAIL Lease Number: AFE DHC/CWC: \$795,000 / \$1,155,000 Date of First Prod-Net AFE DHC/CWC: \$695,625 / \$1,010,625 Rig/Contractor: **UNITED RIG #21** TD: PBTD: Service Contractor: Permit No: Pipeline: Drop Date: API Number: 4303731837 COGC WI / NRI: 87.50000% 67.81250% UWI: BPO / APO: 87.50000% 87.50000% GL / KB Elev: 6457 / 0 Rig Release: Project Type: 1-EXP DRILLING 06/25/2005 **Current Depth:** Daily Cost: \$10,000 AFE Cost to Date: \$10,000 **Current Status: BUILDING ROAD & LOCATION.** Started building road & location on Thursday, 6/23/05. 06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000 **Current Status: BUILDING ROAD & LOCATION.** Building road & location. **Current Depth:** Daily Cost: \$10,000 AFE Cost to Date: \$30,000 06/27/2005 PREP TO DRILL CONDUCTOR HOLE. **Current Status:** Building road & location. 06/28/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$40,000 92 **Current Status:** DRILLING CONDUCTOR HOLE. Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'. 06/29/2005 Current Depth: 150 **Daily Cost:** \$5,000 AFE Cost to Date: \$45,000 **Current Status:** TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals. **Current Depth:** 06/30/2005 150 Daily Cost: \$994 AFE Cost to Date: \$45,994 **Current Status:** TIGHT HOLE WELL. SET CELLAR RING. Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig. 07/01/2005 Current Depth: Daily Cost: \$3,360 AFE Cost to Date: \$49,354 150 **Current Status: MOVING IN UNITED RIG #21**

Set 5' X 5' cellar ring. Backhoe built spill burm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

29-Jul-05

Region Name: Rocky Mountain Well Name: **EVERGREEN #14-8-36-25** AFE Number: 73225 Type: Artesia Number: PENDING Operator: Cabot Oil & Gas Corporation 1-EXP DRILLING Project Type: 07/02/2005 Current Depth: Daily Cost: \$5,093 AFE Cost to Date: 150 \$54,447 **Current Status: MOVING IN UNITED RIG #21** MI United rig #21. 07/03/2005 Current Depth: 150 Daily Cost: \$7,144 AFE Cost to Date: \$61,591 **Current Status: MOVING IN UNITED RIG #21** Received 12 loads of rig equipment for United rig #21. 07/04/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$64,951 **Current Status: MOVING IN UNITED RIG #21** Received 1 load of rig equipment for United rig #21. 07/05/2005 Current Depth: 150 Daily Cost: \$3,360 AFE Cost to Date: \$68,311 **Current Status: MOVING IN UNITED RIG #21** MI United rig #21. 07/06/2005 Current Depth: 150 \$25,981 AFE Cost to Date: Daily Cost: \$94,292 MOVING IN UNITED RIG #21 Current Status: MI United rig #21. 07/07/2005 Current Depth: 150 Daily Cost: \$3,292 AFE Cost to Date: \$97,584 Current Status: **MOVING IN UNITED RIG #21** MI United rig #21. Work on entrance road. 07/08/2005 Current Depth: 150 Daily Cost: \$3,938 AFE Cost to Date: \$101.522 Current Status: **RU UNITED RIG #21.** MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05. 07/09/2005 Current Depth: 150 Daily Cost: \$8.676 AFE Cost to Date: \$110,198 Current Status: **RU UNITED RIG #21.** RU United rig #21, 50% rigged up. 07/10/2005 Current Depth: Daily Cost: \$6,289 AFE Cost to Date: 150 \$116,487 **Current Status:** PREP TO SPUD. Continued to RU United rig #21, 99% rigged up 07/11/2005 Current Depth: 365 Daily Cost: \$36,668 AFE Cost to Date: \$153,155 **Current Status:** DRILLING. Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through

lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8. Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

29-Jul-05

Region Name: Rocky Mountain Well Name: **EVERGREEN #14-8-36-25** AFE Number: 73225 Type: Operator: Cabot Oil & Gas Corporation Artesia Number: PENDING 1-EXP DRILLING Project Type: 07/12/2005 Current Depth: Daily Cost: 852 \$22,948 AFE Cost to Date: \$176,103 **Current Status:** DRILLING. Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph. Work on #1 mud pump, unplug suction filter, plugged w/ LCM. Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph. Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot. Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph. MW 8.8, Vis 40, WL 15.0 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8. Survey: MD Angle 515 0.25 07/13/2005 Current Depth: 1.153 Daily Cost: \$20,952 AFE Cost to Date: \$197.055 **Current Status:** DRILLING. Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph. MW 9.1, Vis 33, WL 14.5 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1. Survey: MD Angle 1007 0.25 Current Depth: 07/14/2005 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695 **Current Status:** DRILLING. Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm. Circ high vis sweep, drop totco survey tool. TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor. TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH. Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph. Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph. MW 8.9, Vis 30, WL 16.5 REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8. Survey: MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

07/15/2005Current Depth:1,905Daily Cost:\$26,922AFE Cost to Date:Current Status:DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

\$263,617

29-Jul-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

73225

Type:

Operator:

Cabot Oil & Gas Corporation

2,039

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/16/2005

Current Depth:

Daily Cost:

\$120,256

AFE Cost to Date:

\$383,873

Current Status:

WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 its 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrlizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7 in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD

Angle

2029

0.25

Current Depth:

2,039

Daily Cost:

\$12,050

AFE Cost to Date:

\$395,923

07/17/2005 Current Status:

REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005

Current Depth:

2,039

Daily Cost:

\$13,795

AFE Cost to Date:

\$409,718

Current Status: PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines, Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005

Current Depth:

Daily Cost:

\$32,919

AFE Cost to Date:

\$442.637

Current Status:

DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

29-Jul-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFF Number

73225

PENDING

Type: AA

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

ypc. '"

Project Type:

1-EXP DRILLING

07/20/2005

Current Depth: 3,270

Daily Cost:

\$26,516

AFE Cost to Date:

\$469,153

Current Status:

MIST AIR DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD Angle 2491 0.25

2991

0.25.

Current Depth:

3,627

Daily Cost:

\$47,922

AFE Cost to Date:

\$517,075

07/21/2005 Current Status:

STAGE IN HOLE, FILL HOLE W/ MUD.

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @3614', air hammer would not work. TOOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drig welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'. MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25

07/22/2005

Current Depth:

3,959

Daily Cost:

\$22,709

AFE Cost to Date:

\$539,784

Current Status: DRILLING.

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph. MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25.

29-Jul-05

3959

4490

0.50

0.50

Region Name: Rocky Mountain Well Name: **EVERGREEN #14-8-36-25** AFE Number: Type: 73225 Operator: Cabot Oil & Gas Corporation Artesia Number: **PENDING** Project Type: 1-EXP DRILLING 07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182 **Current Status:** DRILLING. Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'. Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph. MW 9.0. Vis 33, WL 16.1 MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3. Survey: MD Angle 515 0.25 1007 0.25 1220 0.25 0.50 1501 2029 0.25 2491 0.25 2991 0.25 0.25 3489 3959 0.50 07/24/2005 Current Depth: 4.530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320 **Current Status:** DRILLING. Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph. MW 8.6, Vis 28. MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6. Survey: MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.50 2029 0.25 2491 0.25 2991 0.25 3489 0.25

29-Jul-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

73225

Type: AA

Operator:

Cabot Oil & Gas Corporation

4,880

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/25/2005 Current Depth:

Daily Cost:

\$20,160

AFE Cost to Date:

\$605,480

Current Status:

POOH TO LOG.

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH. MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005

Current Depth:

4,885

Daily Cost:

\$32,646

AFE Cost to Date:

\$638.126

Current Status:

RUN 7" INTERMEDIATE CASING.

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005

Current Depth:

4,885

Daily Cost:

\$139,871

AFE Cost to Date:

\$777,997

Current Status:

NU 7 1/16" 3M BOP.

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out ot 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005

Current Depth:

Daily Cost:

\$29,347

AFE Cost to Date:

\$807.344

Current Status:

FINISH WELDING, RU & TESTING BOP'S

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK.

Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005

Current Depth:

4,885

4,885

Daily Cost:

\$20,974

AFE Cost to Date:

\$828,318

Current Status:

PRES TEST BLIND RAMS.

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi/ 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

03-Aug-05

43-031-31831 Region Name: Rocky Mountain **EVERGREEN #14-8-36-25** Well Name: AFE Number: 73225 Type: Operator Cabot Oil & Gas Corporation Artesia Number: PENDING SAN JUAN County, UT Spud Date: 06/27/2005 Program Year: 2005 Completion Date: **SECTION 8, T36S, R25E** Location: MONTEZUMA CREEK P&&A Date: Prospect: Formation: HONAKER TRAIL Lease Number: AFE DHC/CWC: Date of First Prod: \$795,000 / \$1,155,000 Rig/Contractor: **UNITED RIG #21** Net AFE \$695,625 / \$1,010,625 TD: PBTD: Service Contractor: Pipeline: Permit No: API Number: 4303731837 Drop Date: CÓGC WI / NRI: 87.50000% 67.81250% UWI: BPO / APO: GL / KB Elev: 87.50000% 87.50000% 6457 / 0 Rig Release: 1-EXP DRILLING Project Type: 06/25/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$10,000 **BUILDING ROAD & LOCATION. Current Status:** Started building road & location on Thursday, 6/23/05 06/26/2005 Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$20,000 **BUILDING ROAD & LOCATION. Current Status:**

Building road & location.

<u>06/27/2005</u> Current Depth: Daily Cost: \$10,000 AFE Cost to Date: \$30,000

Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005 Current Depth: 92 Daily Cost: \$10,000 AFE Cost to Date: \$40,000

Current Status: DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Holè Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005 Current Depth: 150 Daily Cost: \$5,000 AFE Cost to Date: \$45,000

Current Status: TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

<u>06/30/2005</u> Current Depth: 150 Daily Cost: \$994 AFE Cost to Date: \$45,994 Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

Current Status: MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill burm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

03-Aug-05

Region Name:	Rocky Mour	ıtain						
Well Name: Operator	EVERGREEN Cabot Oil & Ga			AFE Number Artesia Numb		3225 PENDING	Type:	AA
Project Type: 07/02/2005 Current Status:	1-EXP DRILLING Current Depth: MOVING IN U	150 NITED RIG ;	Daily Cost: #21	\$5,093	AFE	Cost to Date:	\$54,4	47
MI United rig #21	!.							
07/03/2005 Current Status:	Current Depth: MOVING IN U			\$7,144	AFE	Cost to Date:	\$61,5	91
	ds of rig equipment	J						
07/04/2005 Current Status:	Current Depth: MOVING IN U	150 NITED RIG #	Daily Cost: #21	\$3,360	AFE	Cost to Date:	\$64,9	51
Received 1 load	of rig equipment for	r United rig #21.						
07/05/2005 Current Status:	Current Depth: MOVING IN U	150 NITED RIG #	Daily Cost: #21	\$3,360	AFE	Cost to Date:	\$68,3	11
MI United rig #21	l.							
07/06/2005 Current Status: MI United rig #21	Current Depth: MOVING IN U	150 NITED RIG	Daily Cost: #21	\$25,981	AFE	Cost to Date:	\$94,2	92
07/07/2005 Current Status:	Current Depth: MOVING IN U		Daily Cost: #21	\$3,292	AFE	Cost to Date:	\$97,5	84
_	I. Work on entrance		D !! O .	***				
07/08/2005 Current Status:	Current Depth: RU UNITED R	150 IIG #21.	Daily Cost:	\$3,938	AFE	Cost to Date:	\$101,	522
MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.								
07/09/2005 Current Status:	Current Depth: RU UNITED R	150 IIG #21.	Daily Cost:	\$8,676	AFE	Cost to Date:	\$110,	198
RU United rig #21, 50% rigged up.								
<u>07/10/2005</u> Current Status:	Current Depth: PREP TO SPU	150 JD.	Daily Cost:	\$6,289	AFE	Cost to Date:	\$116,	487
Continued to RU United rig #21, 99% rigged up.								
<u>07/11/2005</u> Current Status:	Current Depth: DRILLING.	365	Daily Cost:	\$36,668	AFE	Cost to Date:	\$153,	155
Finished PI I mus	tanke wold on 14	flow pipple Fi	illed mud tanke w/ f	rach water miv en	id mu	AW/ICM DII1	2-1//" bit	}

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

03-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

73225

Type: AA

Operator

Cabot Oil & Gas Corporation

852

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/12/2005

Current Depth:

Daily Cost:

\$22,948

AFE Cost to Date:

\$176,103

Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

07/13/2005

Current Depth:

1.153

Daily Cost:

\$20,952

AFE Cost to Date:

\$197.055

Current Status: DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph. MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD 1007' Angle 0.25

07/14/2005

Current Depth:

1,543

Daily Cost:

\$39,640

AFE Cost to Date:

\$236,695

Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

07/15/2005

Current Depth:

1.905

Daily Cost:

\$26,922

AFE Cost to Date:

\$263,617

Current Status: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

03-Aug-05

Operator

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name:

Cabot Oil & Gas Corporation

AFE Number: 73225 Type: AA

PENDING Artesia Number:

Project Type:

1-EXP DRILLING

07/16/2005

Current Depth:

Daily Cost:

\$120,256

AFE Cost to Date:

\$383,873

WOC Current Status:

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool, TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrlizers on each of first 3 its & then every other it for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD

Angle

2029 0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050

AFE Cost to Date:

\$395.923

REPAIR OR REPLACE ACCUMULATOR. Current Status:

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005

Current Depth:

Daily Cost: \$13,795 AFE Cost to Date:

\$409,718

PREP TO TEST BOPE. **Current Status:**

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005

Current Depth:

Daily Cost:

\$32,919

AFE Cost to Date:

\$442,637

Current Status: DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

03-Aug-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: MIST AIR DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM. 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD Angle 2491 0.25 2991 0.25.

<u>07/21/2005</u> Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: STAGE IN HOLE, FILL HOLE W/ MUD.

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @3614', air hammer would not work. TOOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'. MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25.

<u>07/22/2005</u> Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: DRILLING.

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25.

03-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

73225

Type: AA

Operator

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

, p. .

Project Type:

1-EXP DRILLING

07/23/2005

Current Depth:

Depth: 4,166

Daily Cost:

\$22,398

AFE Cost to Date:

\$562,182

Current Status: DRILLING.

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph. MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005

Current Depth:

4,530

Daily Cost:

\$23,138

AFE Cost to Date:

\$585,320

Current Status:

DRILLING.

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph. MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

Type: AA

03-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name: AFE Number:

73225 Operator Cabot Oil & Gas Corporation Artesia Number: **PENDING**

1-EXP DRILLING Project Type:

07/25/2005 Current Depth: Daily Cost: \$20,160 AFE Cost to Date: \$605,480

POOH TO LOG. **Current Status:**

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey: MD 0.25 515 1007 0.25 1220 0.25 1501 0.50 2029 0.25 2491 0.25 2991 0.25 3489 0.25 3959 0.50 4490 0.50

07/26/2005 Current Depth: 4,885 Daily Cost: \$32,646 AFE Cost to Date: \$638,126

RUN 7" INTERMEDIATE CASING. Current Status:

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857 to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005 Current Depth: 4,885 Daily Cost: \$139,871 AFE Cost to Date: \$777,997

Current Status: NU 7 1/16" 3M BOP.

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 its & then every other it (total of 8 centralizers). Tagged fill @ 4855', circ fill out ot 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005 Current Depth: 4,885 AFE Cost to Date: \$807,344 Daily Cost: \$29.347

FINISH WELDING, RU & TESTING BOP'S. **Current Status:**

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK. Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005 Current Depth: 4,885 Daily Cost: \$20,974 AFE Cost to Date: \$828,318 **Current Status:** PRES TEST BLIND RAMS.

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi/ 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

03-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

Operator Cabot Oil & Gas Corporation

AFE Number: 73225

Type: AA

\$891,972

Artesia Number: PENDING

AFE Cost to Date:

Project Type: 1-EXP DRILLING

<u>07/30/2005</u> Current Depth: 4,885 Daily Cost: \$29,716 AFE Cost to Date: \$858,034

Current Status: NU MUD CROSS & BOPE.

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

\$33,938

Daily Cost:

07/31/2005 Current Depth: DRILLING.

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM,4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test seperator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

<u>08/01/2005</u> Current Depth: 5,250 Daily Cost: \$37,086 AFE Cost to Date: \$929,058 Current Status: FLOW TESTING, WO LOGGERS.

current status. TEOW TESTING, WO LOGGENS.

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'.

4,901

Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

	mon anough	toot copa.	ato. ao 1011	0170.
Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	,
6:00 am	50	40	0	

03-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

08/02/2005 Current Depth: 5,250 Daily Cost: \$55,475 AFE Cost to Date: \$984,533

Current Status: FLOW TESTING WELL.

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'. POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

E Valuato 10;	go a non 100			
Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	Burnable gas
				_

08/03/2005 Current Depth: 5,250 Daily Cost: \$38,898 AFE Cost to Date: \$1,023,431

Current Status: SPOTTING CEMENT PLUGS TO P&A.

LD 5" DC & drilling jars. TIH w/ 3-1/2" DP w/ string float on bottom to 5250'. RU BJ Services.

Pres test lines to 2000 psi. Pump 20 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement. Displaced w/ 39 BW. Pulled DP up to 4973'. Pump 10 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement w/ 2% CaCl2. Displaced w/ 37 BW. POOH w/ DP. LD bottom hole string float. TIH w/ 3-1/2" open ended DP. Tagged cement @ 4639' to confirm bottomhole cement plug f/ 5250' to 4639' (246' cmt plug in 7" csg). Fill hole w/ mud, monitor fluid level, hole static. POOH, LD excess

04-Aug-05

43-031-31837

Region Name: Rocky Mountain

Well Name: Operator

EVERGREEN #14-8-36-25

Cabot Oil & Gas Corporation

AFE Number:

73225

06/27/2005

UNITED RIG #21

4303731837

08/03/2005

6457 / 0

AFE Cost to Date:

AFE Cost to Date:

AFE Cost to Date:

AFE Cost to Date:

Type: AA

\$10,000

\$20,000

\$30,000

\$40,000

Spud Date:

P&&A Date:

Pipeline:

UWI:

Lease Number:

Rig/Contractor:

API Number:

GL / KB Elev:

Rig Release:

\$10,000

\$10,000

\$10,000

Date of First Prod:

Service Contractor:

Completion Date:

PENDING Artesia Number:

SAN JUAN County, UT

Program Year: 2005

Location: Prospect:

SECTION 8, T36S, R25E MONTEZUMA CREEK

Formation: HONAKER TRAIL AFE DHC/CWC: \$795,000

\$695,625 Net AFE

TD: PBTD:

Permit No:

Drop Date: CÓGC WI / NRI:

BPO / APO:

Project Type:

06/25/2005

06/26/2005

Current Status:

Current Status:

87.50000%

87.50000% 1-EXP DRILLING

Current Depth:

Started building road & location on Thursday, 6/23/05.

/ \$1,155,000

/ \$1,010,625

67.81250%

87.50000%

Daily Cost:

BUILDING ROAD & LOCATION.

Current Depth: Daily Cost: **BUILDING ROAD & LOCATION.**

Building road & location.

6/27/05. Drilled to 92'.

06/27/2005

Current Depth: PREP TO DRILL CONDUCTOR HOLE. **Current Status:**

Building road & location.

Current Depth: 92

DRILLING CONDUCTOR HOLE.

Daily Cost:

Daily Cost:

\$10,000

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM,

06/29/2005

06/28/2005

Current Status:

Current Depth: 150 Daily Cost:

\$5,000

AFE Cost to Date:

\$45,000

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. **Current Status:**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

Daily Cost: \$994 AFE Cost to Date:

\$45,994

TIGHT HOLE WELL. SET CELLAR RING. **Current Status:**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

Current Depth:

150

Daily Cost:

\$3,360

AFE Cost to Date:

\$49,354

Current Status:

MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill burm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

Page 1 of 9

04-Aug-05

Region Name: Well Name: Operator	Rocky Mountain EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation		AFE Number Artesia Numb		Type: AA
Project Type: 07/02/2005 Current Status: MI United rig #21	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$5,093	AFE Cost to Date:	\$54,447
07/03/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$7,144	AFE Cost to Date:	\$61,591
07/04/2005 Current Status:	ds of rig equipment for United rig # Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$64,951
07/05/2005 Current Status: MI United rig #2	of rig equipment for United rig #21 Current Depth: 150 MOVING IN UNITED RIG	Daily Cost:	\$3,360	AFE Cost to Date:	\$68,311
07/06/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$25,981	AFE Cost to Date:	\$94,292
MI United rig #21 07/07/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,292	AFE Cost to Date:	\$97,584
07/08/2005 Current Status:	Work on entrance road. Current Depth: 150 RU UNITED RIG #21. #04. Cataath bear deptid. Video.	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
07/09/2005 Current Status:	#21. Set sub base, derrick, V-doo Current Depth: 150 RU UNITED RIG #21.	r, cat walk & 2-stee Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
RU United rig #2 07/10/2005 Current Status:	21, 50% rigged up. Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
Continued to RU 07/11/2005 Current Status:	United rig #21, 99% rigged up. Current Depth: 365 DRILLING.	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43 REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

04-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name: AFE Number: 73225 Type: AA

Cabot Oil & Gas Corporation Artesia Number: PENDING Operator

1-EXP DRILLING Project Type:

07/12/2005 Current Depth: Daily Cost: \$22,948 AFE Cost to Date: \$176,103

DRILLING. **Current Status:**

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

Current Depth: \$20.952 AFE Cost to Date: \$197.055 07/13/2005 1.153 Daily Cost:

DRILLING. **Current Status:**

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD Angle 1007 0.25

Current Depth: AFE Cost to Date: \$236,695 07/14/2005 1,543 Daily Cost: \$39,640

DRILLING. **Current Status:**

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD 0.25 515 1009 0.25 0.25 1220 1501 0.50

AFE Cost to Date: \$263,617 07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922

DRILLING. Current Status:

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

04-Aug-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrlizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle 2029 0.25

07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 AFE Cost to Date: \$395,923

Current Status: REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & prestest weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005 Current Depth: 2,039 Daily Cost: \$13,795 AFE Cost to Date: \$409,718

Current Status: PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005 Current Depth: 2,039 Daily Cost: \$32,919 AFE Cost to Date: \$442,637

Current Status: DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

04-Aug-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: MIST AIR DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD Angle 2491 0.25 2991 0.25.

Current Status: STAGE IN HOLE, FILL HOLE W/ MUD.

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @3614', air hammer would not work. TOOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 0.25. 3489

07/22/2005 Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: DRILLING.

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 0.25 1501 2029 0.25 2491 0.25 2991 0.25 3489 0.25.

04-Aug-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA
Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/23/2005 Current Depth: 4,166 Daily Cost: \$22,398 AFE Cost to Date: \$562,182

Current Status: DRILLING.

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph. MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

<u>07/24/2005</u> Current Depth: 4,530 Daily Cost: \$23,138 AFE Cost to Date: \$585,320

Current Status: DRILLING.

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph. MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

4490

MD Angle 0.25 515 0.25 1007 1220 0.25 0.50 1501 2029 0.25 2491 0.25 0.25 2991 3489 0.25 3959 0.50

0.50

04-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name:

Operator

AFE Number: 73225

Type: AA

PENDING Cabot Oil & Gas Corporation Artesia Number:

1-EXP DRILLING Project Type:

07/25/2005 Current Depth: Daily Cost: \$20,160 AFE Cost to Date:

\$605,480

POOH TO LOG. Current Status:

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey: MD

0.25 515 1007 0.25 1220 0.25 1501 0.50 2029 0.25 2491 0.25 2991 0.25 3489 0.25 3959 0.50 4490 0.50

07/26/2005

Current Depth:

4,885

Daily Cost:

\$32,646

AFE Cost to Date:

\$638,126

RUN 7" INTERMEDIATE CASING. Current Status:

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005

Current Depth:

4.885

Daily Cost:

\$139,871

AFE Cost to Date:

\$777,997

NU 7 1/16" 3M BOP. **Current Status:**

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 its & then every other it (total of 8 centralizers). Tagged fill @ 4855', circ fill out ot 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005

Current Depth:

4.885

Daily Cost:

\$29,347

AFE Cost to Date:

\$807,344

FINISH WELDING, RU & TESTING BOP'S. Current Status:

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK. Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005

Current Depth:

4,885

Daily Cost:

\$20,974

AFE Cost to Date:

\$828,318

PRES TEST BLIND RAMS. **Current Status:**

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi/ 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

04-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: 73225 Type: AA

Operator Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

<u>07/30/2005</u> Current Depth: 4,885 Daily Cost: \$29,716 AFE Cost to Date: \$858,034

Current Status: NU MUD CROSS & BOPE.

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

<u>07/31/2005</u> Current Depth: 4,901 Daily Cost: \$33,938 AFE Cost to Date: \$891,972

Current Status: DRILLING.

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM,4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test seperator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

\$929,058

08/01/2005 Current Depth: 5,250 Daily Cost: \$37,086 AFE Cost to Date:

Current Status: FLOW TESTING, WO LOGGERS.

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'.

Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

1 1011 100	t mon anough	toot copa.	acc. ac 101	0110.
Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	

04-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name: AFE Number: 73225 Type: AA **PENDING**

Operator **Cabot Oil & Gas Corporation** Artesia Number:

Project Type: 1-FXP DRILLING

08/02/2005 Current Depth: 5,250 Daily Cost: \$55,475 AFE Cost to Date: \$984,533

FLOW TESTING WELL. **Current Status:**

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'. POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	Burnable gas

08/03/2005 **Daily Cost:** \$38,898 AFE Cost to Date: \$1.023.431 Current Depth: 5,250

SPOTTING CEMENT PLUGS TO P&A. **Current Status:**

LD 5" DC & drilling jars. TIH w/ 3-1/2" DP w/ string float on bottom to 5250'. RU BJ Services.

Pres test lines to 2000 psi. Pump 20 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement. Displaced w/ 39 BW. Pulled DP up to 4973'. Pump 10 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement w/ 2% CaCl2. Displaced w/ 37 BW. POOH w/ DP. LD bottom hole string float. TIH w/ 3-1/2" open ended DP. Tagged cement @ 4639' to confirm bottomhole cement plug f/ 5250' to 4639' (246' cmt plug in 7" csg). Fill hole w/ mud, monitor fluid level, hole static. POOH, LD excess

Current Depth: Daily Cost: \$33,177 AFE Cost to Date: \$1,056,608 08/04/2005

RD UNITED RIG #21. Current Status:

TOOH, LD 3-1/2" DP

Spot Plug # 2 w/ BJ Services: 100' cmt plug across "wet zone" f/ 3227' to 3127' w/ 10 BW ahead of 4 bbls / 22.1 cf / 20 sx Class H cement. Displaced w/ 23 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug # 3 w/ BJ Services: 50' above & 50' below 9-5/8" casing shoe, f/ 1989' to 2089' w/ 10 BW ahead of 5 bbls / 28 cf / 25 sx Class H cement. Displaced w/ 15 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug #4 w/ BJ Services: 50' surface plug, 2' below ground level to 64' KB w/ 2 bbls / 12 cf / 10 sx Class H cement. Last P&A plug, CIP @ 12:30 PM, 8/3/05. TOOH & LD 3-1/2" DP. Wash out inside DP on cat walk. Wash up BJ cementers, RD & MO location.

ND 7-1/16" BOP's & 11"-3Mx7-1/16"-3M tubinghead. Load out Weatherford rental 3-1/2" DP, slips, elevators, TIW valves, float valve, dog collar, 3-XO subs on 2-trucks. Load out Knight Oil Tools 7-1/16"-5M BOP, rotating heads & Smith Services shock sub, drlg jars. Welder cut off 7" & 9-5/8" casinghead. Welded on dry hole marker plate 2' below surface as per BLM

Cleaned mud pits & released rig @ 11:00 PM, 8/3/05.

05-Aug-05

43-031-31837

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number: 73225

Type: AA

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING 06/27/2005

UNITED RIG #21

4303731837

SAN JUAN County, UT

Program Year:

Location: Prospect:

Net AFE

TD:

2005

SECTION 8, T36S, R25E MONTEZUMA CREEK

HONAKER TRAIL

Formation: AFE DHC/CWC:

\$795,000 \$695,625 / \$1,155,000

/ \$1,010,625

PBTD:

Permit No: Drop Date:

BPO / APO:

CÖGC WI / NRI:

08/05/2005 87.50000

67.81250% 87.50000 87.50000% Lease Number: Date of First Prod: Rig/Contractor:

Completion Date:

Service Contractor:

Pipeline:

Soud Date:

P&&A Date:

API Number:

UWI:

GL / KB Elev: 6457 / 0 Rig Release: 08/03/2005

1-EXP DRILLING Project Type:

06/25/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$10,000

BUILDING ROAD & LOCATION. Current Status: Started building road & location on Thursday, 6/23/05

06/26/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$20,000

BUILDING ROAD & LOCATION. Current Status:

Building road & location.

06/27/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$30,000

PREP TO DRILL CONDUCTOR HOLE. **Current Status:**

Building road & location.

06/28/2005

Current Depth: 92 Daily Cost:

\$10,000

AFE Cost to Date:

\$40,000

DRILLING CONDUCTOR HOLE. **Current Status:**

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Depth:

150

Daily Cost:

\$5,000

AFE Cost to Date:

\$45,000

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. **Current Status:**

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

\$994 Daily Cost:

AFE Cost to Date:

\$45,994

TIGHT HOLE WELL. SET CELLAR RING. **Current Status:**

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005

Current Depth:

150

Daily Cost:

\$3,360

AFE Cost to Date:

\$49,354

MOVING IN UNITED RIG #21 Current Status:

Set 5' X 5' cellar ring. Backhoe built spill burm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

05-Aug-05

Region Name: Well Name: Operator:	Rocky Mountain EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation		AFE Number: Artesia Numb		Туре: 🗛
Project Type: 07/02/2005 Current Status: MI United rig #2	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$5,093	AFE Cost to Date:	\$54,447
07/03/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG		\$7,144	AFE Cost to Date:	\$61,591
07/04/2005 Current Status:	ds of rig equipment for United rig # Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$64,951
<u>07/05/2005</u> Current Status:	of rig equipment for United rig #21 Current Depth: 150 MOVING IN UNITED RIG	Daily Cost:	\$3,360	AFE Cost to Date:	\$68,311
MI United rig #2 07/06/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$25,981	AFE Cost to Date:	\$94,292
MI United rig #2: 07/07/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG	Daily Cost: #21	\$3,292	AFE Cost to Date:	\$97,584
07/08/2005 Current Status:	Work on entrance road. Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
07/09/2005 Current Status:	#21. Set sub base, derrick, V-door Current Depth: 150 RU UNITED RIG #21.	r, cat walk & 2-stee Daily Cost:	el mud pits. Should s \$8,676	spud on Saturday, 7/ AFE Cost to Date:	8/05. \$110,198
07/10/2005 Current Status:	21, 50% rigged up. Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
Continued to RU 07/11/2005 Current Status:	United rig #21, 99% rigged up. Current Depth: 365 DRILLING.	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

05-Aug-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

Operator: Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

<u>07/13/2005</u> Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD Angle 1007' 0.25

07/14/2005 Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

05-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25

AFE Number: 73225 Type: AA Cabot Oil & Gas Corporation PENDING Operator: Artesia Number:

Project Type: 1-EXP DRILLING

07/16/2005 Current Depth: 2,039 Daily Cost: \$120,256 AFE Cost to Date: \$383,873

Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrlizers on each of first 3 its & then every other it for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to premix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD Angle 2029 0.25

AFE Cost to Date: 07/17/2005 Current Depth: 2,039 Daily Cost: \$12,050 \$395 923

REPAIR OR REPLACE ACCUMULATOR. Current Status:

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

\$13,795 AFE Cost to Date: \$409,718 07/18/2005 Current Depth: Daily Cost:

PREP TO TEST BOPE. Current Status:

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

Current Depth: \$32.919 AFE Cost to Date: \$442,637 07/19/2005 2.039 Daily Cost:

Current Status: DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr. MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

05-Aug-05

Region Name: Rocky Mountain

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA
Operator: Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/20/2005 Current Depth: 3,270 Daily Cost: \$26,516 AFE Cost to Date: \$469,153

Current Status: MIST AIR DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB. 40 RPM. 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD Angle 2491 0.25 2991 0.25.

07/21/2005 Current Depth: 3,627 Daily Cost: \$47,922 AFE Cost to Date: \$517,075

Current Status: STAGE IN HOLE, FILL HOLE W/ MUD.

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @3614', air hammer would not work. TOOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker.

Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD Angle 0.25 515 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25.

<u>07/22/2005</u> Current Depth: 3,959 Daily Cost: \$22,709 AFE Cost to Date: \$539,784

Current Status: DRILLING.

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph.

MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25.

05-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name:

AFE Number: 73225 Type: AA Operator: PENDING

Cabot Oil & Gas Corporation Artesia Number:

Project Type: 1-EXP DRILLING

\$22,398 07/23/2005 Current Depth: Daily Cost: AFE Cost to Date: \$562,182

Current Status: DRILLING.

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph. MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD	Angle	
515	0.25	
1007	0.25	
1220	0.25	
1501	0.50	
2029	0.25	
2491	0.25	
2991	0.25	
3489	0.25	
3959	0.50	

07/24/2005 Current Depth: Daily Cost: 4,530 \$23,138 AFE Cost to Date: \$585,320

Current Status: DRILLING.

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph. MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: **73225** Type: **AA**

Operator: Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

<u>07/25/2005</u> Current Depth: 4,880 Daily Cost: \$20,160 AFE Cost to Date: \$605,480

Current Status: POOH TO LOG.

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH.

MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey: MD 515 0.25 1007 0.25 1220 0.25 1501 0.50 2029 0.25 2491 0.25 2991 0.25 3489 0.25

0.50

3959

4490 0.50
07/26/2005 Current Depth: 4,885 Daily Cost: \$32,646 AFE Cost to Date: \$638,126

Current Status: RUN 7" INTERMEDIATE CASING.

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

Current Status: NU 7 1/16" 3M BOP.

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out ot 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

<u>07/28/2005</u> Current Depth: 4,885 Daily Cost: \$29,347 AFE Cost to Date: \$807,344

Current Status: FINISH WELDING, RU & TESTING BOP'S.

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK. Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

<u>07/29/2005</u> Current Depth: 4,885 Daily Cost: \$20,974 AFE Cost to Date: \$828,318 Current Status: PRES TEST BLIND RAMS.

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi/ 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25** AFE Number: 73225 Type: AA

Cabot Oil & Gas Corporation Operator: Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/30/2005 Current Depth: 4,885 **Daily Cost:** \$29,716 AFE Cost to Date: \$858,034

NU MUD CROSS & BOPE. Current Status:

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005 Current Depth: 4,901 Daily Cost: \$33,938 AFE Cost to Date: \$891,972

DRILLING. Current Status:

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM,4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test seperator, meter run, back pressure valve & flare line.

AFE Cost to Date: 08/01/2005 Current Depth: 5,250 Daily Cost: \$37,086 \$929,058

FLOW TESTING, WO LOGGERS. **Current Status:**

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'.

Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test senarator as follows:

I IOW IESI	wen unougn	icoi ocpai	ator as ron	UW3.
Time	FCP(psi)	MCFD	BW/hr	Comments
8-1-05				
2:00 am	30	24	0	
3:00 am	40	32	0	
4:00 am	45	36	0	Collected gas sample
5:00 am	50	40	0	
6:00 am	50	40	0	

05-Aug-05

Region Name: Rocky Mountain

EVERGREEN #14-8-36-25 Well Name:

Operator: Cabot Oil & Gas Corporation AFE Number: 73225

Type: AA

Artesia Number: PENDING

Project Type:

1-EXP DRILLING

08/02/2005

Current Depth: 5.250 Daily Cost: \$55,475

AFE Cost to Date:

\$984,533

FLOW TESTING WELL. **Current Status:**

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'. POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	Burnable gas

08/03/2005

Current Depth: 5,250

Daily Cost:

\$38,898

AFE Cost to Date:

\$1,023,431

Current Status:

SPOTTING CEMENT PLUGS TO P&A.

LD 5" DC & drilling jars. TIH w/ 3-1/2" DP w/ string float on bottom to 5250'. RU BJ Services. Pres test lines to 2000 psi. Pump 20 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement. Displaced w/ 39 BW. Pulled DP up to 4973'. Pump 10 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement w/ 2% CaCl2. Displaced w/ 37 BW. POOH w/ DP. LD bottom hole string float. TIH w/ 3-1/2" open ended DP. Tagged cement @ 4639' to confirm bottomhole cement plug f/ 5250' to 4639' (246' cmt plug in 7" csg). Fill hole w/ mud, monitor fluid level, hole static.

08/04/2005

Current Depth:

Daily Cost:

\$33,177

AFE Cost to Date:

\$1,056,608

RD UNITED RIG #21. Current Status:

TOOH LD 3-1/2" DP

Spot Plug # 2 w/ BJ Services: 100' cmt plug across "wet zone" f/ 3227' to 3127' w/ 10 BW ahead of 4 bbls / 22.1 cf / 20 sx Class H cement. Displaced w/ 23 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug # 3 w/ BJ Services: 50' above & 50' below 9-5/8" casing shoe, f/ 1989' to 2089' w/ 10 BW ahead of 5 bbls / 28 cf / 25 sx Class H cement. Displaced w/ 15 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug #4 w/ BJ Services: 50' surface plug, 2' below ground level to 64' KB w/ 2 bbls / 12 cf / 10 sx Class H cement. Last P&A plug, CIP @ 12:30 PM, 8/3/05. TOOH & LD 3-1/2" DP. Wash out inside DP on cat walk. Wash up BJ cementers, RD & MO location.

ND 7-1/16" BOP's & 11"-3Mx7-1/16"-3M tubinghead. Load out Weatherford rental 3-1/2" DP, slips, elevators, TIW valves, float valve, dog collar, 3-XO subs on 2-trucks. Load out Knight Oil Tools 7-1/16"-5M BOP, rotating heads & Smith Services shock sub, drlg jars. Welder cut off 7" & 9-5/8" casinghead. Welded on dry hole marker plate 2' below surface as per BLM instructions.

Cleaned mud pits & released rig @ 11:00 PM, 8/3/05.

08/05/2005 Current Depth:

5,250

Daily Cost:

\$3,756

AFE Cost to Date:

\$1,060,364

EVERGREEN #14-8-36-25 P&A'D 8/3/05 - FINAL REPORT Current Status:

Finished loading out all rental tools & mud materials. Released communications & trailer house. Prep to move off United rig #21. Evergreen #14-8-36-25 plugged & abandoned 8/3/05. Drop from report. FINAL REPORT

UNITED STATES FORM APPROVED FORM 3160-5 (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 **BUREAU OF LAND MANAGEMENT** Expires: March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTU-74436) not use this form for proposals to drill or to deepen or reentry a different reserve 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals NA 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well NA 8. Well Name and No. Gas Well X Well Other Evergreen 14-8-36-25 ** TIGHT HOLE WELL-CONFIDENTIAL 9. API Well No 2. Name of Operator 43-037-31837 Cabot Oil & Gas Corporation 10. Field and Pool, or Exploratory Area 303-226-9400 Montezuma Creek 3. Address and Telephone No. 600 - 17th Street, Suite 900 North, Denver, CO 80202 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2090' FWL Sec 8, T36S, R25E San Juan, Ut CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION **TYPE OF ACTION** Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and gibe pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Evergreen #14-8-36-25 Evergreen #14-8-36-25 was drilled to a total depth of 5250' on 8/1/05. Cabot Oil & Gas plans to plug & abandon Evergreen #14-8-36-25 by spotting cement plugs as follows: Spot 95 sx (465') Class G cement plug in open hole from 5250' to 4785' (100' above 7" intermediate csg shoe @ 4885'). Spot 20 sx (100') Class G cement plug inside 7" csg from 3227' to 3127' (across wet zone). 2) 3) Spot 20 sx (100') Class G cement plug inside 7" csg from 2089' to 1989' (across 95/8" csg shoe @ 2039'). Spot 20 sx (100') Class G cement plug inside 7" csg @ surface. Plan to cut off wellhead 2' below ground level & then weld plate on surface csg w/ well identification welded on top of the plate. 14. I hereby cert is true and correct Title Operations Tech. -----08/02/2005 Signed Rolando D. Benavides Titl Accepted by the (This space for Federal or State office use) Utah Division of Approved by Date Federal Approval Of This Oil, Gas and Mining Conditions of approval, if any: Action Is Necessary Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly a received to make statements or representations as to any mater within its jurisdiction *See Instruction on Reverse Side

FORM 3160-5	UNITE	ED STATES	FORM APPROVED			
(June 1990) DEPARTMENT OF THE INTERIOR			Budget Bureau No. 1004-0135			
	BUREAU OF LA	AND MANAGEMENT	Expires: March 31, 1993			
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Designation and Serial No. UTU-74436			
onot use this form for proposals to drill or to deepen or reentry a different reserve			serve 6. If Indian, Allottee or Tribe Name			
		OR PERMIT -* for such proposals	NA			
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well			NA			
Oil	Gas		8. Well Name and No.			
Well X	Well Other		Evergreen 14-8-36-25			
		** TIGHT HOLE WELL-CONFIDENTI	FIAL' 9. API Well No.			
2. Name of Open	ator		43-037-31837			
Cabot Oil 8	& Gas Corporati	on	10. Field and Pool, or Exploratory Area			
3. Address and T	elephone No.	303-226-9400	Montezuma Creek	Montezuma Creek		
600 - 17th	Street, Suite 90	0 North, Denver, CO 80202	11. County or Parish, State			
4. Location of We	ell (Footage, Sec., T.,	R., M., or Survey Description)				
660' FSL	& 2090' FWL Sec	: 8, T36S, R25E				
			San Juan, Ut			
12. CHECK	APPROPRIATE	BOX(s) TO INDICATE NATURE OF N	NOTICE, REPORT, OR OTHER DATA			
TYPE OF	SUBMISSION	TYPE O	OF ACTION			
Notice of In	tent	X Abandonment	Change of Plans			
L 1.000 6		Recompletion	New Construction			
Subsequen	t Report	Plugging Back	Non-Routine Fracturing			
_		Casing Repair	Water Shut-Off			
X Final Aband	Ionment Notice	Altering Casing	Conversion to Injection			
-		X Other abandonment and daily act	ctivity Dispose Water			
4	+		<u> </u>			
		I learly state all pertinent details, and gibe pertinent dates, includir and true vertical depths for all markers and zones pertinent to the	uding estimated date of starting any proposed work. If well is directionally this work.)*			
Cabot Off & G	as plugged and aband	loned the Evergreen 14-8-36-25 by spotting plug	lugs at the rollowing depths:			
Plug Inte	rval	Cement				
	50'-4,639'	94 sx				
	27'-3,127'	20 sx				
•	39'-2,089'	25 sx				
4 2'-6	4'	10 sx				
Cut off wellhe	ad 2' below ground le	evel & then weld on plate w/ well identification.	n.			
			•			
	\longrightarrow					
14. I hereby c	ertify that the ore	golfng is true and correct				
Signed	12-12	Title Operations Tech	ch. Date 08/05/2005			
F	Rolando D. Benav	ides				
(This space for	Federal or State office	e use)				
Approved by		Title	Date			
Conditions of a	Conditions of approval, if any:					
			RECEIVED			
	ion 1001, makes it a crime fo sentations as to any mater wi		at or agency of the United States andy false, fictitious or fraudulent			

*See Instruction on Reverse Side

AUS 1 1 2005

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

Cabot Oil & Gas Corporation

AFE Number: Artesia Number:

73225

AA Type:

SAN JUAN County, UT

2005

Spud Date:

PENDING 06/27/2005

Program Year:

Location:

Operator:

Completion Date:

SECTION 8, T36S, R25E Prospect: MONTEZUMA CREEK

Formation: AFE DHC/CWC:

HONAKER TRAIL \$795,000

P&A Date: Lease Number:

/ \$1,155,000 Net AFE DHC/CWC: \$695,625

/ \$1,010,625

Date of First Prod: Rig/Contractor: Pipeline:

API Number:

UNITED RIG #21

TD:

Permit No:

Drop Date:

PBTD:

08/05/2005

GL / KB Elev:

4303731837 6457 / 0

COGC WI: Project Type:

0.875 1-EXP DRILLING NRI:

0.678125 Rig Release:

08/03/2005

06/25/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$10,000

Current Status: BUILDING ROAD & LOCATION.

Started building road & location on Thursday, 6/23/05.

06/26/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$20,000

Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$30,000

Current Status:

PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$40,000

Current Status:

92 DRILLING CONDUCTOR HOLE.

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Depth:

150

Daily Cost:

\$5,000

AFE Cost to Date:

\$45,000

Current Status:

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE.

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

Daily Cost:

\$994

AFE Cost to Date:

\$45,994

Current Status: TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005

Current Depth:

Daily Cost:

\$3,360

AFE Cost to Date:

\$49,354

Current Status:

MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill burm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

07/02/2005

Current Depth:

150

Daily Cost:

\$5,093

AFE Cost to Date:

\$54,447

Current Status:

MOVING IN UNITED RIG #21

MI United rig #21.

Page 1 of 9

MECEIVED AUS 1 1 2005

DIV. OF OIL. GAS & MINING

05-Aug-05

Region Name:	Rocky Mou	ıntain					
Well Name:	EVERGREEN #14-8-36-25			AFE Number: 73225 Type: A			: AA
Operator:	Cabot Oil & Gas Corporation		Artesia N	lumber: PEND			
Project Type: 07/03/2005 Current Status:	1-EXP DRILLING Current Depth:	3 150 UNITED RIG	Daily Cost:	\$7,144	AFE Cost to	Date: \$6	1,591
Received 12 loads			— .				
07/04/2005 Current Status:	Current Depth:	150 UNITED RIG	Daily Cost:	\$3,360	AFE Cost to	Date: \$6	4,951
Received 1 load of	of rig equipment fo	or United rig #21.					
07/05/2005 Current Status:	Current Depth: MOVING IN	150 UNITED RIG	Daily Cost: #21	\$3,360	AFE Cost to	Date: \$6	8,311
MI United rig #21.							
<u>07/06/2005</u> Current Status:	Current Depth: MOVING IN I	150 UNITED RIG	Daily Cost: #21	\$25,981	AFE Cost to	Date: \$94	4,292
MI United rig #21.							
07/07/2005 Current Status:	Current Depth: MOVING IN I	150 UNITED RIG	Daily Cost: #21	\$3,292	AFE Cost to	Date: \$9	7,584
MI United rig #21.	Work on entrand	ce road.					
07/08/2005 Current Status:	Current Depth: RU UNITED	150 RIG #21.	Daily Cost:	\$3,938	AFE Cost to	Date: \$10	01,522
MIRU United rig #	21. Set sub base	e, derrick, V-door	, cat walk & 2-ste	eel mud pits. Sho	uld spud on Saturo	ay, 7/8/05.	
07/09/2005 Current Status:	Current Depth: RU UNITED	150 RIG #21.	Daily Cost:	\$8,676	AFE Cost to	Date: \$1	10,198
RU United rig #21	, 50% rigged up.						
07/10/2005 Current Status:	Current Depth: PREP TO SP	150 PUD.	Daily Cost:	\$6,289	AFE Cost to	Date: \$1	16,487
Continued to RU t	Jnited rig #21, 99	% rigged up.					
07/11/2005 Current Status:	Current Depth; DRILLING.	365	Daily Cost:	\$36,668	AFE Cost to	Date: \$1	53,155
Finished RU mud	tanks, weld on 14	flow nipple. Fil	lled mud tanks w	/ fresh water, mix	soud mud w/ LCM	1. PU 12-1/4"	bit. mo

Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph.

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

05-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number: 73225 Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/12/2005

852 Current Depth:

Daily Cost:

\$22.948

AFE Cost to Date:

\$176,103

Current Status:

DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph. Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph. Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.

Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD 515 Angle 0.25

07/13/2005

Current Depth:

1,153

Daily Cost:

\$20,952

AFE Cost to Date:

\$197,055

Current Status:

DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD 1007

07/14/2005

Angle 0.25

Current Depth:

Daily Cost:

\$39,640

AFE Cost to Date:

\$236,695

Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

1,543

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

07/15/2005

Current Depth:

1,905

Daily Cost:

\$26,922

AFE Cost to Date:

\$263.617

Current Status:

DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

05-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number: 73225 Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

Project Type:

1-EXP DRILLING

07/16/2005

Current Depth: 2,039 Daily Cost:

\$120,256

AFE Cost to Date:

PENDING

\$383,873

Current Status: WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centralizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celloflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7' in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC, SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5

MW 9.1, Vis 38, WL 12.8

Survey:

MD 2029 Angle 0.25

2,039 Current Depth:

Daily Cost:

\$12,050

AFE Cost to Date:

\$395,923

07/17/2005 **Current Status:**

REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/18/2005

Current Depth:

2,039

Daily Cost:

\$13,795

AFE Cost to Date:

\$409,718

Current Status:

PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005

Current Depth:

2,039 **Daily Cost:** \$32,919

AFE Cost to Date:

\$442,637

Current Status:

DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

05-Aug-05

Region Name: Rocky Mountain

Well Name: EVER

EVERGREEN #14-8-36-25

AFE Number: 73225

Type: AA

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/20/2005

Current Depth: 3,270

Daily Cost:

\$26,516

AFE Cost to Date:

\$469,153

Current Status:

MIST AIR DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

MD Angle 2491 0.25 2991 0.25.

07/21/2005

Current Depth:

3,627

\$47,922

AFE Cost to Date:

\$517,075

Current Status:

STAGE IN HOLE, FILL HOLE W/ MUD.

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @3614', air hammer would not work. TOOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

Daily Cost:

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 0.25 2991 3489 0.25.

07/22/2005

Current Depth: 3,959

59 Daily Cost:

\$22,709

AFE Cost to Date:

\$539,784

Current Status: DRILLING.

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph. MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD Angle 515 0.25 1007 0.25 0.25 1220 1501 0.25 2029 0.25 2491 0.25 0.25 2991 3489 0.25.

05-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number: 73225

Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/23/2005

Current Depth: 4,166 **Daily Cost:**

\$22,398

AFE Cost to Date:

\$562,182

Current Status:

DRILLING.

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph. MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50

07/24/2005

Current Depth:

4,530

Daily Cost:

\$23,138

AFE Cost to Date:

\$585,320

Current Status:

DRILLING.

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph. MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD Angle 515 0.25 0.25 1007 1220 0.25 0.50 1501 2029 0.25 2491 0.25 2991 0.25 3489 0.25 3959 0.50 4490 0.50

05-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

AA Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/25/2005

Current Depth: 4,880 Daily Cost: \$20,160 AFE Cost to Date:

\$605,480

Current Status:

POOH TO LOG.

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs, 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH. MW 8.5, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survey:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005

Current Depth:

4.885

Daily Cost:

\$32,646

AFE Cost to Date:

\$638,126

Current Status:

RUN 7" INTERMEDIATE CASING.

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005

Current Depth:

4,885

Daily Cost:

\$139,871

AFE Cost to Date:

\$777,997

Current Status:

NU 7 1/16" 3M BOP.

Ran 115 jts 7", 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 jts & then every other jt (total of 8 centralizers). Tagged fill @ 4855', circ fill out of 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005

4,885 Current Depth:

Daily Cost:

\$29,347

AFE Cost to Date:

\$807.344

Current Status:

FINISH WELDING, RU & TESTING BOP'S.

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min, OK. Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP. NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005

Current Depth:

4,885

Daily Cost:

\$20,974

AFE Cost to Date:

\$828,318

Current Status:

PRES TEST BLIND RAMS.

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi/ 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

05-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

73225

Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/30/2005

Current Depth:

Daily Cost:

\$29,716

AFE Cost to Date:

\$858,034

Current Status:

NU MUD CROSS & BOPE.

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005

Current Depth:

4,901

Daily Cost:

\$33,938

AFE Cost to Date:

\$891,972

Current Status:

DRILLING.

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857', float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4" hole f/ 4895' to 4901' / 1.0 hr, 40 RPM,4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test seperator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

08/01/2005

Current Depth:

5,250

Daily Cost:

\$37,086

AFE Cost to Date:

\$929,058

Current Status:

FLOW TESTING, WO LOGGERS.

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'.

Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs, 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

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Time	FCP(psi)	MCFD	BW/hr	Comments	
8-1-05					
2:00 am	30	24	0		
3:00 am	40	32	0		
4:00 am	45	36	0	Collected gas sample	
5:00 am	50	40	0		
6:00 am	50	40	0		

05-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

AA Type:

Operator:

Cabot Oil & Gas Corporation

5,250

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

08/02/2005 Current Depth: **Daily Cost:**

\$55,475

AFE Cost to Date:

\$984,533

Current Status:

FLOW TESTING WELL.

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit. RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'.

Evaluate logs & flow test well as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	Burnable gas

POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

08/03/2005

Current Depth:

5,250

Daily Cost:

\$38,898

AFE Cost to Date:

\$1,023,431

Current Status:

SPOTTING CEMENT PLUGS TO P&A.

LD 5" DC & drilling jars. TIH w/ 3-1/2" DP w/ string float on bottom to 5250'. RU BJ Services.

Pres test lines to 2000 psi. Pump 20 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement. Displaced w/ 39 BW. Pulled DP up to 4973'. Pump 10 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement w/ 2% CaCl2. Displaced w/ 37 BW. POOH w/ DP. LD bottom hole string float. TIH w/ 3-1/2" open ended DP. Tagged cement @ 4639' to confirm bottomhole cement plug f/ 5250' to 4639' (246' cmt plug in 7" csg). Fill hole w/ mud, monitor fluid level, hole static. POOH, LD excess DP.

08/04/2005

Current Depth:

5,250

Daily Cost:

\$33,177

AFE Cost to Date:

\$1,056,608

Current Status:

RD UNITED RIG #21.

TOOH, LD 3-1/2" DP.

Spot Plug # 2 w/ BJ Services: 100' cmt plug across "wet zone" f/ 3227' to 3127' w/ 10 BW ahead of 4 bbls / 22.1 cf / 20 sx Class H cement. Displaced w/ 23 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug # 3 w/ BJ Services: 50' above & 50' below 9-5/8" casing shoe, f/ 1989' to 2089' w/ 10 BW ahead of 5 bbls / 28 cf / 25 sx Class H cement. Displaced w/ 15 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug #4 w/ BJ Services: 50' surface plug, 2' below ground level to 64' KB w/ 2 bbls / 12 cf / 10 sx Class H cement. Last P&A plug, CIP @ 12:30 PM, 8/3/05. TOOH & LD 3-1/2" DP. Wash out inside DP on cat walk. Wash up BJ cementers, RD & MO location.

ND 7-1/16" BOP's & 11"-3Mx7-1/16"-3M tubinghead. Load out Weatherford rental 3-1/2" DP, slips, elevators, TIW valves, float valve, dog collar, 3-XO subs on 2-trucks. Load out Knight Oil Tools 7-1/16"-5M BOP, rotating heads & Smith Services shock sub, drlg jars. Welder cut off 7" & 9-5/8" casinghead. Welded on dry hole marker plate 2' below surface as per BLM instructions. Cleaned mud pits & released rig @ 11:00 PM, 8/3/05.

08/05/2005

Current Depth:

5,250

Daily Cost:

\$3,756

AFE Cost to Date:

\$1,060,364

Current Status:

EVERGREEN #14-8-36-25 P&A'D 8/3/05 - FINAL REPORT

Finished loading out all rental tools & mud materials. Released communications & trailer house. Prep to move off United rig #21. Evergreen #14-8-36-25 plugged & abandoned 8/3/05. Drop from report, FINAL REPORT

CEMENT JOB REPORT



LEASE & WE	Capot Oil	& Gas Corporati	on	DATE 02-A	UG-05	F,R.#	21643	1852		1	SERV, SU	PV.	LOUIS	N SHĖLBY	·. ·
				LOCATION							COUNTY-	PARIS	H-BLDC	ĸ	
EVERGRE	EN 14-8-36	-25 - API 43037	18370000	8-368-25	E						San Ju	en Uta	h		
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Farmington	& TYPE OF	PLUGS	LIST	United 21 CSG-HARDW					PH	YSICAL S	Plug &	<u>Anand</u> Propi	RTIES		
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			INTER				PENT	WGT		YLD	GP		TIME	SLURRY	
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CEMENT JOB REPORT



	PRESSURGRATE DETAIL					EXPLANATION				
TIME	PRESSU	RE-PSI	RATE	Bbl. FLUID	FLUID		ETING: BJ CREW X CO. REP. X			
HR:MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE	TEST LINES	3000 PSI			
						CIRCULATIN	IG WELL - RIG X 61 X			
BUMPED	PSITO PMUB	TEST FLOAT	BBL.CMT RETURNS	TOTAL BBL.	PSI LEFT ON	SPOT TOP OUT	SERVICE SUPERVISOR SIGNATURE:			
PLUG Y N	PLUG	EQUIP.	REVERSED	PUMPED 185	CSG	CEMENT	Louis flells			

Report Printed art: AUG-03-03 1834848

†	•	Office the comment
(June 1990) DEPARTMENT	ED STATES OF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICES AND RE	DODTS ON WELLS	5. Lease Designation and Serial No. UTU-74436
	drill or to deepen or reentry a different reserve	
, ,	OR PERMIT -" for such proposals	NA
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		NA NA
Oil Gas		8. Well Name and No.
Well Well Other		Evergreen 14-8-36-25
	** TIGHT HOLE WELL-CONFIDENTIAL	9. API Well No.
2. Name of Operator		43-037-31837
Cabot Oil & Gas Corporati		10. Field and Pool, or Exploratory Area
3. Address and Telephone No.	303-226-9400	Montezuma Creek
	0 North, Denver, CO 80202	11. County or Parish, State
4. Location of Well (Footage, Sec., T.,	• • •	
660' FSL & 2090' FWL Sec	8, 136S, R25E	San Juan, Ut
12 CHECK APPROPRIATE	POY(-) TO INDICATE MATURE OF NO	
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(s) TO INDICATE NATURE OF NOT	
Notice of Intent	X Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
X Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other abandonment and daily activity	y Dispose Water
+		_
	clearly state all pertinent details, and gibe pertinent dates, including es and true vertical depths for all markers and zones pertinent to this wo	
Cabot Oil & Gas plugged and aband	loned the Evergreen 14-8-36-25 by spotting plugs a	t the following depths:
Divo Internal	Cement	
Plug Interval 1 5,250'-4,639'	94 sx	
2 3,227'-3,127'	20 sx	
3 1,989'-2,089'	25 sx	
4 2'-64'	10 sx	
Cut off wellhead 2' below ground le	evel & then weld on plate w/ well identification.	
14. I hereby certify that the ore	egeting is true and correct	
Signed	Title Operations Tech.	Date 08/05/2005
Rolando D. Benav		
(This space for Federal or State office	e use)	
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

05-Aug-05

Region Name: Rocky Mountain

API# 43-039- 3/839

Well Name:

Operator:

EVERGREEN #14-8-36-25

AFE Number: Artesia Number:

Type:

Cabot Oll & Gas Corporation

PENDING

SAN JUAN County, UT

2005

Spud Date: Completion Date:

P&A Date:

06/27/2005

73225

Program Year:

Location:

SECTION 8, T36S, R25E MONTEZUMA CREEK

Prospect: Formation:

HONAKER TRAIL / \$1,155,000 Lease Number: Date of First Prod:

AFE DHC/CWC:

\$795,000 Net AFE DHC/CWC: \$695,625

/ \$1,010,625

Rig/Contractor:

UNITED RIG #21

TD:

PBTD:

Pipeline:

Permit No:

API Number: GL / KB Elev: 4303731837 6457 / 0

Drop Date: COGC WI: 08/05/2005 0.875

NRI:

0.678125 Rig Release:

08/03/2005

1-EXP DRILLING Project Type:

06/25/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$10,000

Current Status: **BUILDING ROAD & LOCATION.**

Started building road & location on Thursday, 6/23/05.

06/26/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$20,000

Current Status: BUILDING ROAD & LOCATION.

Building road & location.

06/27/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$30,000

Current Status: PREP TO DRILL CONDUCTOR HOLE.

Building road & location.

06/28/2005

Current Depth:

Daily Cost:

\$10,000

AFE Cost to Date:

\$40,000

Current Status:

DRILLING CONDUCTOR HOLE.

92

Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'.

06/29/2005

Current Depth:

150

Daily Cost:

\$5,000

AFE Cost to Date:

\$45,000

TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. Current Status:

Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals.

06/30/2005

Current Depth:

150

Daily Cost:

\$994

AFE Cost to Date:

\$45,994

Current Status:

TIGHT HOLE WELL. SET CELLAR RING.

Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

07/01/2005

Current Depth:

Daily Cost:

\$3,360

AFE Cost to Date:

\$49,354

Current Status:

MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill burm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

07/02/2005

Current Depth:

150

Daily Cost:

\$5,093

AFE Cost to Date:

\$54,447

Current Status:

MOVING IN UNITED RIG #21

MI United rig #21.

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number:

73225

Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/03/2005

Current Depth:

Daily Cost:

AFE Cost to Date:

Current Status:

\$7,144

\$61,591

MOVING IN UNITED RIG #21 Received 12 loads of rig equipment for United rig #21.

07/04/2005

Current Depth:

150

\$3,360

AFE Cost to Date:

\$64,951

Current Status:

Daily Cost: **MOVING IN UNITED RIG #21**

Received 1 load of rig equipment for United rig #21. 07/05/2005

Current Depth:

150

Daily Cost:

\$3,360

AFE Cost to Date:

\$68,311

Current Status:

MOVING IN UNITED RIG #21

MI United rig #21.

07/06/2005

Current Depth:

150

Daily Cost:

\$25,981

AFE Cost to Date:

\$94,292

Current Status:

MOVING IN UNITED RIG #21

MI United rig #21.

07/07/2005

Current Depth:

150

Daily Cost:

\$3,292

AFE Cost to Date:

\$97,584

Current Status:

MOVING IN UNITED RIG #21

MI United rig #21. Work on entrance road.

RU United rig #21, 50% rigged up.

07/08/2005

Current Depth:

Daily Cost:

\$3,938

AFE Cost to Date:

\$101,522

Current Status:

RU UNITED RIG #21.

MIRU United rig #21. Set sub base, derrick, V-door, cat walk & 2-steel mud pits. Should spud on Saturday, 7/8/05.

07/09/2005

Current Depth:

150

\$8,676

AFE Cost to Date:

\$110,198

Current Status:

RU UNITED RIG #21.

07/10/2005

Current Depth:

Daily Cost:

Daily Cost:

\$6,289

AFE Cost to Date:

\$116,487

Current Status:

PREP TO SPUD.

Continued to RU United rig #21, 99% rigged up. 07/11/2005

Current Depth;

Daily Cost:

\$36,668

AFE Cost to Date:

\$153,155

Current Status: DRILLING. Finished RU mud tanks, weld on 14" flow nipple. Filled mud tanks w/ fresh water, mix spud mud w/ LCM. PU 12-1/4" bit, motor shock sub & DC. Resumed drilling @ 10:00 PM, 7/10/05. Drilled 12-1/4" hole f/ 162' to 222' / 2 hrs w/ one pump, slow, through

lost circulation zone. Drilled 12-1/4" hole f/ 222' to 365', 203' / 8 hrs, 25.3 fph. MW 8.8, Vis 43

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 203' in 8 hrs, ROP 25.4.

05-Aug-05

Region Name: Rocky Mountain

Well blown and a second with the second seco

Well Name: EVERGREEN #14-8-36-25 AFE Number: 73225 Type: AA

Operator: Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.
Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.
Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph. Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph. MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD Angle 1007' 0.25

<u>07/14/2005</u> Current Depth: 1,543 Daily Cost: \$39,640 AFE Cost to Date: \$236,695

Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

07/15/2005 Current Depth: 1,905 Daily Cost: \$26,922 AFE Cost to Date: \$263,617

Current Status: DRILLING.

Drill 12 1/4" hole from 1543' to 1905', encountering hard rock and boulders.

MW 10.0, Vis 33, WL 15.2.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 647' in 34.5 hrs, ROP 18.8.

05-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number: 73225 Type: AA

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/16/2005

Current Depth:

Daily Cost:

\$120,256

AFE Cost to Date:

\$383,873

Current Status:

WOC

Drill 12-1/4" hole f/ 1905' to 2039', 134' / 5.5 hrs, 24.4 fph (formation changed to hard shale & sand). Pump high vis sweep & circulate bottoms up. Wipe hole f/ 2039' to 150', no tight spots on TOOH. TIH f/ 150' to 2039', no fill on bottom, no tight spots. Pump high vis sweep & circulate bottoms up. Drop Totco single shot survey tool. TOOH, LD 8" DC. No tight spots on TOOH. Recover survey tool. RU casing crew, held safety meeting. Run 48 jts 9-5/8", 36#, J-55, LT&C casing w/ guide shoe @ 2039' & float collar @ 1994'. Ran centrlizers on each of first 3 jts & then every other jt for 6-total centralizers. Circulate hole clean & RU BJ Services. Pressure test pump & lines to 4000 psi. Pump 20 bbls water ahead then 173 bbls / 450 sx / 972 cf Premium Lite cement w/ 8% gel, 3% CaCl2, 8 lb/sx LCM, 4% Pheno Seal & 1/4 lb/sx celioflakes followed by 58 bbls / 222 sx / 328 cf Type III Cement w/ 1% CaCl2, 6.25 lb/sk LCM, 2% Pheno Seal & 1/4 lb/sx celloflakes. Mix & Pump cmt @ 7 BPM. Drop top rubber plug & displace w/ 154 BW. Bump plug @ 1200 psi, float held. CIP @ 4:10 AM, 7-16-05. Monitor cement fall back, cmt fell back 7 in conductor. RD BJ Services. Transfer mud to pre-mix tank, wash & clean out mud pits, WOC.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258', made 781' in 40 hrs, ROP 19.5 MW 9.1, Vis 38, WL 12.8

Survey:

MD 2029 Angle 0.25

07/17/2005

2,039 Current Depth:

Daily Cost:

\$12,050

AFE Cost to Date:

\$395,923

Current Status:

REPAIR OR REPLACE ACCUMULATOR.

Wait on new BOP to be delivered to rig from United Drilling main yard. Weld on FMC 11"-3Mx9-5/8" SOW wellhead & pres test weld to 1000 psi / 15 min, OK. NU 11"x3000 psi BOP.

SMITH Bit #2, 12 1/4", GF30BV, in @ 1258',

07/18/2005

Current Depth:

Daily Cost:

\$13,795

AFE Cost to Date:

\$409,718

Current Status:

PREP TO TEST BOPE.

Located & have delivered dual power accumulator. Crews cleaned mud pits. Welder built choke & kill lines. Installed new accumulator & connected power. Installed remote control panel on drill floor & connected all control lines. Welder rebuilt choke & kill lines to manifold. Weatherford MI & RU air package & mist pump. SMITH Bit #2, 12 1/4", GF30BV, in @ 1258'.

07/19/2005

Current Depth:

2,039

Daily Cost:

\$32,919

AFE Cost to Date:

\$442,637

Current Status:

DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to 3000 psi for 10 min, OK. Pres test annular to 1500 psi for 10 min, OK. Pres test 9-5/8" casing to 1500 psi for 30 min, OK. Performed BLM accumulator function test, OK. PU flat bottom hammer bit, air hammer w/ float valve & DC. TIH to 1000' & unloaded hole w/ air. Continue TIH, tagged cement @ 1985' & unloaded hole w/ air. Mist drill cement, rubber wiper plug, insert valve, cement & guide shoe, mist drilling w/ 2500 cfm air @ 400 psi w/ 1 gal soap/ hr.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039'.

05-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number:

Type: AA

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/20/2005

Current Depth:

Daily Cost:

\$26,516

AFE Cost to Date:

73225

\$469,153

Current Status:

MIST AIR DRILLING.

Welder built choke lines to manifold. RU Single Jack BOP testers. Pres test kelly & floor valves. Set test plug in FMC 11"-3M casinghead. Pres test pipe rams, blind rams & choke manifold to Mist drill out cement & 9-5/8" csg shoe @ 2039' w/ 2500 CFM air @ 400 psi. Air drill 8-5/8" hole f/ 2039' to 2523', 484' / 8.5 hrs, 56.9 fph. Drlg w/ 2200 CFM, 4-5 M# WOB, 40 RPM, 350-400 psi.

Air drill 8-5/8" hole f/ 2523' to 2648', 125' / 2.0 hrs, 62.5 fph. Air drill 8-5/8" hole f/ 2648' to 3022', 374' / 4.5 hrs, 83.1 fph. Air drill f/ 3022' to 3115', 93' / 1.5 hrs, 62.0 fph. Change rubber on rotating head & install square kelly packoff. Air drill f/ 3115' to 3177', 62' / 1.5 hrs, 41.3 fph. Formation became wet @ 3177', build mist & clean hole. Mist drill f/ 3177' to 3270', 93' / 3.0 hrs, 31.0 fph. Mist drilling w/ 2200 CFM air, 1-2 gal foamer soap & 5-10 gpm water @ 400-440 psi. Have not established fluid entry rate as of 6:00 AM.

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', made 1231' in 21 hrs, ROP 58.6.

Survey:

2991

MD Angle 2491 0.25

0.25

07/21/2005

Current Depth:

3,627

Daily Cost:

\$47,922

AFE Cost to Date:

\$517,075

Current Status:

STAGE IN HOLE, FILL HOLE W/ MUD.

Mist air drill 8-5/8" hole f/ 3270' to 3520', 250' / 6.5 hrs, 38.5 fph. Mist air drill 8-5/8" hole f/ 3520' to 3614', 94' / 2.5 hrs, 37.6 fph. Hole loaded w/ water, blow out water f/ hole (wet zone @ 3614'). Mist air drill 8-5/8" hole f/ 3614' to 3627', 13' / 1.0 hr, 13.0 fph. Unable to keep hole dry @3614', air hammer would not work. TOOH, LD air hammer & flat bottom bit. Make up new 8-1/2" insert bit. TIH to 1990'. United Drlg welder built wall in mud pit & made a proper sand trap under shaker. Fill mud pits w/ fresh water & mix mud. Loaded hole w/ 62.5 bbls mud through DP @ 1990'.

MW 8.7, Vis 35

MARQUIS Bit #3, 8 5/8", C683G, in @ 2039', out @ 3627', made 1588' in 31 hrs, ROP 51.2.

Survey:

MD 0.25 515 1007 0.25 1220 0.25 1501 0.25 2029 0.25 2491 0.25 2991 0.25 3489 0.25.

07/22/2005

Current Depth:

3,959

Daily Cost:

\$22,709

AFE Cost to Date:

\$539,784

Current Status:

DRILLING.

TIH w/ 26 stands DP, break circulation. Precautionary wash & ream f/ 3567' to 3627' (60'), no fill on bottom. Drill 8-1/2" hole f/ 3627' to 3739', 112' / 5.0 hrs, 22.4 fph. Rig service/ 3-1/2 hrs, weld on pre-fab shaker bypass & installed steel flow line (was PVC). Drill 8-1/2" hole f/ 3739' to 3760', 21' / 1.5 hrs, 14.0 fph. Drill 8-1/2" hole f/ 3760' to 3928', 168' / 9.5 hrs, 17.7 fph. MW 8.5, Vis 34, WL 14.8

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 332' in 18 hrs, ROP 18.4.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 0.25 1501 2029 0.25 2491 0.25 2991 0.25 3489 0.25

05-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number: 73225

AA Type:

Operator:

Cabot Oil & Gas Corporation

4,166

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/23/2005

Current Depth:

Daily Cost:

\$22,398

AFE Cost to Date:

\$562,182

Current Status: DRILLING.

Drill 8-1/2" hole f/ 3959' to 3991', 32' / 2.5 hrs, 12.8 fph. Drill 8-1/2" hole f/ 3991' to 4002', 11' / 1.0 hr, 11.0 fph, varied pump pressure, rotary RPM's, WOB to try to drill faster. TOOH to check bit, bit in good condition. LD bottom DC. PU Baker slow speed mud motor, bit #4 & TIH to 1900'.

Transfer 100 bbls mud out of working pits to pre-mix tank. Fill mud system w/ 100 bbls water to lower mud wt. TIH to 4002', no fill, no tight spots on TIH. Break circulation, drill 8-1/2" hole f/ 4002' to 4166', 164' / 11.5 hrs, 14.3 fph. MW 9.0, Vis 33, WL 16.1

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 539' in 33 hrs, ROP 16.3.

Survey:

MD Angle 515 0.25 0.25 1007 1220 0.25 1501 0.50 2029 0.25 2491 0.25 2991 0.25 3489 0.25 3959 0.50

07/24/2005

Current Depth:

4.530

Daily Cost:

\$23,138

AFE Cost to Date:

\$585,320

Current Status:

DRILLING.

Drill 8-1/2" hole f/ 4166' to 4207', 41' / 3.0 hrs, 13.7 fph. Drill 8-1/2" hole f/ 4207' to 4336', 129' / 6.5 hrs, 19.8 fph. Flow check well, no flow. Made 10-stand wiper trip. Worked on mud pumps / 1.5 hrs, mud pump had washed out piston. Drill 8-1/2" hole f/ 4336' to 4521', 185' / 10.0 hrs, 18.5 fph. Drill 8-1/2" hole f/ 4521' to 4530', 9' / 0.5 hrs, 18.0 fph. MW 8.6, Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', made 903' in 54.5 hrs, ROP 16.6.

Survey:

MD Angle 515 0.25 1007 0.25 1220 0.25 1501 0.50 2029 0.25 2491 0.25 2991 0.25 3489 0.25 3959 0.50 4490 0.50

05-Aug-05

Region Name: Rocky Mountain

Well Name:

EVERGREEN #14-8-36-25

AFE Number: 73225 Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/25/2005

Current Depth:

Daily Cost:

\$20,160

AFE Cost to Date:

\$605,480

Current Status:

POOH TO LOG.

Drill 8-1/2" hole f/ 4530' to 4614', 84' / 5.0 hrs, 16.8 fph. Blew main hydraulic hose, stop drilling & circulate. Service rig, replace hydraulic hose / 2 hrs. Drill 8-1/2" hole f/ 4614' to 4726', 112' / 5.0 hrs, 22.4 fph. Drill 8-1/2" hole f/ 4726' to 4880', 154' / 9.0 hrs. 17.1 fph. Pump high vis sweep & circulate bottoms up. Wipe hole f/ 4880' to 2021', no tight spots on wiper to shoe. TIH. MW 8.5. Vis 28.

MARQUIS Bit #4, 8 1/2", TD51AKPR, in @ 3627', out @ 4880', made 1253' in 73.5 hrs, ROP 17.0.

Survev:

MD	Angle
515	0.25
1007	0.25
1220	0.25
1501	0.50
2029	0.25
2491	0.25
2991	0.25
3489	0.25
3959	0.50
4490	0.50

07/26/2005

Current Depth:

4,885

Daily Cost:

\$32,646

AFE Cost to Date:

\$638,126

Current Status:

RUN 7" INTERMEDIATE CASING.

Finished wiper trip in hole, no fill, no tight spots. Pump high vis sweep & circulate hole clean. Drop Totco survey tool, TOOH (strap out) for logs. RU Baker Atlas. Ran Neutron-Gamma Ray-Caliper log f/ 4857' to surface, no tight spots. RD Baker Atlas. Make up bit #4RR & TIH. Tag fill @ 4846' (34' of fill after logs). Circulate to bottom @ 4880'. Drill 8-1/2" hole f/ 4880' to 4885'. Pump high vis seep & circulate hole clean. RU lay down machine. POOH & LD 4-1/2" DP & 6-1/4" DC. RU casing crew & held safety meeting. Run 7", 23# casing @ report time.

07/27/2005

Current Depth: 4,885

Daily Cost:

\$139,871

AFE Cost to Date:

\$777,997

Current Status:

NU 7 1/16" 3M BOP.

Ran 115 jts 7*, 23#, J-55, LT&C new inspected casing w/ float shoe @ 4885' & float collar @ 4839'. Ran centralizers on each of the first 3 its & then every other it (total of 8 centralizers). Tagged fill @ 4855', circ fill out of 4885'. RD casing crew & lay down machine. Circ 7" casing & hole, wait on BJ Services to arrive on location (all crews out on other cmt jobs). RU BJ Services. Pump 20 BW ahead, then lead: 156 bbls / 880 cf / 398 sx Premium Lite FM (12.0 ppg) w/ 2% CaCl2, 3 lb/sx CSE, 1/4 lb/sx Celloflake & 8% gel followed by tail: 36 bbls / 204 cf / 148 sx Type III Cement (14.6 ppg) w/ 1% CaCl2 & 1/4 lb/sx Celloflake. Dropped top rubber plug & displaced w/ 191 BW. Bumped plug w/ 1500 psi, float held. CIP @ 10:15 PM, 7/26/05. RD BJ Services.

ND BOP & FMC set slips on 7" casing. Rough cut 7" casing, LD cut off & set out 11"-3M BOP. Final cut & dress 7" csg stub. NU FMC 11"-3Mx7-1/16"-3M tubinghead.

07/28/2005

Current Depth:

Daily Cost:

\$29,347

AFE Cost to Date:

\$807,344

Current Status:

FINISH WELDING, RU & TESTING BOP'S.

NU FMC 11"-3Mx7-1/16"-3M tubinghead. Pres test packoff & seal to 1500 psi / 15 min. OK. Cut & weld mud cross. Moved all 4-1/2" DP off location. Moved in & racked BHA #3: 5" DC & new 4-3/4" drilling jars. Unloaded 5200' of 3-1/2", 13.3#, G-105, IF DP, NU 7-1/16"-3M mud cross, double gate BOP, annular & rotating head. Welder cut & weld 2" & 3" choke & kill line.

Cut & weld 6" blooie to flare pit.

07/29/2005

Current Depth:

4,885

4,885

Daily Cost:

\$20,974

AFE Cost to Date:

\$828,318

Current Status:

PRES TEST BLIND RAMS

Finished welding blooie line to pit w/ deduster. Pres test kelly & all floor valves to 3000 psi/ 10 min, OK. Set test plug in wellhead, body test & repair welder leaks. Pres test pipe rams to 3000 psi / 10 min & annular to 1500 psi / 10 min, OK. While testing blind rams & choke manifold, found leak on mud cross. Attempted to weld/repair leak with no success. ND BOP & picked up stack. Pulled off mud cross. Welder cut & repaired mud cross. NU mud cross & BOP stack.

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: 73225 Type:

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

PENDING

Project Type:

1-EXP DRILLING

07/30/2005

4,885 Current Depth:

Daily Cost:

\$29,716

AFE Cost to Date:

\$858,034

Current Status: NU MUD CROSS & BOPE.

NU mud cross & BOP. Pres tested blind rams, mud cross began leaking @ 400 psi. Split BOP from mud cross. Lifted BOP & ND mud cross from 7-1/16" tubinghead. Hauled mud cross to machine shop & repaired. Mud cross on location @ 5:30 AM, 7/30/05.

07/31/2005

Current Depth:

4,901 **Daily Cost:** \$33.938

AFE Cost to Date:

\$891,972

Current Status:

DRILLING.

NU 7-1/16" mud cross & BOPE. Cut & weld 3" kill line to choke manifold. Set test plug in FMC tubing hanger & pres tested blind rams & choke manifold to 3000 psi/ 10 min, OK. Pres test 7" csg to 1500 psi/ 30 min, OK. Weld up 6" blooie line. PU Diamond Air hammer & 6-1/4" bit, test run hammer. PU 5" DC, jars, DC & 3-1/2", 13.3# DP. TIH, unload hole every 1000 feet w/ Weatherford air compressors. Blow hole dry & start mist pump. Tagged cement inside 7" csg @ 4857'. Drill cement f/ 4857'. float collar @ 4838', cement & float shoe @ 4885'. Drill 10' new hole f/ 4885' to 4895'. Pump foam sweep & dry up hole. Perform FIT w/ 550 psi air pressure for 5 min. Drill 6-1/4* hole f/ 4895' to 4901' / 1.0 hr, 40 RPM,4K WOB, 650 psi air. High Country Energy testers are rigged up w/ test seperator, meter run, back pressure valve & flare line. MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 16' in 1 hr, ROP 16.0.

08/01/2005

Current Depth:

5,250

Daily Cost:

\$37,086

AFE Cost to Date:

\$929,058

Current Status:

FLOW TESTING, WO LOGGERS.

Drill 6-1/4" hole f/ 4901' to 5004', 103' / 3.5 hrs, 29.4 fph. Had drilling break f/ 4977' to 4999'.

Circulate, blow hole clean. Pull hammer & bit into 7" intermediate casing @ 4854' & bleed off air pressure. Flow test Horsehead sand through test separator, no flow, no burnable gas.

TIH, blow hole clean & check for water, no water entry. Drill 6-1/4" hole f/ 5004' to 5125', 121' / 2.0 hrs. 60.5 fph. Circulate, blow hole clean. Pull hammer & bit into casing @ 4877' & bleed off air pressure. Flow test Cactus sand through test separator as follows:

5:00 PM, 7/31/05: 79 MCFD, FCP 60 psi.

6:00 PM: 235 MCFD, FCP 58 psi. 7:00 PM: 170 MCFD, FCP 40 psi. 8:00 PM: 84 MCFD, FCP 15 psi.

TIH, blow well clean, check for water entry, no water entry. Drill 6-1/4" hole f/ 5125' to 5250', 125' / 3.0 hrs, 41.7 fph. Note: First 30' of new drilled hole did not dust, formation was damp.

Blow hole clean, check for water, no water entry. Pull hammer & bit into casing @ 4686'.

MARQUIS Bit #5, 6 1/4", CV462, in @ 4885', made 365' in 9.5 hr, ROP 38.4.

Flow test well through test separator as follows:

FCP(psi)	MCFD	BW/hr	Comments
30	24	0	
40	32	0	
45	36	0	Collected gas sample
50	40	0	
50	40	0	
	30 40 45 50	FCP(psi) MCFD 30 24 40 32 45 36 50 40	30 24 0 40 32 0 45 36 0 50 40 0

05-Aug-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: 73225 Type: AA

Operator:

Cabot Oil & Gas Corporation

Artesia Number:

Project Type:

1-EXP DRILLING

08/02/2005

5,250

Daily Cost:

\$55,475

AFE Cost to Date:

PENDING

Current Depth:

\$984,533

Current Status: FLOW TESTING WELL.

Flow test well. At 8:00 AM, 8/1/05: 43 MCFD, FCP 53 psi.

TOOH for logs, LD hammer & bit.

RU Baker Atlas w/ full lubricator. RIH w/ Focus String (HDL-Density-GR) & log from 5256' (loggers TD) to 7" csg shoe @ 4885'. POOH w/ logging tools, LD tools & lubricator. RD Baker Atlas.

Evaluate logs & flow test well as follows:

Time	FCP(psi)	MCFD	BW/hr	Comments
8-2-05				
7:00 pm	22	18	0	Burnable gas
8:00 pm	33	26	0	
9:00 pm	39	31	0	
10:00 pm	40	32	0	
11:00 pm	46	37	0	
8-2-05				
12:00 am	50	40	0	
1:00 am	50	40	0	
2:00 am	50	40	0	
3:00 am	50	40	0	
4:00 am	50	40	0	
5:00 am	50	40	0	
6:00 am	50	40	0	Burnable gas

08/03/2005

Current Depth:

5,250

Daily Cost:

\$38,898

AFE Cost to Date:

\$1,023,431

Current Status:

SPOTTING CEMENT PLUGS TO P&A.

LD 5" DC & drilling jars. TIH w/ 3-1/2" DP w/ string float on bottom to 5250'. RU BJ Services.

Pres test lines to 2000 psi. Pump 20 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement. Displaced w/ 39 BW. Pulled DP up to 4973'. Pump 10 BW ahead of 9.6 bbls / 53.8 cf / 47 sx Class H cement w/ 2% CaCl2. Displaced w/ 37 BW. POOH w/ DP. LD bottom hole string float. TIH w/ 3-1/2" open ended DP. Tagged cement @ 4639' to confirm bottomhole cement plug f/ 5250' to 4639' (246' cmt plug in 7" csg). Fill hole w/ mud, monitor fluid level, hole static. POOH, LD excess DP.

08/04/2005

Current Depth:

Daily Cost:

\$33,177

AFE Cost to Date:

\$1,056,608

Current Status: RD UNITED RIG #21.

TOOH, LD 3-1/2" DP.

Spot Plug # 2 w/ BJ Services: 100' cmt plug across "wet zone" f/ 3227' to 3127' w/ 10 BW ahead of 4 bbls / 22.1 cf / 20 sx Class H cement. Displaced w/ 23 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug # 3 w/ BJ Services: 50' above & 50' below 9-5/8" casing shoe, f/ 1989 to 2089 w/ 10 BW ahead of 5 bbls / 28 cf / 25 sx Class H cement. Displaced w/ 15 bbls mud. TOOH, LD 3-1/2" DP. Spot Plug #4 w/ BJ Services: 50' surface plug, 2' below ground level to 64' KB w/ 2 bbls / 12 cf / 10 sx Class H cement. Last P&A plug, CIP @ 12:30 PM, 8/3/05. TOOH & LD 3-1/2" DP. Wash out inside DP on cat walk. Wash up BJ cementers, RD & MO location.

ND 7-1/16" BOP's & 11"-3Mx7-1/16"-3M tubinghead. Load out Weatherford rental 3-1/2" DP, slips, elevators, TIW valves, float valve, dog collar, 3-XO subs on 2-trucks. Load out Knight Oil Tools 7-1/16"-5M BOP, rotating heads & Smith Services shock sub, drig jars. Welder cut off 7" & 9-5/8" casinghead. Welded on dry hole marker plate 2' below surface as per BLM instructions. Cleaned mud pits & released rig @ 11:00 PM, 8/3/05.

08/05/2005

Current Depth:

5,250

Daily Cost:

\$3,756

AFE Cost to Date:

\$1,060,364

Current Status:

EVERGREEN #14-8-36-25 P&A'D 8/3/05 - FINAL REPORT

Finished loading out all rental tools & mud materials. Released communications & trailer house. Prep to move off United rig #21. Evergreen #14-8-36-25 plugged & abandoned 8/3/05. Drop from report, FINAL REPORT

CEMENT JOB REPORT



CUSTOMER	Cabot Oil 8	Gas Corporatio	on .	DATE 02-A	UG-05	F,R.#	21643	4852		-	SEJ	RV. BUPV.	LO	uls v	SHELBY	· ·.
LEASE & WEL	LNAME		-	LOCATION		<u> </u>					,	IAG-YTNU	RISH-8			
	EN 14-8-38-	<u> 26 - API 430373</u>	18370000	8-368-26								San Juan I	_			
DISTRICT Farmington				DRILLING C		UR RIG #	·				لـ اـ	PE OF JOI Plug & Abs	indon.			
SIZE	TYPE OF	PLUGS	LIST	CSG-HARDW	ARE	T 64	CKS I					RRY PRO				
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		MATERIALS F	OKNIŽMED B						ļ							
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Class H & 2	% CaCIZ or	n Side					150		15,8		1.15	5.0	20			10.3
Drilling Mud				·····			1		10						35.	
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	HOLE	- BEARIT			TBG-CS		- API	Bett		80 A D C	_				DEPTHS	
SIZE 6.25	X EXCES	S DEPTH 5250	SIZE	WGT.	23 CSG	YPE	<u> DE</u> I	PTH	0 J-5	GRADE 5	-	SHOE	-+	FI	OAT	STAGE
	AST CASIN			R-CMT RET-B			DED.	F. DE		_	T/_	CONN	 		ELL FLI	110
SIZE WG				AND & TYPE		DEPTH			BTM	SIZ		THREAD	IY		THE PL	WGT
	T							T		1	3.5	BRNE				
DISPL. VO	LUME	DIS	PL. FLUID	CAL. P	SI CAL.	MAX PSI	OP. M	AX	MA	X TBG	PSI		MAX C	SG P	Si	MIX
VOLUME	UOM	TYPE	WG	T. BUMPPL	UG TO	REV.	SQ, P	SI	RATE	DO	perat	or RA	TED	0	erator	WATER
39.0	BBLS D	irilling Mud		10	0	Ö		٥		0		٥	4360	† –	3488	Rig tank
								- (1				
EXPLANATION	V: TROUBL	E SETTING TO	L. RUNNING	CSG, ETC, PI	RIOR TO C	EMENTIN	Ġ:							-		
		PRESSURE	RATE DETAIL	-		T						XPLANA	TON			
5 045	4.5					. 1									•	
TIME		URE-PSI	RATE	BLL FLUID	FLUID						X	CO. REP	X		<u>-</u>	
HR:MIN.	PIPE	ANNULUS	RATE BPM	RLL FLUID PUMPED	FLUID TYPE	TES	T LINES	3		3000 P	SI X	CO. REP				
HR:MIN.						TES	T LINES	s Ng Wi	ELL -	3000 P RIG	X		[X]			
						CIRC On le	T LINES CULATI Ocation	s NG WI @ 6∴	ELL -	3000 P RIG	SI X	CO. REP				
HR:MIN. 18;30						CIRC On la	T LINES	S NG WI @ 6:: bing	ELL -	3000 P RIG	SI [X]	CO. REP				
18:30 20:00		ANNULUS				CIRC On lo Safe Pres	T LINES CULATION CONTINUES CONTINUES CONTINUES	S NG WI @ 6:: ting st line	ELL - 30 pm	3000 P RIG	SI [X]	CO. REP				
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CEMENT JOB REPORT



	PRESSURGRATE DETAIL					EXPLANATION					
TIME	PRESSU	IRE - PSI	RATE	Bbl. FLUID	FLUID		ETING: BJ CREW X CO. REP. X				
HR:MIN.	PIPE	ANNULUS	ВРМ	PUMPED	TYPE	TEST LINES	3000 PSI				
						CIRCULATIN	G WELL - RIG X BJ X				
BUMPED	PSI TO BUMP	TEST	BBL.CMT RETURNS	TOTAL BBL.	PSI LEFT ON	SPOT TOP OUT	SERVICE SUPERVISOR SIGNATURE:				
PLUG	PLUG	EQUIP.	REVERSED	PUMPED	CSG		1 : 10.11.				
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14-Jul-05

Region Name: Rocky Mountain Well Name: **EVERGREEN #14-8-36-25** AFE Number: Type: **PENDING** Cabot Oil & Gas Corporation Artesia Number: Operator: SAN JUAN County, UT Spud Date: 06/27/2005 Completion Date: Program Year: 2005 **SECTION 8, T36S, R25E** Location: P&A Date: Prospect: MONTEZUMA CREEK Formation: HONAKER TRAIL Lease Number: Date of First Prod: AFE DHC/CWC: \$795,000 / \$1,155,000 **UNITED RIG #21** / \$1,010,625 Rig/Contractor: Net AFE DHC/CWC: \$695,625 PBTD: TD: Service Contractor: Permit No: Pipeline: Drop Date: API Number: 4303731837 COGC WI / NRI: 87.50000% 67.81250% UWI: BPO / APO: 87.50000% 6457 / 0 87.50000% GL / KB Elev: Rig Release: Project Type: 1-EXP DRILLING \$10,000 AFE Cost to Date: Current Depth: **Daily Cost:** \$10,000 06/25/2005 **Current Status: BUILDING ROAD & LOCATION.** Started building road & location on Thursday, 6/23/05. \$20,000 06/26/2005 Current Depth: **Daily Cost:** \$10,000 AFE Cost to Date: **BUILDING ROAD & LOCATION.** Current Status: Building road & location. \$10,000 AFE Cost to Date: \$30,000 06/27/2005 **Current Depth: Daily Cost:** PREP TO DRILL CONDUCTOR HOLE. **Current Status:** Building road & location. AFE Cost to Date: \$40,000 Daily Cost: \$10,000 06/28/2005 Current Depth: 92 DRILLING CONDUCTOR HOLE. **Current Status:** Finished building road & location. MIRU Pete Martin Rat Hole Drilling bucket rig. Spud 24" conductor hole @ 9:00 AM, 6/27/05. Drilled to 92'. **Daily Cost:** \$5,000 AFE Cost to Date: \$45,000 06/29/2005 150 Current Depth: **Current Status:** TIGHT HOLE WELL. PREP TO RUN 14" CONDUCTOR PIPE. Drilled 24" conductor hole to 150'. Stuck rathole drilling tools. Worked loose & POOH. Unable to drill any deeper w/ bucket rig. Should be past most surface lost circulation intervals. AFE Cost to Date: \$45,994 Current Depth: 150 Daily Cost: \$994 06/30/2005 TIGHT HOLE WELL. SET CELLAR RING. **Current Status:** Ran 14" conductor pipe w/ welder to 150'. Cemented conductor f/ 150' to 6' w/ Redi-mix. Dug rat & mouse hole. MI & set up trailer house & communications equipment. Installed rig anchors & pull tested to 20 Klbs. Continued to fill reserve pit w/ fresh water. RD Pete Martin rig.

Daily Cost: \$3,360 AFE Cost to Date: Current Depth: 150 07/01/2005

\$49,354

Current Status: MOVING IN UNITED RIG #21

Set 5' X 5' cellar ring. Backhoe built spill burm on location w/ spoil dirt f/ cellar & rat & mouse hole. Finished grading location. Rebuilt entrance road to location. Finish filling reserve pit w/ fresh water.

14-Jul-05

Region Name: Well Name: Operator:	Rocky Mountain EVERGREEN #14-8-36-25 Cabot Oil & Gas Corporation		AFE Number Artesia Numb		Туре: 🗚
Project Type: 07/02/2005 Current Status:	1-EXP DRILLING Current Depth: 150 MOVING IN UNITED RIG #	Daily Cost: ‡21	\$5,093	AFE Cost to Date:	\$54,447
MI United rig #21					
07/03/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG #	Daily Cost: #21	\$7,144	AFE Cost to Date:	\$61,591
Received 12 load	s of rig equipment for United rig #21	1.			
07/04/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG #	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$64,951
Received 1 load o	of rig equipment for United rig #21.				
07/05/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG #	Daily Cost: #21	\$3,360	AFE Cost to Date:	\$68,311
MI United rig #21					
7/06/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG #	Daily Cost: #21	\$25,981	AFE Cost to Date:	\$94,292
MI United rig #21					
07/07/2005 Current Status:	Current Depth: 150 MOVING IN UNITED RIG #	Daily Cost: #21	\$3,292	AFE Cost to Date:	\$97,584
MI United rig #21	. Work on entrance road.				
07/08/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$3,938	AFE Cost to Date:	\$101,522
MIRU United rig #	#21. Set sub base, derrick, V-door,	cat walk & 2-steel	mud pits. Should s	pud on Saturday, 7/8	3/05.
07/09/2005 Current Status:	Current Depth: 150 RU UNITED RIG #21.	Daily Cost:	\$8,676	AFE Cost to Date:	\$110,198
RU United rig #21	l, 50% rigged up.				
07/10/2005 Current Status:	Current Depth: 150 PREP TO SPUD.	Daily Cost:	\$6,289	AFE Cost to Date:	\$116,487
Continued to RU	United rig #21, 99% rigged up.				
07/11/2005 Current Status:	Current Depth: 365 DRILLING.	Daily Cost:	\$36,668	AFE Cost to Date:	\$153,155
shock sub & DC. lost circulation zo MW 8.8, Vis 43	tanks, weld on 14" flow nipple. Fill Resumed drilling @ 10:00 PM, 7/1 ne. Drilled 12-1/4" hole f/ 222' to 36 1/4", TD44HM, in @ 162', made 20:	0/05. Drilled 12-1/ 5', 203' / 8 hrs, 25	/4" hole f/ 162' to 22 .3 fph.		

14-Jul-05

Region Name: Rocky Mountain

Well Name: **EVERGREEN #14-8-36-25**

AFE Number: 73225 Type:

Operator: Cabot Oil & Gas Corporation Artesia Number: PENDING

Project Type: 1-EXP DRILLING

07/12/2005 Current Depth: 852 Daily Cost: \$22,948 AFE Cost to Date: \$176,103

Current Status: DRILLING.

Drill 12-1/4" hole f/ 365' to 397', 32' / 1.0 hr, 32.0 fph.

Work on #1 mud pump, unplug suction filter, plugged w/ LCM.

Drill 12-1/4" hole f/ 397' to 544', 147' / 5.0 hrs, 29.4 fph.

Drill 12-1/4" hole f/ 544' to 636', 92' / 4.0 hrs, 23.0 fph.

Drill 12-1/4" hole f/ 636' to 726', 90' / 4.5 hrs, 20.0 fph.

Work tight hole f/ 696' to 710' (14'), ream & clean up tight spot.

Drill f/ 710' to 730', 20' / 1.0 hr, 20.0 fph.
Drill f/ 730' to 852', 122' / 6.0 hrs, 20.3 fph.

MW 8.8, Vis 40, WL 15.0

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 690' in 29 hrs, ROP 23.8.

Survey:

MD Angle 515 0.25

07/13/2005 Current Depth: 1,153 Daily Cost: \$20,952 AFE Cost to Date: \$197,055

Current Status: DRILLING.

Attempted to make connection, pulled 30M lbs over, worked / reamed connection f/ 852' to 820'. Wiped hole f/ 852' to surface. Pulled tight f/ 852' to 672'. Bit in good condition. TIH, no tight spots, no fill on bottom. Pumped high vis sweep. Drill 12-1/4" hole f/ 852' to 946', 94' / 6.5 hrs, 14.5 fph (coarse, hard sharp sand w/ pea gravel). Drill 12-1/4" hole f/ 946' to 1040', 94' / 5.0 hrs, 18.8 fph (hard sandstone). Drill 12-1/4" hole f/ 1040' to 1153', 113' / 6.5 hrs, 17.4 fph.

MW 9.1, Vis 33, WL 14.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', made 991' in 47 hrs, ROP 21.1.

Survey:

MD Angle 1007 0.25

07/14/2005 **Current Depth:** 1,543 **Daily Cost:** AFE Cost to Date: \$39,640 \$236.695

Current Status: DRILLING.

Drill 12-1/4" hole f/ 1153' to 1258', 105' / 5.5 hrs, 19.0 fph w/ 45M lb WOB, 550 gpm.

Circ high vis sweep, drop totco survey tool.

TOOH, no tight spots. Break off bit #1 & LD Baker 8" motor.

TIH w/ bit #2, precautionary wash & ream f/ 1249' to 1258', no tight spots on TIH.

Drill 12-1/4" hole f/ 1258' to 1530', 272' / 11.0 hrs, 24.7 fph.

Drill 12-1/4" hole f/ 1530' to 1543', 13' / 0.5 hrs, 26.0 fph.

MW 8.9, Vis 30, WL 16.5

REED Bit #1, 12 1/4", TD44HM, in @ 162', out @ 1258', made 1096' in 52.5 hrs, ROP 20.9.

SMITH Bit #2, 12 1/4", GF30BV, in @ 12158', made 285' in 11.5 hrs, ROP 24.8.

Survey:

MD Angle 515 0.25 1009 0.25 1220 0.25 1501 0.50

FORM 6

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

 	_

ENTITY ACTION FORM

Operator:

Cabot Oil & Gas Corporation

Operator Account Number: N 6345

Address:

600 - 17th Street, Ste. 900N

city Denver

zip 80202 state CO

Phone Number: (303) 226-9400

API Number	Well	Name	QQ	Sec Tv		Rng	County		
4303731837	Evergreen 14-8-36-2	Evergreen 14-8-36-25			368	25E	San Juan		
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date				
A	99999	14801		6/27/2005		7.	7-6-05		
comments: HNKRT			<u> </u>		C(ONFIL	DENTIAL		

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignm Effective Date		
omments:	<u> l</u>		1			<u> </u>	

Wall t

API Number	Well	Vame	QQ	Sec	Twp	Rng	County	
Action Code	Current Entity Number	New Entity Number	5	Spud Date		Entity Assignment Effective Date		
omments:	<u> </u>							

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Jean Amold

Signature

Production Tech.

Title

JUN 3 0 2005

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

Cabot Oil & Gas Corporation 600 17th St. Suite 900 N

Operator Account Number: N 6345

Address:

Denver, CO

80202 state

Phone Number: 303 - 226 - 9400

Well 1	SESW								
API Number	Wel	Name	QQ	Sec	Twp	Rng	County		
43-037-31837		-8-36-25	NWSE	8	36 S	25 E	San Juan		
Action Code	Current Entity Number	New Entity Number	S	pud Da	lte		tity Assignment 🦟		
Α	99999	14883	6	127	105		8/17/05		
Comments:	NKRT				٦٦	MEIL	DENTIAL		

CONFIDENTIAL

Well 2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Gode	Current Entity Number	New Entity Number		Spud Dat	•		 tity Assignment io Effective Date
Comments:							

Well 3

Action Code	Current Entity	New Entity	g ver	Spud Da	te .	tity Assig	
	Number	Number -				Effective	Date

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

(5/2000)

AUG 1 2 2005

			DEDAG		TATE (TAH AL RESC) IBCE	2					D REPO changes		FORM 8
							AND I		G		though, by	5.		SIGNATIC		ERIAL NUMBER:
WELL	L COM	PI FT	ION	OR F	RECC)MPI	FTIC	N R						, ALLOTTE	<u> </u>	
1a. TYPE OF WELL:													INIT of C	A AGREEN	ENT NA	AC.
10. 717 2 07 17222		W	בְּנֵר 🗀]	GAS WELL	S)	DRY		OTHE		1	— l "	01411 01 0	M AGNELIN	ICIAI MAI	AC .
b. TYPE OF WORK NEW WELL	C: HORIZ. LATS.	D	EP-	1	RE- ENTRY	7	DIFF. RESVR.		OTHE		- Hole Fidentia	1 1		ME and NU		0 - 2/ - 25
2. NAME OF OPERA	ATOR:		<u> </u>		- L		RESVK.		OTHE	K <u>CII.</u>	ria evil 18	_	API NUME	1661	17	8-36-25
Cabot		Gas	<u> Co</u>	rpo	rati	01								780		837
3. ADDRESS OF OP	Suite			1			∈C0	ZIP 8	0202		NUMBER:	10		POOL, 0		Creek
4. LOCATION OF W	ELL (FOOTAG	GES)				L						11.	QTR/QTF MERIDIA	R SECTION	N, TOWN	SHIP, RANGE,
AT TOP PRODUC						_							ES		2 <i>1</i> .	- R25 E
													COUNTY			11 AN L
AT TOTAL DEPTI	Jan											Sc	un Ji		l_	UTAF
6 27 0		DATE T	D. REACI		16. DAT	23 /	O5	,	ABANDONE	□X	READY TO PROD	DUCE	17. ELE	VATIONS 457	OF, RKB GR	, RT, GL):
18. TOTAL DEPTH:	MD 5,	250	"	9. PLUG	BACK T.).: MD			20. IF M	ULTIPLE CO	OMPLETIONS, HO	W MANY? *	21. DEF	TH BRIDG	E MO	
22. TYPE ELECTRIC		MECHAN	ICAL LO	SS RUN (Submit cop	by of each	h) 7 E,	MR/	J-R	23.			J		TVE)
Neutron								ur tac			L CORED?		=/	YES 🔲	(Subr	mit analysis)
HDI - Da	nsitu "	CR	525	1/2	baqei	\ .4	t- 4	885	,	WAS DST	RUN? NAL SURVEY?	NO NO	=	YES YES		mit report)
24. CASING AND LI	- 				<u> </u>	<u> </u>	10 1	330	 	DIRECTIO	TAL SURVETT			160	(Subi	nit copy)
HOLE SIZE	SIŻE/GRA	DE	WEIGHT	(#/ft.)	TOP	(MD)	вотто	M (MD)	STAGE CE		CEMENT TYPE		IRRY ME (BBL)	CEMEN	T TOP **	AMOUNT PULLE
12 1/4"	95/8 J	:55	36	#-	Sur	F.	2 0	391	ļ <u>.</u>		672 s		31		7 /	
85/8"	1/04	~	06	7	<u> </u>	, .		27			V / U / V		<u> </u>			
81/2"	7" 5-	55	32	#	Sur	F		85'			546 s	x 1°	12			
61/2"	-				<u> </u>			50								
25. TUBING RECOR	D															
SIZE	DEPTH S	ET (MD)	PACKE	ER SET (M	MD)	SIZE	E	DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	1 [EPTH SET	r (MD)	PACKER SET (MD
26. PRODUCING INT	TERVALS		<u> </u>			<u>,</u>			1,	7 PEPEOI	RATION RECORD					
FORMATION I		TOP	MD)	вотто	M (MD)	TOP	(TVD)	вотто	M (TVD)		L (Top/Bot - MD)	SIZE	NO. HOI	ES	PERFOR	PATION STATUS
(A) Horsen	en d	49	57	49	72 ′				- 6) pen h	ale Test	-		Oper	n 🔲	Squeezed
(B) Cactus		510		51	11'				'n	pen h				Ope	<u> </u>	Squeezed
(C)					· · · · · ·									Oper	n 🔲	Squeezed
(D)									-					Oper	, <u> </u>	Squeezed
28. ACID, FRACTUR	E, TREATMEI	NT, CEME	NT SQUE	EZE, ETC	 ;.											
DEPTH I	NTERVAL						· - · · · · · · · · · · · · · · · · · ·		AMO	UNT AND T	YPE OF MATERIA	L				
29. ENCLOSED ATT	ACHMENTS:														30. WELI	L STATUS:
ELECTR	RICAL/MECHA	NICAL LO	gs ·					GEOLOGI	C REPORT		OST REPORT	DIREC	TIONAL S	SURVEY		
SUNDRY	Y NOTICE FOR	R PLUGGI	NG AND	CEMENT	VERIFICA	TION		CORE AN	ALYSIS	1	other: <u>clail</u> y			1	-	P∮ A
											Torma	TION	Tops			
(5/2000)							(CO	NTINIIE	D ON B	VCK)				M	I.L.	EIVED

(CONTINUED ON BACK)

(5/2000)

AUS 1 ? 2025

COMPLICATIAL

31. INITIAL PRO	ODUCTION			INT	ERVAL A (As sho	wn in item #26)					
DATE FIRST PR	RODUCED:	TEST DATE:	0 5	HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER - BBL:	PROD. ME	THOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL	STATUS:
			•	INT	ERVAL B (As sho	wn in item #26)				<u> </u>	
DATE FIRST PR	RODUCED:	TEST DATE:	/05	HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS-MCF:	WATER - BBL:	PROD. ME	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL P \$	STATUS:
				INT	ERVAL C (As sho	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DATE:	-	HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. ME	THOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL	STATUS:
		<u> </u>		INT	ERVAL D (As sho	wn in item #26)		<u> </u>		•	
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. MET	THOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER BBL:	INTERVAL	STATUS:
32. DISPOSITIO	N OF GAS (Sold,	Used for Fuel, Ve	nted, Etc.)								
33. SUMMARY	OF POROUS ZON	ES (include Aquif	ers):			l3	4. FORMATION (L	.og) MARKERS:			
	nt zones of porosity used, time tool oper			vals and all drill-stem I recoveries.	n tests, including de	pth interval					
Formation			ottom MD)	Descrip	tions, Contents, etc	i		Name	(Top Measured De	oth)
	L REMARKS (Incli		cedure)	e attach npletion	ed repor	+	see at	tached	tops		
عدد ها	nacnea	pruggin	d ishou								
36. I hereby cer	tify that the foreg	oing and attached	information is	complete and corre	ect as determined	from all available reco	ords.				
NAME (PLEAS	E PRINT)	Roland	o D.	Benav	ides	TITLE	Operat	Tons T	ech.	••••	
SIGNATURE _	///	XI.Z	Lengte	d ·		DATE	8/1	0/05			

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- · recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

31. INITIAL PRODUCTION

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Evergreen 14-8-39-25

Dakota	surface
Jurassic	167
Entrada	1042
Navajo	1242
Kayenta	1645
Wingate	1806
Chinle	2040
Shinarump	2653
Moenkopi	2769
Hermosa	4764
Honaker Trail	4863
Horsehead sand	4957
Cactus sand	5100
TD	5256

 TO NEAREST WELL, DRILLING COMPLETED.

21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.)

OR APPLIED FOR, ON THIS LEASE, FT.

TED STATES

50'

Rotary

22. APPROX. DATE WORK WILL START

May 15, 2007

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	UTU- 074436
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a TYPE OF WORK RECEIVED	na
DRILL X Reenter DEEPEN PLUG BACK OFFICE	7. UNIT AGREEMENT NAME na
B TYPE OF WELL SINGLE	8. FARM OR LEASE NAME
OIL GAS WELL WELL X OTHER ZONE 20 MULTIPLE ZONE 235	na
2. NAME OF OPERATOR	9. WELL NO.
Lodestone Operating, Inc.	Evergreen #14-8-36-25
	10. FIELD OR LEASE NAME
3. ADDRESS OF OPERATORS 120 Howthorn PI Portland Texas 78374 3/1-877-7077	
4. LOCATION OF WELL (Report location clearly and in accordance with any State require	11. Sec., T., R., M., OR BLK
at surface 660' FSL, 2,090' FWL	AND SURVEY OR AREA
$\Delta \lambda_1 = \lambda_2$	Section 8, T36S, R25E
At proposed prod. Zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE (X)	12. COUNTY OR PARISH 13. STATE
27.25 Miles southeast of Mo	San Juan Utah
TO DISTANCE EDGM DECROSED LOC TO NEAREST PROP. OR LEASE 116, NO. OF	RES ASSIGNED
LINE , FT. (Also to nearest drig. Unit line, if any)	/ELL 40
660'	R CABLE TOOLS
16 DISTANCE FROM PROPOSED LOCATION * 19. PROPC	I OIDEL IOOM

6457' GR PROPOSED CASING AND CEMENT PROGRAM QUANTITY OF CEMENT SETTING DEPTH SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE Casing has been set & cemented 2050 2039 8 5/8" 9% 12 1/4" 5250 7 7/8" 8/2 5 1/2" 30 408 15[#]

The operator requests permission to re-enter the subject well. The wells was drilled by Cabot Oil & Gas Corporation. Cabot plugged and abandoned the well.

The operator proposes installing a well head and drilling out the cement plugs. Casinç Will be installed and cemented as shown in the attached 10 point.

The location has not been rehabilitated and the operator will use the existing pit.

A workove	er rig will be used to c	irill out	the cement pluggs.		O7 APP	
productive zone. If proposal is to	o drill or deepen directional, give pertinent da	epen or plug ba	ack, give data on proposed productive zone an ce location and measure and true vertical depth	d proposed new	RECEIVE N RESO P OF THE U OF LA	
blowout preventer program, if an 24	William a Pro-				1	
SIGNATURE	William A. Ryan	TITLE	Agent	DATE	34/11/2007 10 N 2	=
(This space for Feder	al or State Office use)				122 M	
PERMIT NO.			APPROVAL DATE		\$	_
APPROVED BY CONDITIONS OF APPROVAL,	76/ A. Tylka (b.d.bun IF ANY:	TITLE	Assistant Field Mana Division of Resource	ger, OS - ^{DATE}	5/14/17	-

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED MAY 1 7 2007

(sq was set u/ SMODEO sk 7 7/8" 8/z 5 1/2" 15[#] 5"

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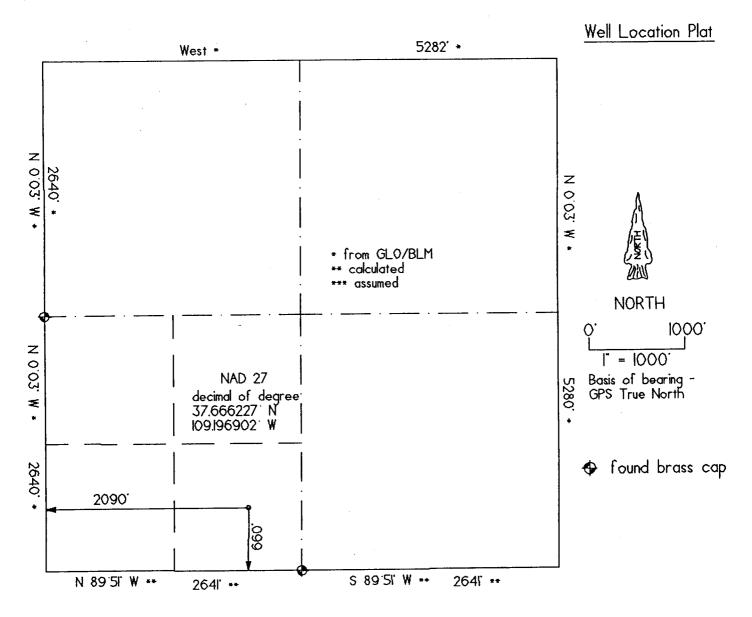
A workove	er rig will be used to c	Irill out the	cement pluggs.		O7 APR	AMJUAN
productive zone. If proposal is	PROPOSED PROGRAM: If proposed in to do to drill or deepen directional, give pertinent de	uepen or plug back, give pla on subsurface locatio	data on proposed productive zone in and measure and true vertical d	e and proposed new lepths. Give	9 T P	RESO
blowout preventer program, if a	William A. Ryan	TITLE	Agent	DATE	3 J	20 07
SIGNATURE					<u> </u>	- R
(This space for Fede	oral of State Office use)					>
PERMIT NO.			APPROVAL DATE			
APPROVED BY	77 X November 1990	Ass	istant Field Man vision of Rosour	:cge r, :ces ^{date}	5/1	1)07
CONDITIONS OF APPROVAL,	IF ANY:	- .				

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED MAY 17 2007

a



Well Location Description

CABOT OIL & GAS CORP EVERGREEN # 14-8-36-25 660' FSL & 2090' FWL Section 8, T.36 S., R.25 E., SLM San Juan County, UT 6457' grd. el. (from GPS)

5/25/05



Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

Lodestone Operating, Inc. Evergreen 14-8-36-25 Lease UTU-74436 SE/SW Section 8, T36S, R25E San Juan County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Lodestone Operating, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000255 (Principal – Lodestone Operating, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

- 1. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- 2. The proposed 3M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
- 3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.

B. SURFACE

- 1. Closed to surface use (access and well pad construction and drilling) during crucial deer winter habit from December 15 to April 30. This seasonal condition would not affect maintenance and operational activities for production. The Field Manager may grant an exception on a case-by case basis if legal rights would be curtailed, the deer are not present at a specific project location or the activity can be conducted so that the deer would not be adversely affected.
- 2. As prescribed in the "Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances" written by the U.S. Fish and Wildlife Service, a raptor survey and clearance of the affected area surrounding the proposed drill site would be accomplished prior to work initiation if work is to be done between February 1 and August 31. If the survey locates an active raptor nesting territory which may be affected by the proposal, no work would be allowed until the nestlings have fledged.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Notify the Monticello Field Office at least 48-hours prior to commencing construction of location.

<u>Spud-</u> Notify the Monticello Field Office 24-hours prior to spudding. Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

<u>Sundry Notices</u>- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

<u>First Production</u>- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Monticello Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

<u>Venting/Flaring of Gas</u>- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

<u>Produced Water</u>- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

<u>Plugging and Abandonment</u>- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Monticello Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown (435-587-1525) BLM Monticello Field Office for the following:

- 2 days prior to commencement of dirt work, construction and reclamation;
- 1 day prior to spudding;
- 50 feet prior to reaching the surface casing setting depth;
- 3 hours prior to testing BOPE.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117 Home: 435-259-2214

Lodestone Operating, Inc.

120 Hawthorn Pl.
Portland, Texas 78374
Phone: 361-877-7077
Fax: 361-777-2163
dmreavis@aol.com

March 6, 2008

Diana Mason – Permitting Division of Oil, Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City, Utah 84116

Re:

Lodestone Operating, Inc. – Evergreen 14-8-36-25

Sec. 8, T36S-R25E, San Juan County, Utah

Dear Ms. Mason:

Please find enclosed all documents which have been sent to the BLM on the above lease. We will continue to send duplicates to the Division on this and future wells.

Please contact me if I can answer any questions or be of further assistance.

Very truly yours,

David M. Reavis - President

Encl.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Moab Field Office 82 East Dogwood Moab, Utah 84532



3160 UTU74436 (UT-062)

Mr. Dave Revis Lodestone Operating, Inc. 120 Hawthorn Place Portland, Texas 78374

MAY - 1 200/

Re: Application for Permit to Drill Well No. Evergreen 14-8-36-25 Section 8, T36s, R25E Lease UTU74436 San Juan County, Utah

Dear Mr. Revis:

The above referenced application was received April 23, 2007. Your Application for Permit to Drill (APD) has been determined to be administratively adequate. Should there be any engineering concerns, you will be contacted by the Moab Field Office Petroleum Engineer. Any surface use issues will be addressed by the Monticello Field Office.

The final decision on your APD will be made when all concerns have been addressed and the required National Environmental Policy Act (NEPA) documentation is complete. If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

Assistant Field Manager Division of Resources

cc: UT-090, JBrown

RECEIVED MAR 0 7 2008

DIV. OF OIL, GAS & MINING

am 3*30-3 formerly 9-331c)	DEPARTM	NITED STATI	NTERIOR		5. LEASE DESIGNATION UTU- 0	74436
APPLICATIO	N FOR PERM	OF LAND MANAG	, DEEPEN, OR F	LUG BACK	6. IF INDIAN, ALLOTTEE N	OR TRIBE NAME
1a TYPE OF WORK DRILL	X Reenter D		PLUG BAC	1 1	7. UNIT AGREEMENT N	AME a
B TYPE OF WELL OIL GAS			SINGLE MULTIPLE ZO	DNE	8. FARM OR LEASE NA na	ME
NAME OF OPERATOR		•	٧.			#14-8-36-25
3 ADDRESS OF OPERATORS	Operating, Inc	rtland Texas 7	8374 Sul. 35	17-7047	10. FIELD OR LEASE N	
120 Howth 4. LOCATION OF WELL (Report at surface 660' FSL	ort location clearly and in ac	cordance with any State re-	quirement) i)ctV	E RIVIS	11. Sec., T., R., M., OR AND SURVEY OR ARE Section 8,	T36S, R25E
At proposed prod. Zone 14. DISTANCE IN MILES AND	OT OF BALLS	e courness of	MOHICEHO		San Juan CRES ASSIGNED	Utah
15. DISTANCE FROM PROPO LINE , FT. (Also to nearest dri	SED LOC. TO NEAREST F	ROP. OR LEASE 16. NO	Li 40.	TO THIS	WELL 40	
16. DISTANCE FROM PROPO TO NEAREST WELL, DRILLIN	OSED LOCATION * NG COMPLETED.	19. PI	ROPOSED DEPTH 5250'	20. ROTARY	OR CABLE TOOLS Rotary 22. APPROX. DATE W	ORK WILL START
OR APPLIED FOR, ON THIS 21. ELEVATION (SHOW WHE	LLMOL, 1 1.	6457' GR			May 1	5, 2007
	-	PROPOSED CASING	S AND CEMENT PROGE	MAN	TTY OF CEMENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	2050 2039	Casing h	nas been set &	cemented
7 7/8") 8/2	8 5/8" 9%	17 732	5250 4885	(sq was set u)	5.8600 sk	
	e"	15tt				, m
The oper	ator requests	permission orporation. C	to re-enter the s abot plugged a	subject well nd abandor	. The wells well.	was drilled

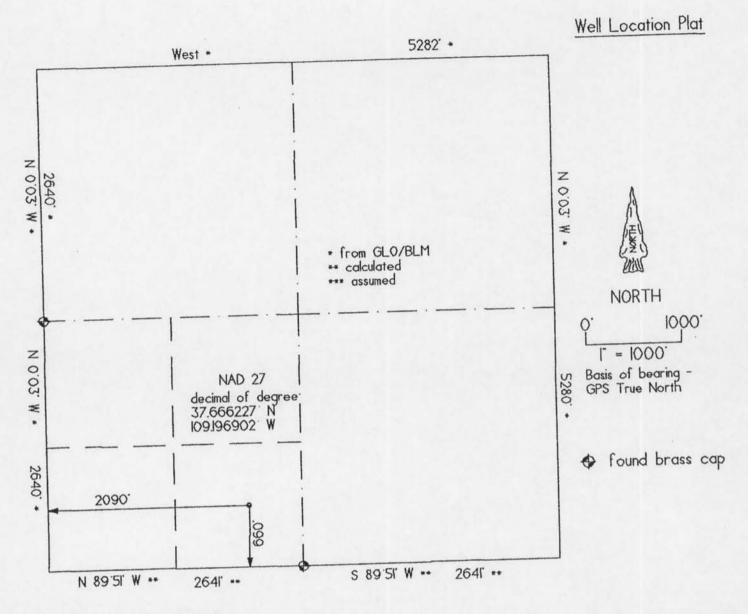
The operator proposes installing a well head and drilling out the cement plugs. Casinç Will be installed and cemented as shown in the attached 10 point.

The location has not been rehabilitated and the operator will use the existing pit.

-	er rig will be used to	drill out the	cement pluggs.		SAIN UNRE 07 APR
IN ABOVE SPACE DESCRIBE productive zone. If proposal is blowout preventer program, if as 24	PROPOSED PROGRAM: If proposed in to to drill or deepen directional, give pertinent ny. William A. Ryan	deepen or plug back, give data on subsurface location	data on proposed productive zone on and measure and true vertical departments	and proposed new pths. Give	P 2007
PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL.	0 ()	TITLE	approval date sistent lield in the division of Flasour	COS DATE	-5/14/07

*See Instructions on Reverse Side

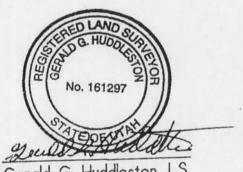
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any felse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Well Location Description

CABOT OIL & GAS CORP EVERGREEN # 14-8-36-25 660' FSL & 2090' FWL Section 8, T.36 S., R.25 E., SLM San Juan County. UT 6457 grd. el. (from GPS)

5/25/05



Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

Lodestone Operating, Inc. Evergreen 14-8-36-25 Lease UTU-74436 SE/SW Section 8, T36S, R25E San Juan County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Lodestone Operating, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000255 (Principal – Lodestone Operating, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

- Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- The proposed 3M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
- 3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.

B. SURFACE

- 1. Closed to surface use (access and well pad construction and drilling) during crucial deer winter habit from December 15 to April 30. This seasonal condition would not affect maintenance and operational activities for production. The Field Manager may grant an exception on a case-by case basis if legal rights would be curtailed, the deer are not present at a specific project location or the activity can be conducted so that the deer would not be adversely affected.
- 2. As prescribed in the "Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances" written by the U.S. Fish and Wildlife Service, a raptor survey and clearance of the affected area surrounding the proposed drill site would be accomplished prior to work initiation if work is to be done between February 1 and August 31. If the survey locates an active raptor nesting territory which may be affected by the proposal, no work would be allowed until the nestlings have fledged.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Notify the Monticello Field Office at least 48-hours prior to commencing construction of location.

<u>Spud- Notify the Monticello Field Office 24-hours prior to spudding.</u> Submit written notification of spud (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

<u>Sundry Notices</u>- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

<u>First Production</u>- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Monticello Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a Well Completion or Recompletion Report and Log (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

<u>Produced Water-</u> An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

<u>Plugging and Abandonment</u>- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Monticello Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown (435-587-1525) BLM Monticello Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPE.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117 Home: 435-259-2214 Directions to Cabot Oil & Gas Corp. Evergreen locations in T.36 S., R.24 E. And T.36 S., R.25 E., SLM San Juan County, Utah.

Evergeen #14-8-36-25:

From Monticello, UT go East, SE on U.S. Hwy 491 11.5 miles to Eastland, UT turnoff - Co. Rd. 312.

Go South on Co. Rd. 312 2.7 miles to center of Eastland, UT.

Continue on Co. Rd. 312 South, SW 9.3 miles to Y to Cactus Park.

Continue on Co. Rd. 312 South, SW 3.1 miles to beginning of re-habbed road.

Go Southerly along re-habbbed road 0.65 miles to location.

Evergreen #3-30-36-25:

From Y to Cactus Park in above description go SEasterly 1.2 miles to fork in road.

Turn right (SWesterly) - go 4.6 miles SWesterly to T in road.

Turn left (SEasterly) - go 1.1 miles SEasterly and SWesterly to beginning of re-habbed road.

Turn right onto re-habbed road - go 0.13 miles to location.

Evergreen #14-24-36-24:

From T in road in above description go NWesterly 0.25 miles to fork in road.

Turn Left (SWesterly) go 1.0 miles to beginning of new construction.

Turn right (NWesterly) go NW & SW 0.1 miles to location.

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. UTU-74436

6 16 Indian Allottee or Tribe Name

BUREAU OF LAND MANAGEMENT	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. II fildial, Allottee of		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NA		
. Type of Well Oil Well Gas V	/ell Other			8. Well Name and No. Evergreen 14-8-36-	25	
. Name of Operator Lodestone Operating, Inc.				9. API Well No. 43-037-31837		
a. Address 120 Hawthorn Pl Portland, Texas 76374		Phone No. (Include area co	ode)	10. Field and Pool or E Montezuma Creek	xploratory Area	
. Location of Well (Footage, Sec., T., W/4 SW/4 860' FSL & 2090' FWL Sec. 8-736				11. Country or Parish, S San Juan, UT	11. Country or Parish, State San Juan, UT	
12. CHEC	K THE APPROPRIATE BOX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		Т	YPE OF AC	TION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Dcopen Practure Treat New Construction Plug and Abandon	Re Re	eduction (Start/Resume) clamation cumplete apporarily Abandon	Water Shut-Off Weil Integrity Other	
Final Abandonment Notice	Convert to Injection	Pług Back		ner Disposal	and approximate duration thereof. It	
Drilled 12 1/4" hole. Set 9 5/8 Drilled 8 5/8" hole. Set 7" ca Drilled 6 1/4" hole to total depth We will reset 7" casing in slips on Suga in the open hole to previous 1 After clean-out, packer and 2 3/8" turing test, a 5" liner will be hung a	ation for Permit to Drill, concerto be re-entered: Conductor @ 150' and cement casing @ 2039" and cemented of 5250'. 2.6/8". We will then drill out the otal depth of 5250'. Drilling will be run and the well to 4850' and cemented from Tilling wil	ted led with 672 sx. cement. with 548 sx. cement. e cement plugs in the cas ill not continue past the pi tested. If testing is eatisfe	ing. On R	eaching the casing shoe) Amendment I, we will mud up and drill out the gh open hole. If water is produced	
4. I hereby certify that the foregoing is Name (Printed/Typed) David M. Reavis Signature	true and correct.	Title Preside	-			
	THIS SPACE FO	OR FEDERAL OR S	TATE O	FFICE USE		
pproved by					Date	
onditions of approval, if any, are attached the applicant holds legal or equitable while the applicant to conduct operations	thereon	sase which would Other				
itle 18 U.S.C. Section 1001 and Title 4.	U.S.C. Section 1212, make it a cr	ime for any person knowingly its jurisdiction.	and willfull	y to make to any departmen	t or agency of the United States any fals	

natructions on page 2)

Ten Point Plan

Loadstone Operating, Inc.

Evergreen #14-8-36-25

Surface Location SE 1/4, SW 1/4, Section 18, T36S, R25E

1. Surface Formation:

Dakota

2. Estimated Formation Tops and Datum:

Formation	Depth	<u>Datum</u>
Dakota	Surface	+6,457
Navajo	1,235 1242	+5,222
Chinle	2,020 7040	+4,437
Honaker Trail	4,870 4863	+1,587
Cactus pay sand	4,963	+1,494
Base Cactus pay	4,975	+1,482
Horsehead pay sand	5,104	+1,353
Base Horsehead pay	5,110	+1,347
TD	5,250	+1,207

3. Producing Formation Depth:

Formation objective includes the Honaker Trail and its sub members.

4. Proposed Casing:

Hole	The state of the s	g Grade	Setting	Casing Depth	New/Used
Size	Size	Weight/Ft.	<u>& Tread</u> J-55/STC/8rd	2050	New
12 1/2**	8 5/8	24	L-80/STC/8rd	5250	New
7 7/8 ** note c	5 1/2 asing ha	17 s been set.	L-80/31 C/61d	3230	

Cement Program:

Casing	Cement	Cement	Cement	Cement
Size	Type	Amount	Yield	Weight
8 5/8 9	Note casing has been			
5 1/2	7" has also ben	- set and cer	mted	
Lead	Primium Lite II .25#sk Cello Flake .05#/sk Static Free 5#/sk Kol Seal 3% Potassium Chlo .055 g/sk FP-6L 10% Bentonite 5 Sodium Metasili	oride	3.3cuft/sk	11.0 ppg
Tail:	Class "G" .05% Static Free 2 Sodium Chloride .1% R-3 2% Bentonite	400 sks +/-	1.56cuft/sk	14.3 ppg

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3,000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

Interval	Mud weight lbs./gal.	Viscosity Sec./Qt.	Fluid Loss MI/30 Mins.	Mud Type
0-TD	8.4-12.0	30	8-10	Water/Gel

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

a) Test:

None are anticipated.

b) Coring:

None

c) Sampling:

None

d) Logging:

Type

Interval

None, logs were made on the original hole.

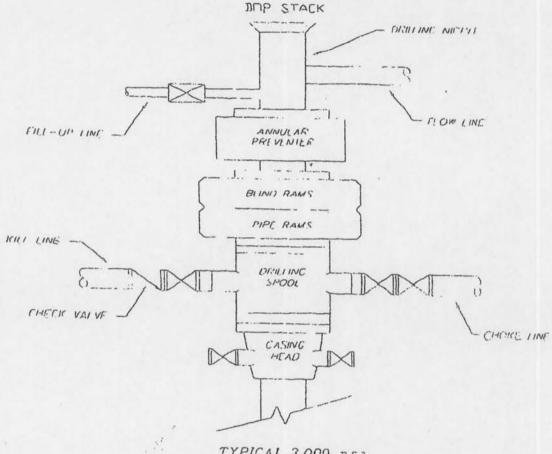
9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated. Other wells drilled in the area have not encountered over pressured zones or H2S.

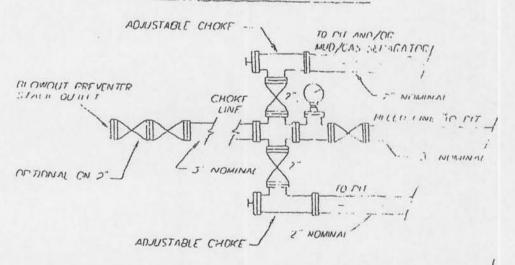
10. Drilling Schedule:

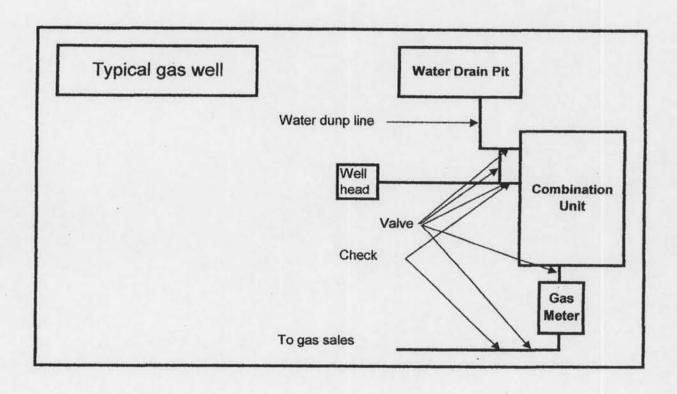
The anticipated starting date is May 15 2007. Duration of operations expected to be 7 days.

TYPICAL 3.000 ps. 1 BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3.000 p.s.2 CHOKE MANIFOLD SCHEMATIC





LOADSTONE OPERATING, INC. 13 POINT SURFACE USE PLAN FOR WELL

EVERGREEN #14-8-36-25

LOCATED IN

SE 1/4, SW 1/4

SECTION 8, T. 36 S., R. 25 E., S.L.B.&M.

SAN JUAN COUNTY, UTAH

LEASE NUMBER: UTU 074436

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the Loadstone Operating, Inc. Evergreen 14-8-36-25 in Section 8, T36S, R25E, from Monticello, Utah:

Proceed in an easterly, then southeasterly direction on US Highway 491 approximately 11.5 miles to Eastland, UT turnoff (County road 312). Proceed in a southerly direction on County road 3312 approximately 2.7 miles to the center of Eastland, UT. Continue on County road 312 in a southerly then southwesterly direction approximately 3.1 miles to the beginning of the access road to the location.

Total distance from Monticello Utah to the proposed well location is approximately.

All existing roads to this point are State roads, County Class D roads or BLM approved roads.

No upgrading and new construction will be required.

Please see the attached map B for additional details.

2. Planned access road

The existing road will be graded one per year and may be graded more often if required.

Please see the attached location Map B for additional details.

An off lease Right-of-Way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

3. Location of existing wells

The following wells are located within a one mile radius of the location site.

A) Producing well	None
B) Water well	None
C) Abandoned well	50 ft from the well
	head
D) Temp. abandoned well	None
E) Disposal well	None
F) Drilling/Permitted well	None
G) Shut in well	Two
General A	American 1-15
Sun State	1-16

H) Injection well None

I) Monitoring or observation well None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities, and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Juniper Green color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Juniper Green.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

If the well is capable of economic production a gas gathering line and a produced water line will be required. Both lines will be buried.

All off lease storage, off lease measurement, commingling on lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economical production a surface gas line will be required.

There will be no additional surface disturbance required for the installation of a gathering line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tanks strapped in place prior to any deliveries. Test for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all initial meter proving schedules. A copy of the meter calibration report will be submitted to the BLM's Monticello District Office and State

of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be trucked from Eastland, Utah. Water Permit number 09-1761.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The operator proposes using the existing pit.

The reserve pit will be used to store water for drilling. A semi closed system will be used to drill out the cement plugs. All fresh water for drilling will come from a frac tank.

The pit will be used to hold nonflammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days period an application for approval for permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the drilling and work over rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout and location.

The location is an existing location. No additional surface disturbance will be required. The existing location was constructed to the following dimensions.

Well-site layout

Location dimensions are as follow:

3025 ft.
244 ft.
8 ft.
150 ft.
45 ft.

F) Max cut	11 ft
G) Max fill	5 ft.

-	
H) Total cut yds.	2,104 cu. yds.
I) Pit location	west end
J) Top soil location	south end
K) Access road location	north end
L) Flare pit	northwest of pit

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material was stripped off the location and the pit area. The topsoil removed and piled amounts to

Topsoil has been stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile has been seeded with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be recontoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when the top soil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

To be determined by the Authorized Officer.

11. Surface ownership:

Access road	Federal
Location	Federal
Pipeline	None

12. Other information

A) Vegetation:

The location is clear of vegetation.

B) Dwellings:

There are no dwellings or other facilities within a one mile radius of the location.

C) Archeology and Paleontology:

The location and road has been surveyed and the report will be in the Cabott well file.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery

reported promptly to the surface management agency.

D) Water:

The nearest water is Montezuma Creek.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without the Division of Wildlife Resources approval.

F) Notification:

The Division of Wildlife Resources and the Division of Oil and Gas will be notified as follows.

a) Location construction

At least forty eight (48) hours prior to construction of location and access roads

b) Location completion

Notification will be given 24 hr prior to moving the drilling rig on location.

c) Spud notice

At least twenty-four (24) hours prior to spudding the well.

d) Casing string and cementing

At least twenty-four (24) hours prior to running casing and cementing all casing strings.

e) BOP and related equipment tests

At least twenty-four (24) hours prior to initial pressure tests.

f) First production notice

Within five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

g) Completion and work over

At least twenty-four (24) hours prior to moving the rig on location.

H) Flare pit:

The flare pit will be located in corner C of the reserve pit out side the pit fence and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

3. Lessees or Operator's representative and certification

A) Representative

William A. Ryan

Rocky Mountain Consulting 290 South 800 East Vernal, Utah 84078

Office 435-789-0968 Fax 435-789-0970 Cellular 435-828-0968

All lease operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Loadstone Operating, Inc. and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date 4/12/07

William A. Ryan

Agent

Rocky Mountain Consulting

Onsite Date:

Statement of use of Hazardous Material

No chemical(s) from the EPA's Consolidated list of Chemicals subject to Reporting Under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986. will be used, produced, transported, stored, disposed, or associated with the proposed action, No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan Agent for Rosewood Resources, Inc. Rocky Mountain Consulting 350 S. 800 E. Vernal Utah, 84078

Telephone (801) 789-0968 office (801) 823-6152 cellular (801) 789-0970 fax

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Lodestone Operating Inc. are considered to be the operator of the following well.

Evergreen 14-8-36-25 SE/SW, Section 8, T36S, R25E Lease UTU-74436 Uintah County, Utah

Lodestone Operating Inc. is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

BLM Bond No UTB 000255 provides statewide Oil and Gas Bond Coverage on Federal Lands.

William A. Ryan

Agent

Rocky Mountain Consulting

290 S. 800 E.

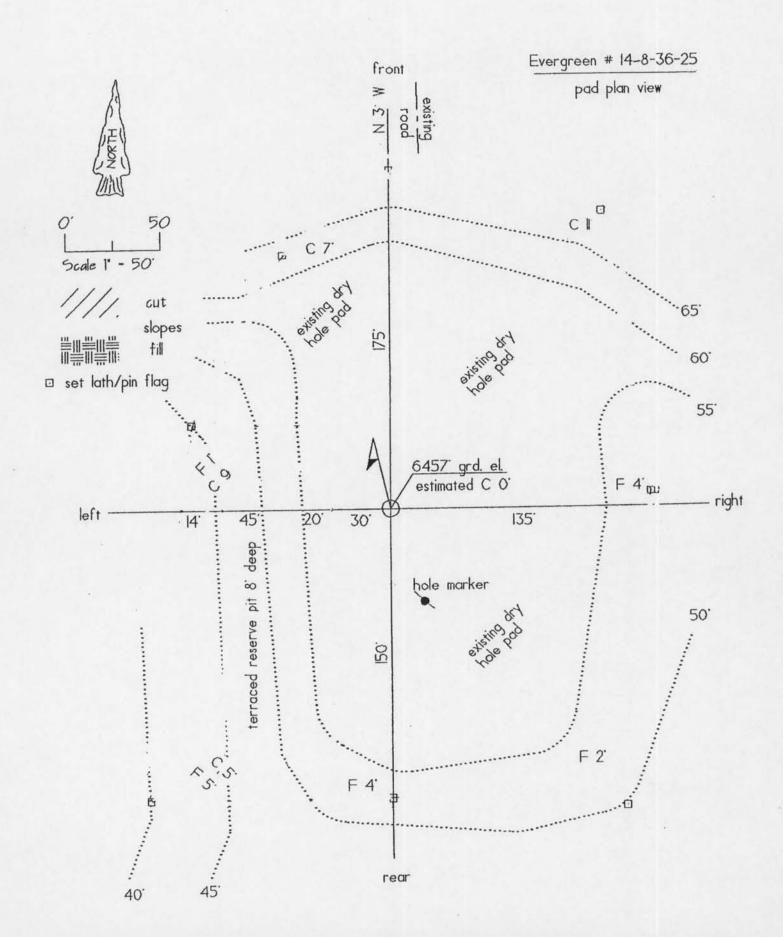
Vernal UT 84078

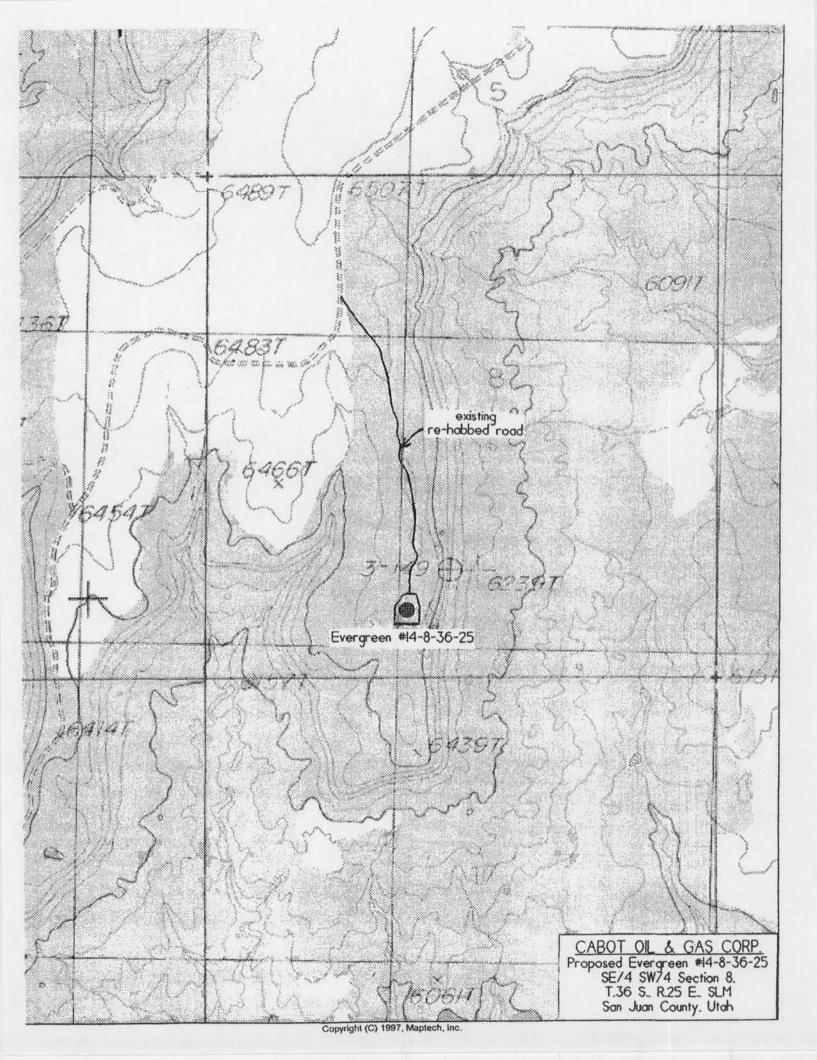
435-789-0968 Office

435-828-0968 Cell

435-789-0970 Fax

with Cut O' at location contar	Evergreen # 14-8-36-25
with Cut O' at location center approximate quantities above reserve pit	pad plan view
/// cut 2,104 cubic yards	00
###### fill 1.122 cubic yards	82 excess
	111111
	1337 square feet. ∞
	1007 square reen.
67 square feet.	
0, 3444 1001	.0
A	
reserve pit 20 square feet.	80 square feet.
	.e
reserve pit 28 square fee	t. 77 square feet.
	.00
5	O square feet.





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROV OMB No. 1904 prires March 31	
5. Lease Serial No. UTU-74436	COOT MAY	FLOSO
6. If Indian, Allottee	or Tribe Name	18 UF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use	this form for proposals t yell. Use Form 3160-3 (A	o drill or to re-enter ar	n Is.		AN ID: 40
	SUBMIT IN TRIPLICATE - Other			7. If Unit of CA/Agreen	ment, Name and/or No.
1. Type of Well Oil Well Gas Well Other				8. Well Name and No. Evergreen 14-8-36-	25
2 Name of Operator	T Gas Well			9. API Well No. 43-037-31837	
Lodestone Operating, Inc.		3b. Phone No. (include area co	ode)	10. Field and Pool or E	xploratory Area
3a. Address 120 Hewthorn PI Portland, Texas 78374		361-877-7077		Montezuma Creek	
SW/4 SW/4 660' FSL & 2090' FWL Se				11. Country or Parish, San Juan, UT	
12	CHECK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	N	T	YPE OF AC	TION	
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Rec	duction (Start/Resume) lamation complete aporarily Abandon ter Disposal	Water Shut-Off Well Integrity Other
determined that the site is: To correct Casing shown on Cabot's previous operations Drilled 24" hole. Drilled 12 1/4" hole. Drilled 8 5/8" hole. Drilled 6 1/4" hole to tota We will reset 7" casing in sliplugs in the open hole to pre	at 14" Conductor @ 150' and cer et 9 5/8" casing @ 2039" and cen et 7" casing @ 4985" and cement al depth of 5250'. ps on 9 5/8". We will then drill ou evious total depth of 5250'. Drillin	nented nented with 672 sx. cement. ed with 546 sx. cement. et the cement plugs in the case will not continue past the provell tested. If testing is satisfated.	originally dr ing. On re revious TD.	illed by Cabot.	e, we will mud up and drill out the gh open hole. If water is produced
14. I hereby certify that the fore Name (Printed/Typed) David M. Reavis Signature	m.	Title Preside	2007	FFICE USE	
that the applicant holds legal or o	re attached Approval of this notice do equitable title to those rights in the subj	es not warrant or certify lect lease which would office	tent Fis	eld Manage r, Resources	
Tide 19 II C Section 1001 an	d Title 43 U.S.C. Section 1212, make its or representations as to any matter v	t a crime for any person knowingly within its jurisdiction.	y and willfull	y to make to any departme	THE CENTRAL PROPERTY Fales any fals

MAR 0 7 2008

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandonea wen.	030 1 01111 3100-0 (A1 D) 10	or such proposul	J.	
SUBM	IT IN TRIPLICATE - Other instruc	tions on page 2.	7. If Unit of CA	/Agreement, Name and/or No.
1. Type of Well Gas V	Well Other	•	8. Well Name at	
2. Name of Operator	00-00-00-000			037-31837
3a. Address 120 HAWTHOR	OPERATING, INC.	one No. finclude area co	de) 10. Field and Po	ool or Exploratory Area
3a. Address IZO HAWTHOR PORTLIAND, 4. Location of Well (Footage, Sec., T.	THE 78374 36	1-877-707	MONTE	ZUMA CREEK
4. Location of Well (Footage, Sec., T.	R., M., or Survey Description)	0.	11. Country or F	
SW/4 SW/4 SEC	8-T365-R25 E		SAN-	JUAN, UT
12. CHE	CK THE APPROPRIATE BOX(ES) T	O INDICATE NATURI	E OF NOTICE, REPORT OR	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Result	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other BEGIN OPERATIONS
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily Abandon ☐ Water Disposal	CFEIGHTIONS
STRIP	UT CELLAR AND RESSURE, WELL PED ON BRADE NOW WAITING	ENHEMP.	APPED CAR 7" STUB, 95 WILL RE	SAN JUAN RECEIVED SAN JUAN RECEIVED SAN JUAN RECEIVED OPED 95 8 AND OPERA DOP LAHID MEMOREM
14. I hereby certify that the foregoing is t Name (Printed Typed)	rue and correct.			3E 80 80
DAVID M.	BERVIS	Title PR	ESIDENT	RERIOR MGMT
Signature Am.	92 c	Date 5/	25/07	REA
0.7	THIS SPACE FOR F	EDERAL OR ST	ATE OFFICE USE	
Approved by	NOTED	Titleringin	on of Resources	Date / / / / /
Conditions of approval, if any, are attache that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject lease w		Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. UTU-74436

6. If Indian, Allottee or Tribe Name

	NOTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use Form 3160-3 (APD) for such proposals

CUDA	T IN TRIPLICATE - Off	ner instructions on page 2.		7. If Unit of CA/Agree	silicit, Name and of No.
The second secon	TIN TRIPLICATE - OU	ioi modulationa ari paga		NA NA	
Type of Well Gas V	Well Other			Well Name and No. Evergreen 14-8-3	36-25
. Name of Operator Lodestone Operating, Inc.				9. API Well No. 43-037-31837	
a. Address 120 Hawthorn Pl Portland, Texas 78374		3b. Phone No. (include area 361-877-7077	code)	10. Field and Pool or I Montezuma Cree	
Location of Well (Footage, Sec., T.	,R.,M., or Survey Descript	ion) SW/4 SW/4 Sec. 8-T36S-R25	E	11. Country or Parish, San Juan Co., UT	
12. CHE	CK THE APPROPRIATE	BOX(ES) TO INDICATE NATU	RE OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			YPE OF AC		*
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Rec	oduction (Start/Resume) clamation complete	Water Shut-Off Well Integrity Other modify APD
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	_	mporarily Abandon ater Disposal	-
NAME OF THE PARTY	or final inspection.)				completed and the operator has
ated for 3000 psi working pressure vellhead will remain 3000 psi work codestone previously operated the ess than 2000 psi shut-in bottomhottomhole pressures substantially	at permission to modify the. We hereby request pring pressure rated. Horsehead Point well to ole pressure on initial co	ne BOP schematic proposed in ermission to use a 2000 psi wo	the Applica	ation for Permit to Drill, ure BOP. A schematic	Said application showed a BOP of this proposal is attached. The his well. The Horsehead Point had twas plugged showed shut-in
ated for 3000 psi working pressure wellhead will remain 3000 psi work codestone previously operated the ess than 2000 psi shut-in bottomhottomhole pressures substantially	at permission to modify the. We hereby request paining pressure rated. Horsehead Point well to ole pressure on initial covered than 2000 psi.	ne BOP schematic proposed in ermission to use a 2000 psi wo	the Applica	ation for Permit to Drill, ure BOP. A schematic	Said application showed a BOP of this proposal is attached. The of this proposal is attached. The sis well. The Horsehead Point had twas plugged showed shut-in SAN JUAN RECUENCY OF THE SAN JUAN JUAN RECUENCY OF THE SAN JUAN RECUENCY OF THE SAN JUAN JUAN RECUENCY OF THE
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ated for 3000 psi working pressurvellhead will remain 3000 psi work codestone previously operated the ess than 2000 psi shut-in bottomh tottomhole pressures substantially 30 31 31 32 33 4. I hereby@ntify the foregoing is Name (Einted) David M. Reavis	th permission to modify the. We hereby request pring pressure rated. Horsehead Point well to ole pressure on initial conclusion in the pressure of the pressu	ne BOP schematic proposed in ermission to use a 2000 psi wo ocated one mile south, and corempletion. Tests on this well (to the proposed in the president of th	the Applica orking pressi inpleted in the he Evergree	ation for Permit to Drill. ure BOP. A schemation ne same reservoir as the en 14-8-36-25) before it	Said application showed a BOP of this proposal is attached. The of this proposal is attached. The sis well. The Horsehead Point had twas plugged showed shut-in SAN JUAN RECUENCY OF THE SAN JUAN JUAN RECUENCY OF THE SAN JUAN RECUENCY OF THE SAN JUAN JUAN RECUENCY OF THE
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4. I hereby Entify at the foregoing is Name (Brinted) End) David M. Reavis	the permission to modify the. We hereby request pring pressure rated. Horsehead Point well to ole pressure on initial coveres than 2000 psi. THIS SPACE title to those rights in the substitute of the substitut	Title Presides of the President o	dent STATE O	FFICE USE Resources	Said application showed a BOP of this proposal is attached. The of this proposal is attached. The sis well. The Horsehead Point had twas plugged showed shut-in SAN JUAN RECEIVED OTHAY 31 PM 4: 29 Date 4/4/97

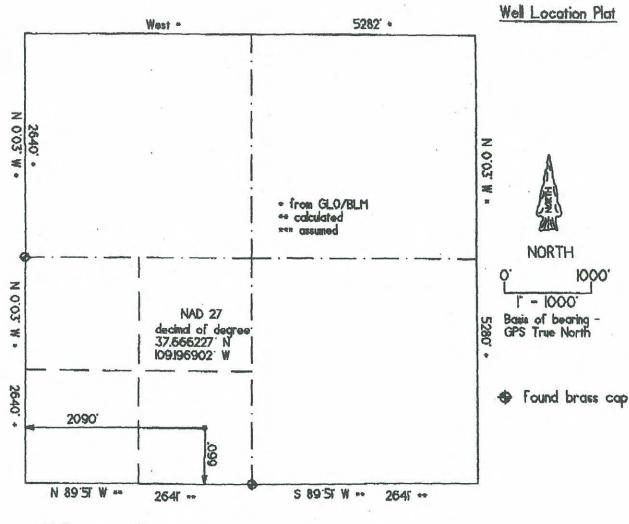
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORI	
APPLI	CATION FOR PERM	IIT TO DRILL			1	. WELL NAME and	NUMBER ergreen 14-8-36-25	
2. TVDE OF WORK				. FIELD OR WILDO				
4. TYPE OF WELL			(_)		5	. UNIT or COMMUN	NITIZATION AGREE	EMENT NAME
Gas Wo	LODESTONE OPERATIN	hane Well: NO			7	. OPERATOR PHON	IE 361 877-7077	
8. ADDRESS OF OPERATOR	Hawthorn Pl, Portland,				9	. OPERATOR E-MA		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)	11. M	IINERAL OWNERSH	_	a 1 a		2. SURFACE OWNE	RSHIP	
UTU74436 13. NAME OF SURFACE OWNER (if box 12		ERAL 🗐 INDIAN (STATE () FEE	~		DIAN (STATE (~ ~
15. ADDRESS OF SURFACE OWNER (if box							R E-MAIL (if box 1	
<u> </u>		NTEND TO COMMIN	IGLE PRODUCT	ION FROM		9. SLANT	•	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		TIPLE FORMATIONS		·=		ÆRTICAL 📵 DIR	ECTIONAL (HO	ORIZONTAL (
20. LOCATION OF WELL	FOOTAGI	ES	QTR-QTR	SECTIO	_	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	660 FSL 209	0 FWL	SESW	8		36.0 S	25.0 E	S
Top of Uppermost Producing Zone	660 FSL 209	0 FWL	SESW	8		36.0 S	25.0 E	S
At Total Depth	660 FSL 209	0 FWL	SESW	8		36.0 S	25.0 E	S
21. COUNTY SAN JUAN	22. D	ISTANCE TO NEAR	EST LEASE LIN 660	E (Feet)	2	3. NUMBER OF AC	RES IN DRILLING 0	JNIT
		ISTANCE TO NEARI lied For Drilling or (AME POOL	2	6. PROPOSED DEP	TH : 5250 TVD: 5250	
27. ELEVATION - GROUND LEVEL 6457	28. B	OND NUMBER	В 000255			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE City of Blanding, Utah		
	1	ATTA	CHMENTS					
VERIFY THE FOLLOWING	ARE ATTACHED IN	ACCORCANCE V	WITH THE UT	TAH OIL AN	ND GA	S CONSERVATION	ON GENERAL RU	LES
✓ WELL PLAT OR MAP PREPARED BY	LICENSED SURVEYOR	R OR ENGINEER	№ сом	PLETE DRIL	LING P	LAN		
AFFIDAVIT OF STATUS OF SURFACE	OWNER AGREEMENT	T (IF FEE SURFACE)) FORM	1 5. IF OPER	ATOR 1	IS OTHER THAN TH	HE LEASE OWNER	
DIRECTIONAL SURVEY PLAN (IF DID DRILLED)	RECTIONALLY OR HO	PRIZONTALLY	№ торо	OGRAPHICAL	_ МАР			
NAME David Reavis		TITLE President			PHON	NE 361 877-7077		
SIGNATURE		DATE 02/02/200	9		EMAI	L dmreavis@aol.cor	n	
API NUMBER ASSIGNED 43037318370000		APPROVAL			B	maggill		
		1			F	Permit Manager		

	Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)			
Cond	24	14	0	150			
Pipe	Grade	Length	Weight				
	Unknown	150	0.0		П		
						_	

	Proposed Hole, Casing, and Cement					
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2039		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	2027	36.0			

	Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)			
I1	8.5	7	0	4885			
Pipe	Grade	Length	Weight				
	Grade J-55 LT&C	4873	23.0				

	Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)			
Open	6.25	0	0	5250			
Pipe	Grade	Length	Weight				
		0	0.0				



Well Location Description

CABOT OIL & GAS CORP EVERGREEN # 14-8-36-25 660' FSL & 2090' FWL Section 8, T.36 S., R.25 E., SLM San Juan County. UT 6457 grd. el. (from GPS)



5/25/'05

Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ. CO - (970) 565 -3330

Surface Location SE 1/4, SW 1/4, Section 8, T36S, R25E

1. Surface Formation:

Dakota

2. Estimated Formation Tops and Datum: (based on logs)

	<u>Formation</u> Dakota	<u>Depth</u> Surface	<u>Datum</u>
	+5940	Sandos	
	Jurassic	167	+5773
1	Entrada	1042	+4898
	Navajo	1242	+4698
	Kayenta	1645	+4295
	Wingate	1806	+4134
	Chinle	2040	+3900
	Shinarump	2653	+3287
	Moenkopi	2769	+3171
	Hermosa	4764	+1176
7	Honaker Trail	4863	+1077
	Horsehead Sand	4957	+983
	Cactus Sand	5100	+840
	TD	5225	+715
3.	Producing Formation Depth:		
	Formation objectives include the the Horsehead Sand and the C	ne Honaker Trail and its sub mo Cactus Sand.	embers, including
4.	Proposed Casing:		

4. Proposed Casing:

Hole	Casing	Casing		Grade &	
Size	Casing <u>Size</u> <u>Used</u>	New/ <u>Weight/Ft.</u>	Thread		Depth

The following Strings have already been run by previous operator, Cabot:

12 /2"		9 5/8 "	36#	J-55/STC/8rd	2039'
	New				00000 at 1,000 at 10
8 5/8"					to 3627'
8 1/2"		7"	32#	J-55/LTC/8rd	4885'
	New				

After drilling existing cement plugs, well will be completed open-hole from 7" csg.

to TD.

6 1/2"

Open-hole completion

4885'-5225'

Cement Program:

9 5/8" and 7" casing have been set and cemented.

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3,000 psi. The maximum shut-in pressure on the Horsehead Point 18-44, located 1 1/4 miles S was 1575 psi from the Horsehead Sand.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

Interval	Mud weight lbs./gal.	Viscosity Sec./Ot.	Fluid Loss MI/30 Min	Mud Type
0-4885'	8.4	No Control	No control	Water/Gel
4885'-TD	8.5	30	10-12	2% KCL/Starch

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2' choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

Since this well is a re-entry with casing to the top of the objective intervals, no additional tests, cores, DST's, or logging will be conducted.

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. A flowing test of the Honaker Trail sands was conducted by the previous operator, and no H2S or other hazardous materials or conditions were encountered.

10. Drilling Schedule:

The anticipated starting date is May15, 2007. Duration of drilling operations is expected to be 15 days.

'APIWellNo:43037318370000'

LODESTONE OPERATING, INC. 13 POINT SURFACE USE PLAN

FOR WELL

EVERGREEN 14-8-36-25

LOCATED IN

SE 1/4, SW 1/4

SECTION 8, T. 36 S. - R. 25 E., S.L.B.&M. SAN JUAN COUNTY, UTAH

FEDERAL LEASE NUMBER: UTU 74436

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the Loadstone Operating, Inc. Evergreen 14-8-36-25 in Section 8,

APIWellNo:43037318370000

T36S, R25E, from Monticello, Utah:

Proceed in an easterly, then southeasterly direction on US Highway 491 approximately 11.5 miles to Eastland, UT turnoff (County road 312). Proceed in a southerly direction on County road 3312 approximately 2.7 miles to the center of Eastland, UT. Continue on County road 312 in a southerly then southwesterly direction approximately 3.1 miles to the beginning of the access road to the location.

Total distance from Monticello, Utah to the proposed well location is approximately 18 miles.

All existing roads to this point are State roads, County Class D roads or BLM approved roads.

No upgrading and new construction will be required.

Please see the attached map B for additional details.

2. Planned Access Road

The existing road will be graded once per year and may be graded more often if required.

Please see the attached location Map B for additional details.

An off lease Right-of-Way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

Location of Existing Wells

The following wells are located within a one mile radius of the location site.

A) Producing well None

B) Water well None

- C) Abandoned well -- Quintana Monument Butte approx 50' south.
- D) Temp. abandoned well None
- E) Disposal well

None

F) Drilling/Permitted well

None

G) Shut in well H) Injection well None

None

- I) Monitoring /obsvtn well None
- 4. Location of tank batteries, production facilities, and production gathering

service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Juniper Green color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Juniper Green.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 eft 3126.7.

If the well is capable of economic production, a gas gathering line will be required and a produced water line may be required. These lines will be laid on the surface, except where crossing roads or other public or private access routes. The location, type, and installation of any line off the location pad will be determined after a specific application is filed for such line(s).

All off lease storage, off lease measurement, or commingling of production on the lease, will have prior written approval from the authorized officer.

The primary gas meter run will be located where custody of the gas is transferred from Operator to Gas Buyer and this point has not been determined. If the custody transfer point is located on the lease, then the meter at this point will be the primary meter. If the custody transfer point is located off the lease, then a secondary meter will be located on the wellsite location. The readings from this secondary meter will be compared to the primary meter for the purpose of discovering leaks in the gas flowline from the well to the custody transfer point.

The primary gas meter (and secondary meter, if so required) will be calibrated and the tanks strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all initial meter proving schedules. A copy of the meter calibration report will be submitted to the BLM's Monticello District Office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be trucked from Blanding, Utah, by Red Rock Well Service.

6. Source of construction materials

The location is still in existence from the previous drilling attempt by Cabot. No additional materials will be needed.

7. Methods for handling waste disposal

A) Pit construction and liners:

The previous reserve pit remains. This pit is equipped with liner and bird net. The liner is still in good condition. The bird net will be tightened so as to remain above the liquid surface. The reserve pit will be used to store water for drilling.

The reserve pit will be used to hold nonflammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc. All materials stored in the reserve pit will be those mud chemicals acquired from a reputable mud company with documented chemical content, fluids and solids actually produced from the well, or treating and/or fracturing fluids acquired from reputable sources with documented chemical content. No fluids, chemicals, or materials other than from these sources will be stored in the reserve pit.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank not to exceed 250 bbls will be utilized for a period not to exceed 90 days after drilling has been completed. It is anticipated that the well will be fractured and that fluids will be stored in the reserve pit and possibly other pits specifically constructed for that purpose. In that event, separate application via Sundry Notice will be made specifiying the type, amount, and times of storage of fluids as well as the size and construction methods for any additional pits. After the time periods specified above, an application for approval for the method and location of permanent fluid disposal will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the drilling and work over rig is moved off the location the well site area will

APIWeIINo:43037318370000°

be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout and location.

The location is an existing location. No additional surface disturbance will be required.

Well-site layout

The wellsite will be laid out generally according to the attached diagram.

All pits will be fenced according to the following minimum standards:

- A) The fence will be five (5) strands of barbed wire or thirty nine inch net wire with at least one strand of wire on top of the net wire.
- B) The bottom wire shall be no more than 2 inches above the ground. If net wire is used, the topstrand of barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.
- 10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material was stripped off the location and the pit area. Topsoil has been stockpiled in one distinct pile. Proposed placement of the topsoil is noted on the attached location plat. The topsoil pile will be seeded with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled, the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread.

The unused portion of the location (the area outside the dead men) will be recontoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to the original line of flow or as near as possible when the pit is back-filled.

APIWellNo:43037318370000°

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed. The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run-off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run-off as needed.

In the event that the well is plugged and abandoned, when restoration activities above have been completed the location site and access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when the top soil is stock piled and when reclamation work is performed. The seed mix and quantity listed will be used whether the seed is broadcast or drilled.

B) Seed Mix

To be determined by the Authorized Officer.

11. Surface ownership:

Access Road:

Federal

Location:

Federal

Pipeline:

None

12. Other information

A) Vegetation:

The area is on a ridge, with surrounding vegetation of Pinion and Juniper trees. The previous wellsite was not re-habbed, so no new disturbance of vegetation will occur.

B) Dwellings:

There are no dwellings or other facilities within a one mile radius of the location.

C) Archeology and Paleontology:

A previous survey of the location and access road were made, less than two

APIWellNo:43037318370000°

years ago. No significant cultural resources were encountered.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

No water resources presently exist in the area. All water used for operations will be trucked.

E) Chemicals:

No pesticides, herbicides or other possibly hazardous chemicals will be used without the Division of Wildlife Resources approval.

F) Notification:

The Division of Wildlife Resources and the Division of Oil and Gas will be notified as follows.

a) Location construction

At least forty eight (48) hours prior to construction of location and access roads.

b) Location completion

Notification will be given 24 hr prior to moving the drilling rig on location.

c) Spud notice

At least twenty-four (24) hours prior to spudding the well.

d) Casing string and cementing

At least twenty-four (24) hours prior to running casing and cementing all casing strings.

e) BOP and related equipment tests

At least twenty-four (24) hours prior to initial pressure tests.

f) First production notice

Within five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

g) Completion and work over

At least twenty-four (24) hours prior to moving the rig on location.

13. Lessees or Operator's representative and certification

A) Representative

David M. Reavis
President
Lodestone Operating, Inc.

Office/Cell 361-877-7077 Fax 361-877-7077

Email: dmreavis@aol.com

All lease operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route,

that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Lodestone Operating, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

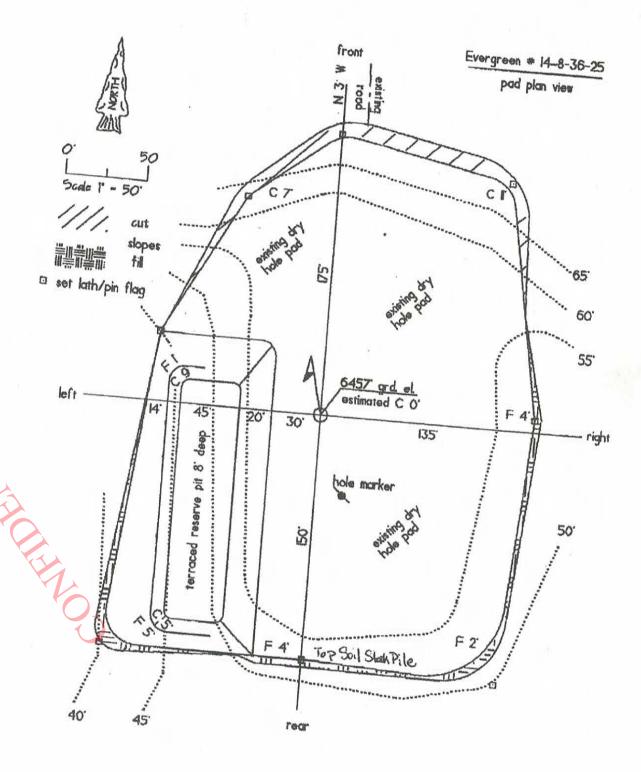
Date <u>03/15/07</u>

By: __/s/

David M. Reavis

President

Lodestone Operating, Inc.

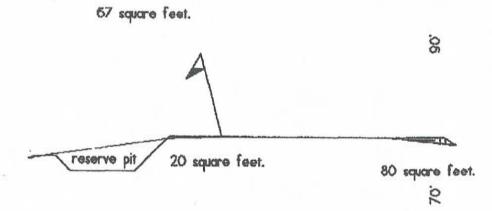


approximate quantities above reserve pit pad plan view

cut 2,104 cubic yards

fill 1,122 cubic yards

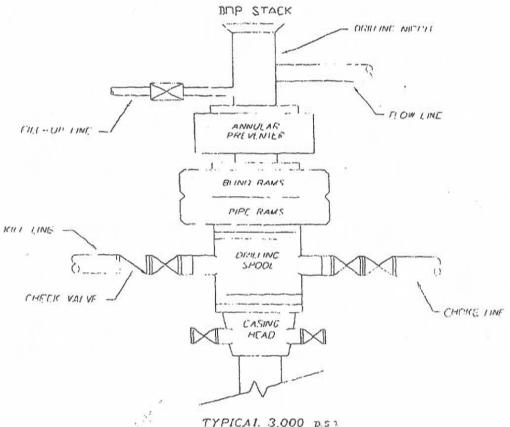
1337 square feet. is



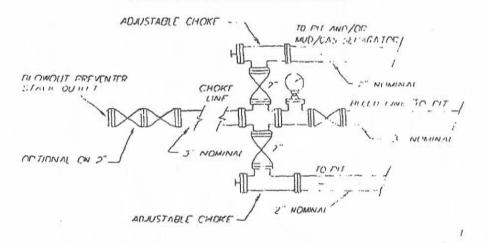
reserve pit 28 square feet. 77 square feet.

510 square feet,

'APIWellNo:43037318370000'



TYPICA1. 3.000 p.s 1 CHOKE MANIFOLD SCHEMATIC



'APIWellNo:43037318370000'

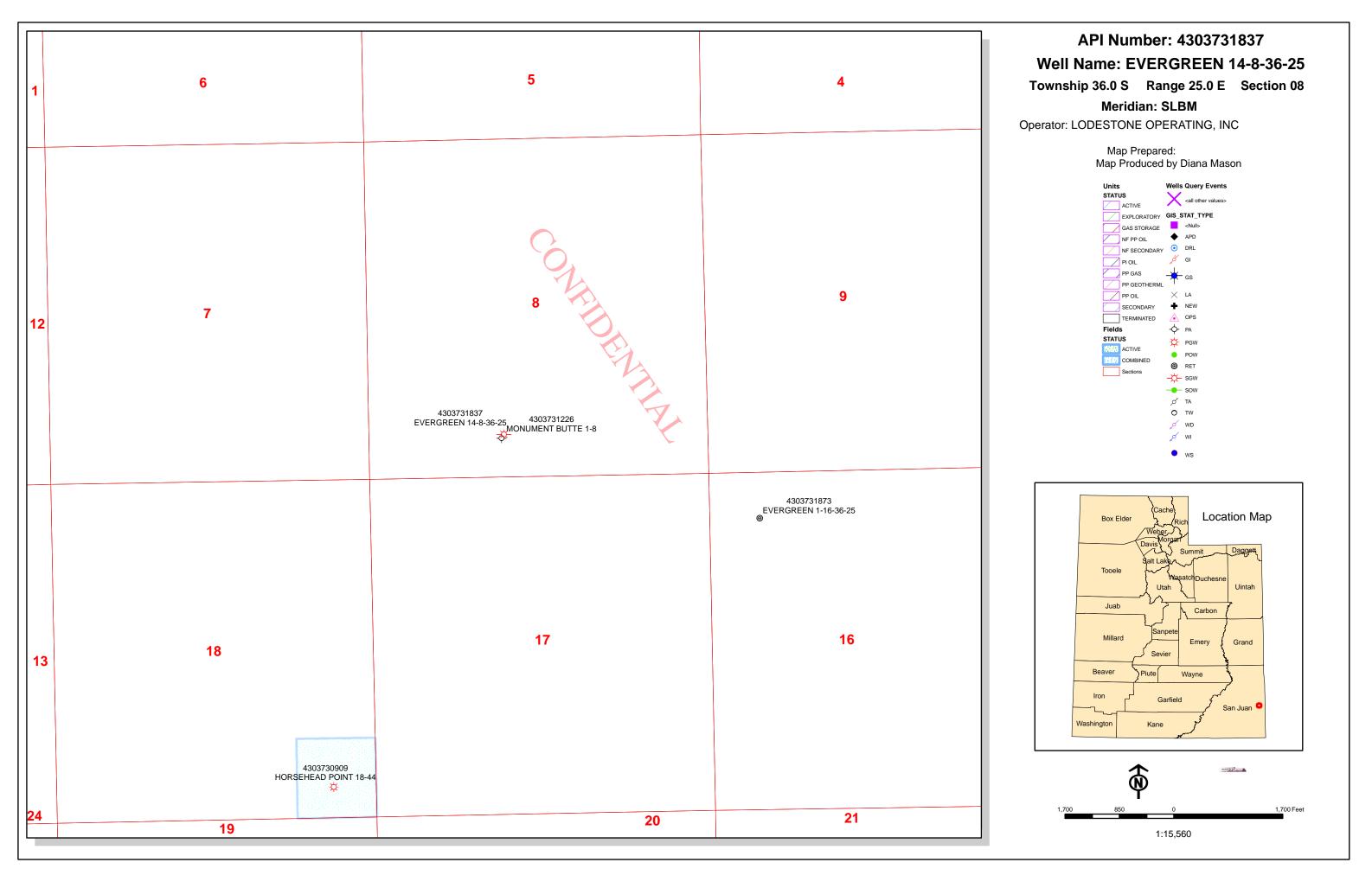
Fax:970-565-3330

22:36

May 29

P. 05

Huddleston LS



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED:	1/27/2009	API NO. ASSIGNED:	43037318370000
WELL NAME:	Evergreen 14-8-36-25		
OPERATOR:	LODESTONE OPERATING, INC (N2292)	PHONE NUMBER:	361 877-7077
CONTACT:	David Reavis		
PROPOSED LOCATION:	SESW 08 360S 250E	Permit Tech Review:	
SURFACE:	0660 FSL 2090 FWL	Engineering Review:	
воттом:	0660 FSL 2090 FWL	Geology Review:	
	SAN JUAN		
LATITUDE:		LONGITUDE:	
UTM SURF EASTINGS:		NORTHINGS:	41/0108.00
FIELD NAME: LEASE TYPE:			
LEASE NUMBER:		PROPOSED FORMATION:	HNKDT
SURFACE OWNER:		COALBED METHANE:	
	- reacial	337,2323 112111111111	
RECEIVED AND/OR REVIEW	/ED:	LOCATION AND SITING:	
₽ PLAT		R649-2-3.	
☑ Bond: FEDERAL - UTB 00	00255	Unit:	
Potash		 № R649-3-2. General	
Oil Shale 190-5			
Oil Shale 190-3		R649-3-3. Exception	
Oil Shale 190-13		✓ Drilling Unit	
✓ Water Permit: City of BI	anding, Utah	Board Cause No: R649-3-2	
RDCC Review:		Effective Date:	
Fee Surface Agreement	t	Siting:	
Intent to Commingle		R649-3-11. Directional Drill	
Stipulations: 3 - Comm	npleted ONF STATUS:050706 ENTITY ADDED: ingling - dmason I Approval - dmason		

API Well No: 43037318370000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Evergreen 14-8-36-25

API Well Number: 43037318370000

Lease Number: UTU74436 **Surface Owner:** FEDERAL **Approval Date:** 2/3/2009

Issued to:

LODESTONE OPERATING, INC, 120 Hawthorn Pl, Portland, TX 78374

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

Notify the Division with 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

API Well No: 43037318370000

Approved By:

Gil Hunt

Associate Director, Oil & Gas

Die Hut

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUR	EAU OF LAND MAN.	AGEMENT	RECEI	Lease Serial No.		
SUNDRY	REAU OF LAND MAN. NOTICES AND REPO	RTS ON WELL	SUABFILL	6. If Indian, Allottee	or Tribe Name	
Do not use this abandoned well.	form for proposals to Use Form 3160-3 (A	o drill or to re-e PD) for such pr	oposals.25	P# 3: 17		
	IT IN TRIPLICATE - Other			7. If Unit of CA/Agre	eement, Name a	and/or No.
1. Type of Well				8. Well Name and No		
Oil Well Gas V	Well Other	Evergreen 14-8-3	6-25			
Name of Operator Lodestone Operating, Inc.				9. API Well No. 43-037-31837		
3a. Address 120 Hawthorn Pl., Portland, Texas 78374		3b. Phone No. (included) 361-877-7077	de area code)	10. Field and Pool or Montezuma Creek		rea
4. Location of Well (Footage, Sec., T. SW/4 SW/4 Sec. B-T36S-R25E	.R.,M., or Survey Description,)		11. Country or Parish San Juan, Utah	, State	
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NO	TICE, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION	1		TYPE OF A	wild a second of the second	3.	
_	Acidize	Deepen		roduction (Start/Resume)	☐ Water	Shut-Off
Notice of Intent	Alter Casing	Fracture Tre	at 🔲 F	teclamation		Integrity
[7] c	Casing Repair	New Constr	200	tecomplete	The state of the s	continue re-entry
✓ Subsequent Report	Change Plans	Plug and Ab	The second secon	emporarily Abandon	0	perations
Final Abandonment Notice 13. Describe Proposed or Completed 0	Convert to Injection	Plug Back	and the same of th	Water Disposal		
6/1/07 MI, RU Red Rock Well Ser accumulator and full choke manifo 6/4/07 MI power swivel and pump 6/5/07 Rig repair 6/6/07 Filled pit w/ FW. Attempte bit, sub, and 2 7/8" tbg. Tag first p 6/7/07 Tested blind rams, choke rams to 2100 psi - lost <30 psi in 3 to plug #2 at 1878'. Drilled to 196/6/8/07 Continue drilling, circ. 10 nup TIW valve and close pipe rams 6/9/07 GIH to 3077'. Drilled to 31 6/10/07 Laid down 2 7/8" work str pipe rams. 6/11/07 Finish laying down fish. I partially plugged but looks ok. Clo 6/12/07 GIH with J-2 type rock bit mud to 3965'. Circ. several gas b	old. Moved in 2 7/8" work sto. RU flowlines to choke many of the test BOP's, manifold, a blug at 21' and drill out at 48 manifold, piping, and casing 30 min. Test passed per Je 9', circ. 30 min, set back swonin between conns. Dropped 56' - lost torque, stopped dring and replaced with differ Bit looks very good. Re-rurose blind rams.	anifold. Continue RL and casing - did not to 3'. (drilled 8' wooden g. Pressured to 2140 aff Brown w/ BLM. Pi rivel, make up TIW v ed thru plug at 2104' rilling. Circ 30 min a rent 2 7/8" work strin n bit #1, collars, tbg.	est. Permission fr 4x4). POOH. Consider the pool of th	rom BLM to drill top plug close blind rams. NOTE in 30 min. Ran tbg sub ade bit, sub, 6- 3 1/2" d ose pipe rams. agged. Rig up swivel a ed off tbg at 1901'. Clo ag tools and retrieve fish to 3181' could not make	g and retest. E: "spudded" o w/ TIW on to rill collars, xound drill soft ce se blind rams n. Make up Ti e any more ho	GIH with 6 1/4" blade at 3:30 PM, 6/6/07. p, retested w/ pipe ver, 2 7/8" tubing, GIH ement to 2630'. Make IW valve and close ble. POOH - bit soft cement, heavy
14. I hereby certify that the foregoing in Name (Printed/Typed)	s true and correct.	Title	President			
David M. Reavis	CUPY		06/19/2007			
Signature		FOR FEDERAL		OFFICE USE		
Approved by	ACCEF			of Resources	T	7/3/07
			ritleMoab Fle		Date	413101
Conditions of approval, if any, are attact that the applicant holds legal or equitab entitle the applicant to conduct operation	le title to those rights in the sau	ice icase witten would				
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make i	t a crime for any person	knowingly and will	fully to make to any departr	ment or PE	CETVE B's any false

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5

UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Funisses March 21 200

February 2005)	DEPARTMENT OF THE I BUREAU OF LAND MAN	A COUNTY AND THE	RECEIVED EXP	nres: March 31, 2007
SUND!	RY NOTICES AND REPO his form for proposals to ell. Use Form 3160-3 (A	RTS ON WELLS	6. If Indian, Allottee o	r Tribe Name
	UBMIT IN TRIPLICATE - Other		7. If Unit of CA/Agree	ement, Name and/or No.
. Type of Well Oil Well	Gas Well Other	8. Well Name and No Evergreen 14-8-36	j-25	
2. Name of Operator Lodestone Operating, Inc.			9. API Well No. 43-037-31837	
Ba. Address 120 Hawthorn Pl Portland, Texas 78374		3b. Phone No. (include a 361-877-7077	Montezuma Creek	
4. Location of Well (Footage, S SW/4 SW/4 Sec. 8-T36S-R25E	ec., T.,R.,M., or Survey Description)	11. Country or Parish San Juan, Utah	, State
. 12.	CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE N	ATURE OF NOTICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Constructi	don Temporarily Abandon	Water Shut-Off Well Integrity Other Continue re-entry operations
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal estimated starting date of any proposed wo	
from backside up tubing. Shi 325 psi on tubing and 400 ps 5057". Pull back up into 7" of 6/18/07 Rig up slickline unit KCL. Hole took less than 1 6/19/07 GIH to 5057' and diaying down 2 7/8" work strict 6/20/07 Change out pipe rained land donut in head. Presented 13/5/20	need thru plug #4. Took immediant well in. ISIP=95 psi, 15 min Sisi on casing for 45 min. Well deasing at 4850'. Make up TIW value and GIH with 2.25" drift to confibbl over weekend. Continue circle to 5095' - then dropped thru circle. Close blind rams. Clean mums to 2 3/8". Make up BHA, GII	ad. GIH to 4950', did not alve and close pipe rams rm tubing tally. Slickline c. and mix 25 sx starch the terment. Got heavy gasted pit and move in 2 3/8" H with 2 3/8" tubing. Cir si for 30 min - packer, do at 4857', top of packer	was 5' shallow. Move in water trucks to control water loss. Make up TIW va cut mud, oil show on pits. Wash dowr	and circulate hole with 185 bbls 2% live and close pipe rams. In to 5150' - circ 30 min. POOH, Set packer with 12K compression are follower: 7" R-3 DG packer. 2
14. I hereby certify that the fore Name (Printed/Typed) David M. Reavis	going is true and correct.	Title	President	
Signature /5/	COPT	Date	06/20/2007	
	THIS SPAC	E FOR FEDERAL	OR STATE OFFICE USE	
Approved by	ACCEPTED		rite Division of Resources	Date 7/5/07
Conditions of approval, if any, a that the applicant holds legal or entitle the applicant to conduct	re attached. Approval of this notice of	loes not warrant or certify bject lease which would	Office Office Owingly and willfully to make to any depart	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 07 2008

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED 5. Lease Serial No. UTU-74436

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Do not use this	form for proposals i	ORTS ON WELLS Lot of the content of	12 3: 111	or Tribe N	ame		
SUBM		7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well Gas	Well Other Co	8. Well Name and No Evergreen 14-8-3). 6-25				
2. Name of Operator Lodestone Operating, Inc.			9. API Well No. 43-037-31837				
3a. Address 120 Hawthorn Pl Portland, Texas 78374		3b. Phone No. (include area of 361-877-7077	(code) 10. Field and Pool or Montezuma Cree	2	ry Area		
4. Location of Well (Foolage, Sec., T SE/4 SW/4 660' FSL & 2090' FWL Sec. 8-T36	.,R.,M., or Survey Description S-R25E SLM	n)	11. Country or Parish San Juan, Utah	, State			
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OTI	IER DAT	A		
TYPE OF SUBMISSION		1	YPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon		Water Shut-Off Well Integrity Other completion		
Final Abandonment Notice 13. Describe Proposed or Completed	Convert to Injection	The second secon	Water Disposal	2			
6/21/07 MI, RU completion rig with bbls load water. SD swab - contine 6/22/07 SITP = 1255, pressure in well for 4 hours, rate steady at end Flow well 1 hr, re-run swab - rec. plus trace light oil. RD, MO complete for the state of the state	creasing. SICP=0. Blow of of test = 41 MCFD at 180 in bbl. Flow 1 hr., re-run swilletion rig. Shut well in. O. Remove gauges. Pull FLOWING GAS WELL.	well down to 210 psi, take gas psi FTP. No fluid produced vab - hole dry. Well flowing a handles off ball valves. Cha	s sample. RU 2" orifice well teste during test. GIH with swab, reco pprox 50 MCFD, no fluid. Note:	r, flow we	ell to pit thru tester. flow 0' fluid, slight oil cut on top		
14. I hereby certify that the foregoing in Name (PrintedTyped) David M. Reavis	s true and correct.	Title Pres	Title President				
Signature \ J	w.	Date 06/25	5/2007				
	THIS SPACE	E FOR FEDERAL OR	STATE OFFICE USE				
Approved by	ACCEPTED	Tiela [Division of Resources	Date	7/3/07		
Conditions of approval, if any, are attact that the applicant holds legal or equitab entitle the applicant to conduct operation	hed. Approval of this notice de le title to those rights in the sub	oes not warrant or certify oject lease which would Office	Moab Fleid Unice				
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make	it a crime for any person knowing within its jurisdiction.	ly and willfully to make to any departer	TECT	ncy of the United States any fa		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

MAR 0 7 2008



Form 3160-4 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

	COMPI	FTION	D DECOM	DI ETION	REPORT	AND LOG
WEIL	COMPI	FIICIN C	IK KELUN	PLETION	KELOKI	WIAD FOO

	WEL	L COM	PLETION	OR RE	COMPLETIC	ON REPOR	RT AND LO	G		ease Serial No.		
Type of W	ell	□oil W	ell 🔽 Ga	s Well	Dry O Deepen P	ther			6. I	f Indian, Allottee o	Tribe Name	3
. Type of Co		New V	N	7. Unit or CA Agreement Name and No. NA								
Name of O	perator						***************************************		8. I	ease Name and Wergreen 14-8-36	ell No. 5-25	
Lodestone Address 1	Operating					3a. Pho	one No. (includ	le area code)	9. 4	AFI Well No. 3-037-31837		
P	Portland Texas	78374			ith Fadaral	-500000	-877-7077		10.	Field and Pool or		
. Location o	f Well (Repo	ort locatio	m clearly and	in accorda	nce with Federal i	equirements)			1000	ontezuma Creel		
At surface	SE/4 SW/	4 660' F	SL & 2090'	FWL Se	c. 8-T36S-R25E				11.	Sec., T., R., M., or Survey or Area Se	c. 8-T36S-R2	
At top prod	I. interval rep	orted bel	ow Same							County or Parish an Juan, Utah	13. 8	itate
At total dep	oth Same		15. Date T.I	Danched		li6. Date	Completed 06	/22/2007	17.	Elevations (DF, F	KB, RT, GI	.)*
14. Date Spu 06/06/2007	dded 7		06/20/200	7		D	& A VR	ady to Prod.	Ica Pluc Set	MD NA	69'	
18. Total De	pth: MD	5150'		19. Plu		D 5150' /D 5150'		7.5%		TVD	- it aborie	
21. Type Ele Run By Ca	setric & Other	5150' Mechanic 2005 -	cal Logs Run (already subr	Submit cop				2. Was well Was DST Directions		No Yes (Sub	mit report)	
			port all strings			Stage Cemer		of Sks. &	Slurry Vol.	Committees*	T An	nount Pulled
Hole Size	Size/Grad	Sec. 1		p (MD)	Bottom (MD)	Depth	Туре	of Cement	(BBL)	Cement Top*	-	ional Carre
24"	14"	Cor	ndctr 1:	2' (GL)	150'		Redi-n		173	Surface - Cir		
12 1/4"	9 5/8" J-	55 36#	LTC 1	2'	2039'	-		Type III	58	Ouriace Oil		
				12'	4885'	-		Prem Lit	156	980'-Cal		
8 1/2"	7" J-55	231	LTC	12	4000	1	148 sx	Type III	36			
6 1/4"	open-hol	e	4	1885'	5150'					1		-
24. Tubing	Record				C/	Depth Set (1	MD) Packer	Depth (MD)	Size	Depth Set (M	D) Pac	ker Depth (MD)
Size 2 3/8"	Depth S		Packer Dept 4859'	h (MD)	Size	Depta der (
25. Produci		,					ration Record	1 8	ize No	o. Holes	Perf. S	tatus
	Formation		4885	op	Bottom 5150'	Open-h				natu	ral	
A) Honake	er tran	-	4000									
C)												
D)												
27. Acid, F	racture, Trea	tment, Ce	ment Squeeze	, etc.			Amount	and Type of N	faterial			
	Depth Interv	/ai	None								-	
												-
	- Internet	1.4										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity Corr. API	Gas Gravity	Production			
6/21/07	6/22/07	4	-	Tr	7	0	60 (est)	.65 (e				
Choke	Tbg. Press.		24 Hr.	Oil		11.00000	Gas/Oil Ratio	Well Stat	it on Pipeline			
Size	Flwg. SI	Press.	Rate	BBL			100,000/1 es	Note: (Gas sample to	aken - will be ser	nt	
10/64	180 FTP		-	Tr	41	0	100,000/1 6.	, i				
28a. Produ Date First	Test Date	Hours	Test	Oil	leane.	11 111111	Oil Gravity	Gas Gravity	Production	n Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Giavity				
Chalco	Tbg. Press	Csa	24 Hr.	Oil	1000	Truse.	Gas/Oil	Well Sta	tus			
Choke Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			RECE	EIVEL	
*(See ins	structions an	d spaces f	or additional d	lata on pag	e 2)					MAR	7 2008	

Produ	ction - Inter	val C	les .	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
First uced	Test Date	Hours Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
Produ	ection - Inte	rval D		1		Water	Oil Gravity	Gas	Production Method	
e First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Corr. API	Gravity		
oke æ	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	sition of Ga	s (Solid, u	sed for fuel, v	ented, et	c.)					
/ented				16>-				31. Format	ion (Log) Markers	1010
	all importar		(Include Aqui porosity and ed, cushion us		thereof: Core tool open, flo	d intervals and a wing and shut-i	all drill-stem tests, n pressures and		surf., Jurassic-167, Entrad 1645, Wingate-1806, Chin i-2769, Hermosa-2764, Ho Trail	naker Trail-4863, TD in
		T	1	-					Name	Тор
Fo	rmation	Тор	Botton	n	D	escriptions, Cor	ntents, etc.		Natic	Meas. Depth
		-	04001	-	oli water 2009. D	eported by Cabot	during drilling	Sand		3175'
Cutler (Moenkopi) 3175' 3180' Honaker Trail 4959' 4971'		1	dit water zone,					4959'		
		P	orous, gas produ	uctive		Sand - Ho	rsehead Sand	4555		
			orous, gas prodi			Sand - *C	actus* sand	5100'		
			ude plugging	procedu	.e).					
report	s a re-entred previous	asiy by C	abot	5250'	in July, 2005	s by Cabot - s	and well harroy		per. Logs, formations, surf	
22 1-	dicate whic	h items ha	ve been attach	ed by pl	acing a check	in the appropria	ite boxes:			
			Logs (1 full set			Geologic 1	Deport I II	ST Report	☐ Directional Survey	One Analysis to falls
				nt verific	cation	Core Ana	lysis 🔽	Other: Sundry Re	eports for re-entry Operation	ns, Gas Analysis to folio
	Sundry Not	for that the	foregoing and	d attache	d information	is complete and	correct as determin	ed from all availa	ble records (see attached instruc	ctions)*
34, 1	Nema (n	lease prin	David M	. Reavi	s		Tiue			
	Name (p		151				Date 06/2	5/2007		
	Signatur		1	-						
	Signatur		/ /					to the and order	ly to make to any department o	r agency of the United State

MAR U / ZUUS



2030 AFTON PLACE FARMINGTON, N.M. 87401 (505) 325-6622

ANALYSIS NO.

LS270001

CUST. NO.

46505 - 10000

WELL/LEASE INFORMATION

CUSTOMER NAME WELL NAME COUNTY/ STATE

LODESTONE OPERATING, INC. **EVERGREEN 14-8**

SAN JUAN

UT

SOURCE PRESSURE N/A

PSI G 200 DEG.F

SAMPLE TEMP

N/A

WELL FLOWING

N/A

DATE SAMPLED

06/22/2007

SAMPLED BY

FOREMAN/ENGR.

REMARKS

LOCATION

FORMATION

CUST.STN.NO.

FIELD

SAMPLE CONTAINED ABOUT 2 TBSP. OF LIQUID.

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR*
NITROGEN	18.798	0.0000	0.00	0.1818
CO2	0.016	0.0000	0.00	0.0002
METHANE	70.982	0.0000	718.55	0.3932
ETHANE	5.895	1.5757	104.56	0.0612
	2.314	0.6371	58.36	0.0352
PROPANE	0.396	0.1295	12.91	0.0079
I-BUTANE	0.726	0.2289	23.74	0.0146
N-BUTANE	0.210	0.0768	8.42	0.0052
I-PENTANE	0.223	0.0808	8.96	0.0056
N-PENTANE HEXANE PLUS	0.440	0.1963	23.27	0.0146
TOTAL	100.000	2.9251	958.77	0.7196

14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY *@

14.730 PSIA & 60 DEG. F. ** @

1.0020 (1/Z)COMPRESSIBLITY FACTOR 961.0 BTU/CU.FT (DRY) CORRECTED FOR (1/Z) 945.1 BTU/CU.FT (WET) CORRECTED FOR (1/Z) 0.7209 REAL SPECIFIC GRAVITY

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT

14.730 PSIA & 60 DEGREES F

955.8 DRY BTU @ 14.650 958.8 DRY BTU @ 14.696 DRY BTU @ 14.730 961.0 DRY BTU @ 15.025 980.2

CYLINDER # CYLINDER PRESSURE DATE RUN ANALYSIS RUN BY

2118 PSIG 202 06/27/2007 **ROSEANN MUNIZ**

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

	R	OUTING_	
3	1.	DJJ	
	2	CDW	

Operator Name Change/Merger

The operator of the well(s) listed below has chan			10/1/2008				
FROM: (Old Operator):	TO: (New Op	perator):					
N2292-Lodestone Operating, Inc.	N3565-Willstan		, LLC				
120 Hawthorn Place				ho Lane, Su			
Portland, TX 78374				on, TX 7702			i
Phono: 1 (261) 977 7077			Phone: 1 (713)	255 0400			
Phone: 1 (361) 877-7077			<u> </u>	233-9400			-
CA No.	OF C	TIME DATE	Unit:	TENNISTE PROPERTY A	T E A CE EXPE	NAME T	XX/EXT T
WELL NAME	SEC	TWN RNG	API NO	ENTITY NO	LEASE TYPE	TYPE	WELL STATUS
EVERGREEN 14-8-36-25	08	360S 250E	4303731837		Federal	GW	S
EVERGICEEN 11 0 30 23	00	2008 2002	1505751057	1 1001	1 000101	19	1~
OPERATOR CHANGES DOCUMENT	ATI	ON					
Enter date after each listed item is completed							
1. (R649-8-10) Sundry or legal documentation wa	s rece	eived from the	FORMER ope	erator on:	2/26/2009		
2. (R649-8-10) Sundry or legal documentation wa	s rece	eived from the	NEW operator	on:	11/10/2008	•	
3. The new company was checked on the Depart	ment	of Commerce	e, Division of Co	orporations	Database on:	•	1/22/2009
4a. Is the new operator registered in the State of U			Business Numb		7145550-0161		-
5a. (R649-9-2)Waste Management Plan has been re		d on:	requested 2/	/19/2009		-	
5b. Inspections of LA PA state/fee well sites comp.			n/a				
5c. Reports current for Production/Disposition & S			n/a	-			
6. Federal and Indian Lease Wells: The BL				- merger na	me change		
or operator change for all wells listed on Federa				BLM	11/4/2008	BIA	
7. Federal and Indian Units:	ai oi i	ndian reases o	711.	131.111	. 11/4/2000	Diri	-
The BLM or BIA has approved the successor	ofur	uit operator for	r wells listed on:		n/a		
8. Federal and Indian Communization Ag				•	II a	•	
The BLM or BIA has approved the operator:					n/a		
9. Underground Injection Control ("UIC"				oved UIC F	orm 5, Transfer	of Auth	ority to
Inject, for the enhanced/secondary recovery un						n/a	v
DATA ENTRY:	nu pro	jeet let uie we	area disposai we	11(0) 11010 0			_
1. Changes entered in the Oil and Gas Database	on:		2/26/2009				
2. Changes have been entered on the Monthly Op		or Change Sp		-	2/26/2009		
3. Bond information entered in RBDMS on:			n/a	_		•	
4. Fee/State wells attached to bond in RBDMS on	ı:		n/a	-			
5. Injection Projects to new operator in RBDMS of			n/a	_			
6. Receipt of Acceptance of Drilling Procedures f	or AP	D/New on:		n/a			
BOND VERIFICATION:							
1. Federal well(s) covered by Bond Number:			UTB000339	-			
2. Indian well(s) covered by Bond Number:	1	1(-) 1:-+- 4	n/a	_ 1. a.m	/-		
3a. (R649-3-1) The NEW operator of any state/fe	e wei	i(s) listed cove	erea by Bona Ni	umoer	n/a		
TELLOS ENTREDESES OF OTTRED REOPERTS	יו או או	ON.					
LEASE INTEREST OWNER NOTIFIC			l and inf 11-	a 1044au £	om the Division		
4. (R649-2-10) The NEW operator of the fee wells of their responsibility to notify all interest owne				y a letter fro n/a	om the Division		
or men responsionity to notity an interest owner	19 01 (ms change on	•	11/ a	-		
COMMENTS: Well was re-entered and sold prior	to Di	vision's appro	oval of the reentr	•v.			

STATE OF UTAH

	DIVISION OF OIL, GAS AND MI		5. Lease designation and serial number. U - 74436
SUNDRY	NOTICES AND REPORTS	S ON WELLS	A. IFINOIAN, ALLOTTEE OR TRIBE NAME NA
On not use this form for proposers to only	new wells, significably deepen wilking wells below cun starata. Use APPLICATION FOR PERMIT TO DRIVE (reni bottom-hole dopih, rotnier pluggaa wells, or to	7. UNIT O CA AGREEMENT NAME.
Puris Of MCL			WELL NAME and NUMBER.
OIL WELL	Evergreen 14-8-36-25		
NAME OF OPERATOR. Nillstar Energy GP,	rrc		9. APINUMBER: 43-037-31837
ADDRESS OF OPERATOR: 950 Echo Lane, Ste	355 Houston STATE TX 30	77024 PHOVE NUMBER, 713-255-9400	io. FIELD AND POOL OR WILDEAT: Montezuma Creek
TOCATION OF WELL FOOTAGES AT SURFACE; BE1/4 SW1/4			COUNTY San Juan
OTROTE SECTION TOWNSHIP, RAI 560' FSL & 2090'	nge, merodan: FWL Sec. 8 T35S R25E SL.	B&M	STATE. UTAH
CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACID.ZE	OEEPEX	REPERPORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	MEW CONSTRUCTION	TEMPORARILY ASANOON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
ebetween water	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (STARTIRESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
the lease for be provided b		reon. Bond coverage for	
IAME (PLEASE PRINT) William			
IGNATURE William C	i Blackwell		009
is space for State use only)		•	faxed 2/23/00
ADDDOÉTE	213/100		
APPKOVE	D <u>2126109</u>		RECEIVED
	ne Russea	rudions on Reverse Side)	MAR 03 2009
	Gas and Mining		
Earlene Kussell.	Engineering Technician		DIV. OF OIL. GAS & MINING

DIV. OF OIL, GAS & MINING

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74436
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reents drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	or plugged wells, or to NA
1. TYPE OF WELL OIL WELL GAS WELL OTHER	6. WELL NAME and NUMBER: Evergreen 14-8-36-25
2. NAME OF OPERATOR: LODESTONE OPERATING, INC. N2292	9. API NUMBER: 43-037-3/837
3. ADDRESS OF OPERATOR: PHONE	NUMBER: 10. FIELD AND POOL, OR WILDCAT:
120 Hawthorne PI CITY Portland STATE TX ZIP 78374 (361) 877-7077 Montezuma Creek
FOOTAGES AT SURFACE: 660' FSL & 2090' FWL	COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 8 36S 25W S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA
The state of the s	F ACTION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION OF THE PAIR O	
☐ CHANGE TO PREVIOUS PLANS ☐ OPERATOR CHANGE CHANGE TUBING ☐ PLUG AND ABANDO	_
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (STAI	
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF \	WELL SITE OTHER:
CONVERT WELL TYPE RECOMPLETE - DIF	FERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including	dates, depths, volumes, etc.
Please transfer Operator to:	
Willstar Energy GP, LLC effective Oct 2008	
• •	
——————————————————————————————————————	
NAME (PLEASE PRINT) David M. Reguis Pr	resident
	23/2009
SIGNATURE DATE 27	2072000
(This space for State use only)	foxed 2/23/09
ADDDOVED 2196109	
APPROVED <u>3136109</u>	RECEIVED

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

FEB 2 6 2009

DIV. OF OIL, GAS & MINING

Form 3160-5 (September 2001)

Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Carlene Russell

Earlene Russell, Engineering Technician

Division of Oil, Gas and Mining

	FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004
	5. Lease Serial No.
	U-74436
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
\$44 P.C.Y	NA
	8. Well Name and No.
	Evergreen 14-8-36-25
	9. API Well No.
	43-037-31837
	10. Field and Pool, or Exploratory Area
	Montezuma Creek
	11. County or Parish, State
	San Juan / Utah
E, RE	PORT, OR OTHER DATA
N	
ı (Start/	Resume)
on	☐ Well Integrity
te	☑ Other Change of Operator
ily Abai	
posal	
rd true Require	proposed work and approximate duration thereof vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has
	effective October 2008, and is at thereon. Bond coverage for this well

NOV 1 0 2008

DIV. OF OIL, GAS & MINING

Oil Well Gas Well	8. Well Name	8. Well Name and No.					
2. Name of Operator Willstar Energy GP, LLC		Evergreen 14-8-36-25					
	 -	9. API Well No.					
3a. Address		ude area code) 100	<u> </u>	7-31837			
950 Echo Lane, Suite 355, Houst	i	10. Field and Pool, or Exploratory Area Montezuma Creek					
4. Location of Well (Footage, Sec., 7		11. County or Parish, State					
SE¼ SW¼; 660' FSL & 2090' FWL Sec. 8 T35S R25E					San Juan / Utah		
	Salt 3	San Juan / Otan					
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, OR C	THER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
_	Acidize [Deepen	Production (S	tart/Resume)	Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing ☐	Fracture Treat	□ Reclamation		Well Integrity		
☐ Subsequent Report	☐ Casing Repair [New Construction	☐ Recomplete	፟	Other Change of Operator		
	☐ Change Plans ☐	Plug and Abandon	Temporarily	Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposa	ત			
determined that the site is ready to Willstar End Responsible	al Abandonment Notices shall be for final inspection.) orgy GP, LLC is taking over a under the terms and conditivided by BLM bond # UTB00	operations of the	above captioned we	ll effective Octo	ber 2008, and is		
14. 1 hereby certify that the foregoin	g is true and correct						
Name (PrintedlTyped)	<u> </u>	September					
William A. Blackwell		Title	President				
Signature William a. Blackwell Date October 31, 2008							
	THIS SPACE FO	R FEDERAL OR	STATE OFFICE US	iΕ			
Approved by (Signature)	Name (Printed/Typed)	T	itle				
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to contain the container.	attached. Approval of this notice all or equitable title to those rights conduct operations thereon.	Office		Date			
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudule	tle 43 U.S.C. Section 1212, make it ent statements or representations as to	a crime for any perso o any matter within it	n knowingly and willfus jurisdiction.	lly to make to any de	epartment or agency of the United		
(Continued on next page) AP	PROVED 212	612009			RECEIVED		

Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. U-74436

abandoned we	6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NA				
SUBMIT IN TR					
Type of Well Oil Well] Other			9 10-11 31	127-
2. Name of Operator	8. Well Name and No. Evergreen 14-8-36-25 9. API Well No.				
Willstar Energy GP, LLC					
3a. Address	43-037-31837				
950 Echo Lane, Suite 355, Houst 4. Location of Well (Footage, Sec., 1	400	10. Field and Pool, or Exploratory Area Montezuma Creek 11. County or Parish, State			
SE¼ SW¼; 660' FSL & 20	San Juan / Utah				
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, RE	PORT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
☐ Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Deepen Fracture Treat New Construction Plug and Abando	·r		Water Shut-Off Well Integrity Other Change of Operator
Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Disposal		
Responsible	rgy GP, LLC is taking over under the terms and condi- ided by BLM bond # UTB	tions of the lease f			
14. 1 hereby certify that the foregoing	is true and correct				+ 20
Name (PrintedlTyped) William A. Blackwell		Title	President		3 52
Signature William	a. Blackwell	Date Date	October 31, 2008		: 33
	THIS SPACE FO	OR FEDERAL OR	STATE OFFICE USE		5 R
Approved by (Signature)	ACCEPTED		Name (Printed/Typed) VISION Of	Resources id	e
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to co	attached. Approval of this notice or equitable title to those rights anduct operations thereon.	e does not warrant or s in the subject lease	Office Moab Field		Date 1114108
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudulen	e 43 U.S.C. Section 1212, make it statements or representations as	it a crime for any perso to any matter within its	n knowingly and willfully to jurisdiction.	o make to any dep	artment or agency of the United
(Continued on next page)					RECEIVED

CC. UDOGM

Conditions Attached

NOV 1 0 2008

Willstar Energy GP, LLC Well No. Evergreen 14-8-36-25 Section 8, T35S, R25E Lease UTU74436 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Willstar Energy GP, LLC is considered to be the operator of the above well effective October 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000339 (Principal – Willstar Energy GP, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.



Governor

GREGORY S. BELL Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

February 21, 2013

Certified Mail 7010 1670 0001 4810 3881

William Blackwell Willstar Energy GP, LLC 950 Echo Lane, Suite 355 Houston, Texas 77024

Subject: Royalty complaint and failure to report monthly production and disposition reports - Evergreen

14-8-36-25 Well in Section 8, Township 36 South, Range 25 East, San Juan County, Utah

Dear Mr. Blackwell:

The Utah Division of Oil, Gas and Mining ("division") received a royalty complaint through Brad Bedwell, that Willstar Energy GP, LLC ("Willstar") has not paid his client royalty payments for production sales from the Evergreen 14-8-36-25 well (API 43-037-31837).

I left voice messages with your office last month regarding the above mentioned royalty complaint. I have not received a return phone call from your office.

I spoke with Brad Bedwell last Friday (2/15/13) and he informed me that Willstar has been in contact with him regarding his client's royalty complaint. The division encourages parties to negotiate settlements on their own. However, if the parties are unable to reach a settlement any person entitled to oil and gas proceeds may file a petition with the Utah Board of Oil, Gas and Mining to conduct a hearing to determine why the proceeds have not been paid (40-6-9).

Willstar last submitted production reports for the Evergreen 14-8-36-25 well in February 2012. Monthly oil and gas production and disposition reports are required on or before the fifteenth day of the second calendar month following the month of production (R649-8-11 & R649-8-12). Willstar is hereby ordered by the division to submit all delinquent 2012 and January 2013 monthly oil and gas production and disposition reports by March 15, 2013.

Should you have any questions or concerns regarding these matters please feel free to contact me by phone (801-538-5280) or e-mail clintondworshak@uath.gov.

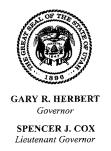
Sincerely,

Clinton Dworshak Compliance Manager

CLD/is

cc: Brad Bedwell Compliance file Well file

N:\O&G Reviewed Docs\ChronFile\Compliance



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

November 20, 2013

Certified Mail No.7003 2260 0003 2358 6809

William Blackwell Willstar Energy GP, LLC 245 Sugarberry Circle Houston, Texas 77024

43 037 3/837

Subject: Second Order to Report Monthly Production and Disposition Report for the

Evergreen 14-8-36-25 well in Section 8, Township 36 South, Range 25 East, San Juan-

County, Utah

Dear Mr. Blackwell:

Willstar Energy GP, LLC last submitted production reports for the Evergreen 14-8-36-25 well in February 2012. Monthly oil and gas production and disposition reports are required on or before the fifteenth day of the second calendar month following the month of production (R649-8-11 & R649-8-12). Willstar Energy GP, LLC is hereby ordered by the Utah Division of Oil, Gas and Mining to submit all delinquent 2012 and 2013 monthly oil and gas production and disposition reports by December 20, 2013.

Should you have any questions or concerns regarding this matter please feel free to contact me by phone (801-538-5280) or e-mail clintondworshak@uath.gov.

Sincerely,

Clinton Dworshak Compliance Manager

CD/js

cc: Compliance file Well file

N:\O&G Reviewed Docs\ChronFile\Compliance





State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

November 20, 2013

Certified Mail No.7003 2260 0003 2358 6816

Grant Keener Willstar Energy GP, LLC 603 Hallie Drive Houston, Texas 77024

Subject: Second Order to Report Monthly Production and Disposition Report for the

Evergreen 14-8-36-25 well in Section 8, Township 36 South, Range 25 East, San Juan

County, Utah

Dear Mr. Keener:

Willstar Energy GP, LLC last submitted production reports for the Evergreen 14-8-36-25 well in February 2012. Monthly oil and gas production and disposition reports are required on or before the fifteenth day of the second calendar month following the month of production (R649-8-11 & R649-8-12). Willstar Energy GP, LLC is hereby ordered by the Utah Division of Oil, Gas and Mining to submit all delinquent 2012 and 2013 monthly oil and gas production and disposition reports by December 20, 2013.

Should you have any questions or concerns regarding this matter, please feel free to contact me by phone (801-538-5280) or e-mail <u>clintondworshak@uath.gov</u>.

Sincerely,

Clinton Dworshak Compliance Manager

Clinter & Dwarshah

CD/js

cc: Compliance file

Well file

N:\O&G Reviewed Docs\ChronFile\Compliance



Division of Oil, Gas and Mining

COMMENTS:

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

The operator of the well(s) listed below has changed, effective:					Operator Name Change/Merger 11/27/2013					
FROM: (Old Operator):					TO: (New O	nerator):	11/2/12/12			
N3565 Willstar Energy					N4080 Evergre	•	Inc			
Willstat Ellergy	GF, LLC				2802 Ferndale	cii Liicigy,	inc.			
					Houston, TX 7	7098-1116				
						, 0, 0				
Phone: 1 (Phone: 1 (713)	594-0371				
`	CA No.				Unit: N/A					
WELL NAME	CHITO		TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL	
						NO		TYPE	STATUS	
EVERGREEN 14-8-36	-25	8	36S	25E	4303731837	14801	FEDERAL	GW	P	
OPERATOR CHA	ANGES DOCUMENT	ATI	ON							
Enter date after each	listed item is completed									
1. (R649-8-10) Sunda	y or legal documentation w	as rec	eived f	rom the	FORMER ope	erator on:	N/A			
2. (R649-8-10) Sundi	y or legal documentation w	as rec	eived f	rom the	NEW operator	on:	3/11/2014	-		
3. The new company	was checked on the Depart	ment	of Cor	nmerce	e, Division of C	orporation	s Database on:	-	3/11/2014	
	or registered in the State of				Business Numl		8955982-0143			
	Ianagement Plan has been re				N/A			-		
5b. Inspections of LA	PA state/fee well sites comp	lete o	n:		N/A	-				
	Production/Disposition & S				3/11/2014					
	lian Lease Wells: The Bl			e BIA l	nas approved the	- e merger, na	ame change,			
	for all wells listed on Feder					BLM	12/16/2013	BIA	N/A	
7. Federal and Inc						4	_			
	has approved the successo	rofu	nit ope	ator fo	r wells listed on	:	N/A			
	lian Communization Ag		-					-		
	has approved the operator	•		•	•		N/A			
	njection Control ("UIC"					Form 5 Tra		- rity to		
-	anced/secondary recovery un			_	· -			N/A		
DATA ENTRY:	inced/secondary recovery u	ui pi	oject 10	i tile w	ater disposar we	n(s) nstea (J11.	14/2 x		
	the Oil and Cas Database				3/11/2014					
	the Oil and Gas Database entered on the Monthly O		tor Cha	ngo Sr		-	3/11/2014			
-	entered in RBDMS on:	рега	ioi Ciiz	inge op	N/A		3/11/2014	-		
	ached to bond in RBDMS or	n·			N/A	-				
	to new operator in RBDMS				N/A	-				
	=		PD/Nev	v on:		_	N/A			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:7. Surface Agreement Sundry from NEW operator on Fee Surface we					ells received on:		N/A	-		
BOND VERIFICA	•							-		
	vered by Bond Number:				UTB000589					
` '	ered by Bond Number:				N/A	_				
	EW operator of any state/fe	ee we	ll(s) lis	ted cov		umber	N/A			
` ,	erator has requested a releas		, .		-	N/A		-		
of the Lorentz op	TITIST MAD LUMBOOOD OF LOTONS									
LEASE INTERES	ST OWNER NOTIFIC	CAT	ION:				<u>-</u>			
	EW operator of the fee well			ntacted	l and informed l	ov a letter fi	om the Division			
	ty to notify all interest owner					N/A		•		

On Spet 6, 2013 189th Judicial District Court of Harris County, Texas terminated all rights of Willstar Energy GP, LLC, see sundry.

Evergreen Energy, Inc.

2802 Ferndale Street Houston, Texas 77098-1116 Phone: 361-816-7654 sylvia.evergreen@yahoo.com

RECEIVED
MAR 1 1 2014

DIV. OF OIL, GAS & MINING

Sent via USPS CRR 7007 1490 0003 5982 0159

March 4, 2014

Department of Natural Resources Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

Attn: Rachel Medina

Re: Sundry Notices and Reports on Wells Form 9 - Change of Operator for

Evergreen 14-8-36-25 well, Federal Lease # UTU-74436, API# 43-037-31837

located in San Juan County, Utah

Dear Ms. Medina,

Enclosed find a Sundry Notice – Change of Operator, Final Judgment of the Court conveying 100% working interest of this well to Evergreen Energy, Inc. as well as a copy of Notice of Judgment, showing domestication in San Juan County, Utah for the above mentioned well.

We ask that the Final Judgment and Notice of Judgment showing domestication be kept and handled as confidential files even though these documents have been sent to San Juan County, Utah for recordation.

Contact information is as follows: Corporate Headquarters Evergreen Energy, Inc. Paul Hendershott - President 2802 Ferndale Houston, Texas 77098-1116 713-522-8688

South Texas Office Evergreen Energy, Inc. Sylvia Mills – Production Analyst 1605 US HWY 181, PMB #169 Portland, Texas 78374 361-816-7654

Thank you for your assistance with this matter.

Very truly yours,

EVERGREEN ENERGY, INC.

Sylvia Mills Enclosures

RECEIVED

MAR 1 1 2014

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING DIV. OF OIL, GAS & MIMINI 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74436 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. N/A 1. TYPE OF WELL 8. WELL NAME and NUMBER: GAS WELL 7 OTHER Evergreen14-8-36-25 2. NAME OF OPERATOR 9. API NUMBER: 4303731837 EVERGREEN ENERGY, INC. フェクかり 3. ADDRESS OF OPERATOR: PHONE NUMBER 10. FIELD AND POOL, OR WILDCAT: STATE TX 77098-1116 2802 FERNDALE HOUSTON (713) 594-0371 MONTEZUMA CREEK 4. LOCATION OF WELL FOOTAGES AT SURFACE: 600'FSL & 2090' FWL COUNTY: SAN JUAN 28E QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW STATE UTAH 25 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON 11/27/2013 CHANGE TO PREVIOUS PLANS 1 OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Willstar Energy LP currently appears as operator of the Evergreen 14-8-36-25 Well in BLM and UDOGM records, but on September 6, 2013, the 189th Judicial District Court of Harris County, Texas, under Cause No. 2012-50176, terminated all rights that Willstar had to the Evergreen 14-8-36-25 Well and Lease UTU-74436. By virtue of the rescission relief granted by the Court, Willstar's ownership and operating rights were terminated and the Transfer of those ownership and operating rights from Evergreen Energy, Inc. to Willstar was declared void, causing those ownership and operating rights to revert back to Evergreen Energy, Inc. Evergreen Energy, Inc. now owns the Well and the Lease, has the operating rights, and is filing this notice of intent to be the the operator of record and to notify the Utah Division of Oil, Gas and Mining that Willstar's rights have ended. The Texas judgment has been domesticated in Utah, pursuant to the Foreign Judgment Act, in the 7th Judicial District Court in and for San Juan County, Utah under Case No. 13-6700351. Evergreen Energy, Inc. is taking over operations of this well and is responsible under the terms and conditions of the Lease for operations thereon, effective November 27, 2013. BOND COVERAGE FOR THIS WELL IS PROVIDED BY BLM BOND# UTB000589. Attached: Copy of Texas Judgment Copy of Notice of Judgment, showing domestication in San Juan County, Utah Sylvia Mills **Production Analyst** NAME (PLEASE PRINT) 2/11/2014 SIGNATURE APPROVED

MAR 1 1 2014

DIV. OIL GAS & MINING BY: Rowhel Modern

WELSH | LEBLANC LLP

BRAD C. BEDWELL ATTORNEY

DIRECT: 713.554.7764

BBEDWELL@WELSHLEBLANC.COM

October 15, 2013

Ms. Claudia Page San Juan County District Court Clerk P.O. Box 68 Monticello, UT 84535 VIA REGULAR MAIL



Re: Domesticating a Foreign Judgment (from Texas)
7th Judicial District of Utah (San Juan County)

Dear Ms. Page:

I'm a Texas attorney seeking to domesticate a Texas judgment under Utah's Foreign Judgment Act. I have enclosed (1) a certified copy of the Final Judgment; (2) an affidavit that complies with Utah Code Ann. § 78B-5-303(1); (3) a civil case information sheet; and (4) a check for \$35.00. In addition, I have enclosed 1 copy of all of the foregoing. Please file the originals. Please also file-stamp the copies and return them to us in the enclosed, self-addressed and stamped envelope.

If you have any questions, please do not hesitate to contact me at either (713) 554-7764 or bbedwell@welshleblanc.com.

Regards,

Welsh | LeBlanc LLP

Brad C Bedwell

Enc:

As stated

cc:

Evergreen Gas Partners LLC

SEVENTH DISTRICT COURT Son Juon County

UCL 2 1 2013

CLERK OF THE SOURT

PGP-3

Evergreen Gas Partners, LLC, f/k/a Evergreen Natural Gas Partners, LLC, Plaintiff,

٧.

Willstar Energy, LP, a/k/a
Willstar Energy, Inc.,

Defendants.

COPY

In the District Court of

Harris County, Texas

189th Judicial District

FILED

District Clerk

Final Judgment

SEP 5 2013

Time:

Pending before the Court is Plaintiff's Traditional Motion for Summary Judgment (the "Motion"). The Motion is hereby GRANTED in its entirety, all the evidence presented therein is ADMITTED and all requests to take judicial notice therein are ALLOWED.

It is also ORDERED and DECREED that the Gas Development Consulting Letter Agreement dated July 30, 2008 between the Plaintiff and Defendant herein is hereby RESCINDED and VOID and the parties have no further rights and obligations thereunder except as expressly provided in this judgment; and

It is also ORDERED and DECREED that all documents and instruments by which Defendant Willstar Energy, LP a/k/a Willstar Energy, Inc. ("Willstar") has acquired rights concerning either Lease UTU-74436 or the Ever-

green 14-8-36-25 well under the above-referenced Gas Development Consulting Letter Agreement are hereby RESCINDED and VOID, including (without limitation) any and all documents and instruments titled *Transfer of Operating Rights* (Sublease) in a Lease for Oil and Gas or Geothermal Resources, such that the rights revert back to whomever was in the chain of title before Defendant Willstar Energy, LP a/k/a Willstar Energy, Inc.; and

It is also ORDERED and DECREED that Defendant Willstar Energy, LP a/k/a Willstar Energy, Inc. peaceably and immediately (1) physically relinquish all rights and operations as extinguished herein, including those operations on the Evergreen 14-8-36-25 well and on Lease UTU-74436; (2) not contest any person's or entity's assertion that Willstar's rights are rescinded and void as ordered herein; (3) execute and deliver to all affected parties any and all such documents instruments as may be requested or required by other parties for this judgment to have full force and effect; and (4) upon written request, instruct any and all parties in writing that rights and operations have been extinguished as herein provided; and

It is also ORDERED and DECREED that all third parties may and should rely on this judgment, this judgment having the full force and effect of the law, without regard to any protest made by or on behalf of Defendant Willstar Energy, LP a/k/a Willstar Energy, Inc.

All relief requested not granted herein is expressly denied. This is a final judgment.

Certified Document Number: 57193150 - Page 3 of 3

SIGNED this 6 day of Systember, 2013.

Judge Presiding



I, Chris Daniel, District Clerk of Harris County, Texas certify that this is a true and correct copy of the original record filed and or recorded in my office, electronically or hard copy, as it appears on this date.

Witness my official hand and seal of office this September 11. 2013

Certified Document Number:

57193150 Total Pages: 3

Chris Daniel, DISTRICT CLERK

HARRIS COUNTY, TEXAS

ÚCT 2 i 2013

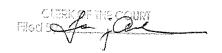
Evergreen Gas Partners, LLC, f/k/a Evergreen Natural Gas Partners, LLC,

Plaintiff/Petitioner,

٧.

Willstar Energy, LP, a/k/a
Willstar Energy, Inc.,

Defendant/Respondent.



In the 7th Judicial District Court

San Juan County, Utah



Affidavit of Brad C. Bedwell

State of Texas §

County of Harris §

BEFORE ME, appeared Brad C. Bedwell, who being by me duly sworn under oath deposed and said:

- My name is Brad C. Bedwell. I am over eighteen years of age, and I am fully competent to make this affidavit. I am an attorney licensed to practice law in Texas, and I work at the law firm of Welsh LeBlanc LLP, which represents Evergreen Gas Partners LLC f/k/a Evergreen Natural Gas Partners LLC ("Evergreen").
- Evergreen is a judgment creditor in Cause No. 2012-50176, styled Evergreen Gas Partners LLC f/k/a Evergreen Natural Gas Partners LLC v. Willstar Energy LP a/k/a Willstar Energy, Inc., in the 189th Judicial District Court of Harris Coun-

ty, Texas. Judgment was awarded to Evergreen on September 6, 2013.

3 Evergreen's last known post-office address is:

Evergreen Gas Partners LLC c/o Jared G. LeBlanc Welsh LeBlanc LLP 8 Greenway Plaza, Suite 1150 Houston, Texas 77046

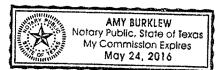
- The judgment debtor in the matter is Willstar Energy LP a/k/a Willstar Energy, Inc. ("Willstar").
- 5 Willstar's last known post-office address is:

Willstar Energy LP P.O. Box 79870 Houston, Texas 77279

End of affidavit.

Brad C. Bedwell

SUBSCRIBED AND SWORN TO BEFORE ME on this the ____\ 5 th day of ______, 2013, to certify which witness my hand and official seal.



Notary Public State of Texas

Cover Sheet for Civil Actions

Interpretación. Si usted no habla o entiende el Inglés Interpretation. If you do not speak or understand English, contact the court at least 3 days before the hearing or contacte al tribunal por lo menos 3 días antes de la audiencia mediation, and an interpreter will be provided. o mediación y le proveerán un intérprete. Defendant/Respondent (First) Plaintiff/Petitioner (First) Willstar Energy, LP Evergreen Gas Partners LLC Name Name P.O. 8 Greenway Plaza, Suite 1150 Box 79870 Address Houston. Texas 77279 Texas 77046 Houston, City, State, Zip City, State, Zip wblackwell@willstarenergy.com (713) 554-7770 bbedwell@welshleblanc.com (713) 255-9400 Phone First Defendant/Respondent's Attorney* First Plaintiff/Petitioner's Attorney* None Brad C. Bedwell Name 24047429 (Texas) Bar Number Bar Number Plaintiff/Petitioner (Second) Defendant/Respondent (Second) Name Name Address Address City, State, Zip City, State, Zip Phone Email Email Phone Second Defendant/Respondent's Attorney* Second Plaintiff/Petitioner's Attorney* Name Name Bar Number Bar Number *Attorney mailing and email addresses provided by Utah State Bar. 0.00 Jury Demand Yes X No \$250 \[Jury Demand Total Claim for Damages \$ Schedule of Fees: §78a-2-301 (Choose 🗵 all that apply. See Page 2 for fees for claims other than claims for damages.) \$180

Damages \$10,000 & over PLEASE CHOOSE ONE BEFORE PROCEEDING: — — COMPLAINT OR INTERPLEADER — — No monetary damages are requested/ \$75 Damages \$2000 or less Damages Unspecified (URCP 26: Tier 2) ☐ Damages requested are \$50,000 or less (URCP 26: Tier 1) ☐ Damages requested are more than \$50,000 \$360

Damages Unspecified and less than \$300,000 (URCP 26: Tier 2) Damages requested are \$300,000 or more - COUNTERCLAIM, CROSS CLAIM, THIRD (URCP 26: Tier 3) PARTY CLAIM, OR INTERVENTION ---This case is exempt from URCP 26. (E) \$55 □ Damages \$2000 or less Damages \$2001 - \$9999 \$150 - MOTION TO RENEW JUDGMENT - -Damages \$10,000 & over \$155 \$37.50

Damages \$2000 or less \$92.50 Damages \$2001 - \$9,999

Choose
Only One Category Fee Case Type Case Type Fee Domestic Modification (T2) \$100 - APPEALS -\$100 Counter-petition: Domestic □ Administrative Agency Review \$360 Modification Tax Court (Appeal of Tax Commission Decision) Sch \$360 Grandparent Visitation (T2) Court: Refer to Clerk of Court upon filing. Civil (78A-2-301(1)(h)) (E) \$225 Paternity/Parentage (T2) \$360 Small Claims Trial de Novo (E) \$225 \square Separate Maintenance (T2) \$310 _ _ _ _ GENERAL CIVIL — — — — \$35 Temporary Separation (E) Attorney Discipline (T2) \$360 Uniform Child Custody Jurisdiction & \$35 Enforcement Act (UCCJEA) (E) Sch Civil Rights Uniform Interstate Family Support Act \$35 \$0 Civil Stalking (E) (UIFSA) (E) Condemnation/Eminent Domain \$360 Sch Contract _ — JUDGMENTS — — — **Debt Collection** Sch Foreign Judgment (Abstract of) (E) \$35 Sch Eviction/Forcible Entry and Detainer (E) Abstract of Judgment/Order of Utah \$50 □ Extraordinary Relief/Writs \$360 Court/Agency (E) Abstract of Judgment/Order of Utah ☐ Forfeiture of Property (E) \$30 \$360 State Tax Commission (E) Interpleader Sch Judgment by Confession (E) \$35 Sch Lien/Mortgage Foreclosure __ _ PROBATE _ _ Sch Malpractice \$360 Adoption/Foreign Adoption (T2) Sch □ Miscellaneous Civil \$8 🗆 Vital Statistics §26-2-25 per form Sch Personal Injury \$360 Conservatorship (T2) Post Conviction Relief: Capital (E) \$360 Estate Personal Rep - Formal (T2) \$360 ☐ Post Conviction Relief: Non-capital (E) \$360 Estate Personal Rep - Informal (T2) \$360 Sch **Property Damage** Foreign Probate/Child Custody Doc. (E) \$35 □ Property Rights Sch \$360 Gestational Agreement (T2) Sexual Harassment Sch \$360 ☐ Guardianship (T2) Sch Water Rights \$0 Involuntary Commitment (T2) Sch I Wrongful Death Minor's Settlement (T2) \$360 \$360 Wrongful Lien \$360 Name Change (T2) Sch I Wrongful Termination \$360 Supervised Administration (T2) — — DOMESTIC \$360 Trusts (T2) \$0 ☐ Cohabitant Abuse (E) Unspecified (Other) Probate (T2) \$360 Marriage Adjudication (Common Law) \$310 — SPECIAL MATTERS — — — — \$310 Custody/Visitation/ Support (T2) \$35 Arbitration Award (E) \$310 🗆 Divorce/Annulment (T2) \$0 Determination Competency-Criminal (E) Check if child support, custody or parent-\$135 Expungement (E) time will be part of decree Check if Temporary Separation filed \$0 Hospital Lien (E) Judicial Approval of Document: Not \$35 ☐ Vital Statistics §26-2-25 per form \$8 Part of Pending Case (E) □ Counterclaim: Divorce/Sep Maint. \$115 Notice of Deposition in Out-of-State \$35 Counterclaim: Custody/Visitation/ \$115 П Case/Foreign Subpoena (E) Support \$35 Open Sealed Record (E) \$155
Counterclaim: Paternity/Grandparent Visitation (E) Exempt from URCP Rule 26 (T2) Case type defaults to Tier 2 (no monetary damages)

CASH ONLY IF ALL CHECK Cock TSECURITY FEATURES LISTED ON BACK INDICATE NO TAMPERING OR COPYING WELSH LEBLANC LLP

OPERATING ACCOUNT 8 GREENWAY PLAZA STE 1150 713-554-7770 HOUSTON, TX 77046

AMEGY BANK NATIONAL ASSOCIATION P. O. Box 24759 Houston, Texas 77227-7459 35-1125/1130

4319

PAY TO THE ORDER OF

7th District Court, Utah

\$ **35.00

10/15/2013

A TAMPER RESISTANT TONER AREA &

DOLLARS



7th District Court, Utah

MEMO

Filing fee Domesticating Judgment

#OO4319# #113011258# #OOO3??8436#

WELSH LEBLANC LLP

4319

7th District Court, Utah

10/15/2013

Case Expenses: Paul Hendershott: 32052 Filing fee for Domesticating Judgment #32052 Case Expenses:Paul Hendershott:32052 Filing fee for Domesticating Judgment #32052

17.50 17.50

WL Operating

Filing fee Domesticating Judgment

35.00

MAR 1 1 2014

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIORDIV, OF OIL, GAS & MINING **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0137 Expires: October 31, 2014 FIELD OFFICE

FORM APPROVED

Do not use this fi	OTICES AND REPO orm for proposals t Use Form 3160-3 (A	RTS ON WELLS o drill or to re-enter a PD) for such proposa	2013 D	EC 16 AM 8: 04		
SUBMIT	r IN TRIPLICATE - Other	7. If Unit of C	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas W	Tell Cther	Evergreen 1	8. Well Name and No. Evergreen 14-8-38-25			
2. Name of Operator Evergreen Energy, Inc			9. API Well N 43-037-3183	37		
3a. Address 3b. Phone No. (include area code) 2724 Forndalo St Houston, Texas 77088 713-594-0371				10. Field and Pool or Exploratory Area Cactus Park		
4. Location of Well (Footage, Sec., T., 36S-25E	R.,M., or Survey Description		11. County or Parish, State San Juan County, Utah			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTICE, REPORT O	OR OTHER DATA		
TYPE OF SUBMISSION		71	YPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Re	Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abando			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the refollowing completion of the involvesting has been completed. Final determined that the site is ready for Willistar Energy LP currently appears Court of Harris County, Texas, under By virtue of the rescission relief graperating rights from Evergreen En Inc. Evergreen Energy, Inc. now on BLM that Willstar's rights have ender the Texas judgment has been dominder Case No. 13-6700351. Evergreen Energy, Inc. is taking own November 27, 2013. Attached: Certified copy of Texas judgment Stamped official copy of Notice of J. The BLM Transfer of Operating Rig Copy of the Form 3000-004 submits	work will be performed or proved operations. If the operations Abandonment Notices must refinal inspection.) Is as operator of the Everger Cause No. 2012-50176, inted by the Court, Willstar ergy, Inc. to Willstar was downs the Well and Lease, he ed. Inesticated in Utah, pursuan preen Energy, Inc. has alreed er operations of this well and the energy are presented in Utah, pursuant operations of this well and the energy are presented in Utah, pursuant operations of the well and the energy are presented in Utah, pursuant operations of the well and the energy are presented in Utah, pursuant operations of the well and the energy are presented in Utah, pursuant operations of the well and the energy are presented in the Bond and copy	revide the Bond No. on file with on results in a multiple completible filed only after all requirement of the filed only and operating rights and operating rights, and is to the Foreign Judgment Act and deposited a bond. In the fire filed only after the filed of the filed only and county for Oil and Gas or Geotherm of check supporting the Bond	BLM/BIA. Required subset on or recompletion in a new nts, including reclamation, he records, but on Septemb istar had to the Evergreer ghts were terminated and awnership and operating rilling this notice of intentat, in the 7th Judicial Districtures and conditions of the all Resources voided by the conditions of the all Resources voided by the conditions of the all Resources voided by the conditions of the conditions of the all Resources voided by the conditions of the condit	depths of all pertinent markers and zones. quent reports must be filed within 30 days a interval, a Form 3160-4 must be filed once have been completed and the operator has been 6, 2013, the 189th Judicial District in 14-8-36-25 Well and Lease UTU-74436. Ithe Transfer of those ownership and rights to revert back to Evergreen Energy, to be operator of record and to notify the ct Court in and for San Juan County, Utah, he Lease for operations thereon, effective the Texas judgment		
14. I hereby certify that the foregoing is Paul Hendershott	true and correct. Name (Printe	1				
Signature AM	Holuskin	Date 12/12/2	ent of Evergreen Energy, l	inc.		
	THIS SPACE	FOR FEDERAL OR S	TATE OFFICE USE			
Approved by Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje- thereon.	s not warrant or certify the tease which would Office	vision of Resources			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any person knowingly	and willfully to make to any d	department or agency of the United States any false		

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions Attached

Evergreen Energy, Inc. Well No. 14-8-36-25 T36S, R25E Lease UTU74436 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Evergreen Energy, Inc. is considered to be the operator of the above referenced well effective November 27, 2013, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000589 (Principal – Evergreen Energy, Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.